

October 2, 2009

VIA HAND DELIVERY

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street NE
Washington, DC 20426

Re: *Southwest Power Pool, Inc.*, Docket No. ER10-_____
Submission of Changes to Pricing Zone Rates

Honorable Secretary Bose:

Pursuant to section 205 of the Federal Power Act ("FPA"), 16 U.S.C. § 824d, and section 35.13 of the Federal Energy Regulatory Commission's ("Commission" or "FERC") regulations issued thereunder, 18 C.F.R. § 35.13, Southwest Power Pool, Inc. ("SPP") submits revised pages to its Open Access Transmission Tariff ("OATT" or "Tariff") to implement rate changes for Public Service Company of Oklahoma ("PSO"), Southwestern Electric Power Company ("SWEPCO"), and Southwestern Public Service Company ("SPS"), which are transmission owners and pricing zones under the SPP Tariff. SPP submits this filing to track the rate updates calculated by American Electric Power Service Corporation ("AEP"), on behalf of PSO and SWEPCO (PSO and SWEPCO are collectively the "AEP Companies"), and by Xcel Energy Services Inc., ("XES"), on behalf of SPS, based on their respective transmission cost of service formula rates. SPP requests an effective date of July 1, 2009 for the Tariff revisions submitted in this Filing. In support, SPP states the following:

I. Background

As a Regional Transmission Organization ("RTO"), SPP administers the provision of open access transmission service on a regional basis across the facilities of the SPP transmission owners.¹ SPP's Tariff uses zonal rates where the rates for deliveries to points of delivery ("POD") or load within the SPP region are based on the

¹ See *Sw. Power Pool, Inc.*, 89 FERC ¶ 61,084 (1999); *Sw. Power Pool, Inc.*, 86 FERC ¶ 61,090 (1999); *Sw. Power Pool, Inc.*, 82 FERC ¶ 61,267 (1998).

zone in which the POD or load is located.² Rates for through-and-out transactions are based on the zone from which the power exits the SPP transmission system.³ The transmission owner controls the filing of rate changes for its zone. SPP, in turn, in administering its Tariff, will make filings necessary to incorporate any such rate changes in its Tariff.

AEP is a multi-state electric utility holding company system whose operating companies provide electric service at wholesale and retail in parts of eleven states. The AEP Companies are AEP operating companies providing service in Oklahoma, Louisiana, Arkansas and Texas. The AEP Companies are transmission-owning members of SPP.

SPS is an operating utility wholly owned by Xcel Energy Inc. (“Xcel Energy”), a public utility holding company.⁴ SPS is principally engaged in providing regulated electric utility service to approximately 386,000 retail customers in portions of Texas and New Mexico. SPS also sells electric power and provides transmission service at wholesale to other utilities and rural cooperatives. SPS is also a transmission-owning member of SPP.

Both AEP and SPS have implemented transmission cost of service formula rates for transmission services over their facilities,⁵ which have been incorporated into the SPP Tariff.⁶ Both formula rates include true-up mechanisms implemented at the end of each rate year, with the new rates taking effect on July 1 each year.⁷

² See SPP Tariff, Schedules 7–9.

³ See *id.*

⁴ XES is the service company subsidiary of Xcel Energy and performs various administrative and general services on behalf of Xcel Energy’s operating companies, such as submitting filings to the Commission.

⁵ See *Am. Elec. Power Serv. Corp.*, 127 FERC ¶ 61,292 (2009) (accepting AEP formula rate settlement agreement); *Xcel Energy Servs. Inc.*, 122 FERC ¶ 61,098 (2008) (accepting SPS’ formula rate proposal, suspending it with a July 6, 2008 effective date, and set it for hearing and settlement judge procedures).

⁶ See *Sw. Power Pool, Inc.*, Letter Order, Docket No. ER08-1549-000 (November 10, 2008) (accepting incorporation of AEP formula rate into SPP Tariff); *Sw. Power Pool, Inc.*, 122 FERC ¶ 61,266 (2008) (accepting incorporation of SPS formula rate into SPP Tariff).

⁷ See SPP Tariff at Attachment H, Sections II.2 and 3 (the rates resulting from each annual update for AEP and SPS will become effective on July 1 each year).

II. Description of Filing

SPP submits this filing to merely track the updated rates for transmission service applicable to the AEP Companies' and SPS' pricing zones, which are based on the formula rates for transmission services in AEP's settlement filed with the Commission in Docket No. ER07-1069-000 on February 23, 2009,⁸ as well as the SPS formula rate in the currently effective SPP Tariff.⁹ SPP is submitting herein revised Tariff pages showing the changes to Addendum 1 to Schedule 1, as well as Attachments H and T of the SPP Tariff, which show the annual revenue requirements for Point-To-Point rates for through and out transactions, Network Integration Transmission Service and rates applicable to the AEP Companies' and SPS' pricing zones, respectively.¹⁰

In addition, pursuant to Section III.A of Attachment J of SPP's Tariff, the costs of the AEP Companies' transmission facilities that qualify for Base Plan funding are partially spread throughout the SPP region.¹¹ Specifically, if the cost of a transmission

⁸ On September 23, 2009, SPP submitted to the Commission in Docket No. ER09-1736-000 a filing to incorporate AEP's settlement formula rate into the SPP Tariff. SPP has already implemented this rate pursuant to orders from the Chief Administrative Law Judge. *See Am. Elec. Power Serv. Corp.*, Order of Chief Judge Granting Motion for Interim Rates, Docket No. ER07-1069-000 (Mar. 25, 2009); *Am. Elec. Power Serv. Corp.*, Order of Chief Judge Granting Motion for Interim Rates, Docket No. ER07-1069-000 (Sept. 23, 2009).

⁹ On September 18, 2009, SPS and the parties to Docket No. ER08-313-000 *et al.* submitted to the Commission a settlement that would modify the SPS formula rate effective January 1, 2009. SPS and SPP have also filed a motion to place the settlement rates into effect on an interim basis. Upon Commission approval of the settlement, SPP will submit a further modification to its Attachment H for the SPS pricing zone to reflect the settlement rates and charges.

¹⁰ These sheets are attached hereto as Exhibit I, with a redlined version of the changed pages included as Exhibit II. In addition, SPP notes that the Tariff revisions submitted herein include language that is currently pending before the Commission in Docket Nos. ER09-1736-000 and ER09-1740-000, i.e., SPP's September 23 and 24, 2009 filings to incorporate rate changes for the AEP Companies and Oklahoma Gas & Electric Company, which is also a transmission owner and a pricing zone under the SPP Tariff. This particular language is indicated in italics. To the extent language changes due to Commission orders in these other proceedings, SPP will reflect those language changes in subsequent filings.

¹¹ *See* SPP Tariff at Attachment J, Section III.A. In order to qualify as a Base Plan Upgrade, transmission facilities must satisfy specific criteria (detailed in Section

upgrade that qualifies as a Base Plan Upgrade exceeds \$100,000, one third of the cost of the upgrade is allocated to the entire SPP region in the form of a Base Plan Region-Wide ATRR in Attachment H of SPP's Tariff, as well as a Base Plan Region-Wide Point-to-Point charge in Addendum 1 to Schedule 11 of SPP's Tariff.¹² The remainder of the cost of the Base Plan Upgrade is allocated to the various SPP zones (based on each zone's incremental positive MW-mile benefits from the Base Plan Upgrade) in the form of a Base Plan Zonal ATRR in Attachment H of SPP's Tariff, as well as a Base Plan Zonal Point-to-Point charge in Addendum 2 to Schedule 11 of SPP's Tariff.¹³ The application of AEP's and SPS' updates to their formula rates has necessitated adjustments to the Base Plan Zonal and Region-Wide ATRRs and Point-to-Point rates in Attachment H and Addendum 1 and 2 to Schedule 11 of SPP's Tariff, respectively.¹⁴

In addition, SPP is revising Attachment H of its Tariff to incorporate the AEP settlement formula rate for transmission service in its entirety.¹⁵ SPP also includes in this filing: (a) spreadsheets specifying the base plan upgrades and economic upgrade credits, as well as the revenue requirement amounts and the region-wide and zonal allocation of the costs, as Exhibit III; (b) spreadsheets detailing the calculation of the revised and new regional and zonal Base Plan Point-to-Point Transmission Charges, as Exhibit IV; and (c) a spreadsheet detailing the billing determinants used to calculate the regional and zonal rates for Point-to-Point Transmission Service for each pricing zone, as Exhibit V.

III.B of Attachment J) or receive a waiver of such criteria from SPP (the conditions for which are specified in Section III.C of Attachment J).

¹² See *id.* at Attachment J, Section III.A.2.i.

¹³ See *id.* at Attachment J, Section III.A.2.ii. If the cost of the Base Plan Upgrade is less than or equal to \$100,000, the ATRR associated with the Base Plan Upgrade is allocated to the Base Plan Zonal ATRR of the zone in which the Base Plan Upgrade is located. See *id.* at Attachment J, Section III.A.1.

¹⁴ In preparing the 2009 annual update of its formula rate, AEP concluded that two SWEPCO transmission projects that were originally determined to be Base Plan Upgrades in AEP's 2008 annual update in fact did not qualify as Base Plan Upgrades under SPP's Tariff. As a result, AEP's overcollection of Base Plan revenues for these two upgrades was corrected in the 2009 annual update, which resulted in negative Base Plan Zonal ATRRs for specific zones, as reflected in SPP's revisions to Attachment H included in this filing.

¹⁵ See *Westar Energy, Inc.*, 122 FERC ¶ 61,268, at P 105 (2008) (providing that SPP may no longer simply reference the rates in a transmission-owning member's OATT, but must include the transmission owner's entire formula rate into the SPP Tariff).

III. Effective Date and Request for Waiver

SPP respectfully requests that the Commission grant that the revisions submitted herein become effective July 1, 2009. Pursuant to section 35.11 of the Commission's rules and regulations, 18 C.F.R. § 35.11, SPP requests a waiver of the Commission's 60-day notice requirement set forth at 18 C.F.R. § 35.3. Waiver is appropriate because this would allow the updated rates for service to the AEP Companies' and SPS' zones within SPP to become effective on the same day as they became effective under the AEP and SPS formula rates.¹⁶ The Commission has previously approved similar revisions to the SPP Tariff,¹⁷ and should therefore accept the present submission.

IV. Additional Information

A. Information Required by Section 35.13 of the Commission's Regulations, 18 C.F.R. § 35.13:¹⁸

(1) Documents Enclosed:

In addition to this transmittal letter, the following items are included: (a) the revised tariff pages, as Exhibit I; (b) a redlined version of the revised pages, as Exhibit II; (c) spreadsheets specifying the base plan upgrades and economic upgrade credits, as well as the revenue requirement amounts and the region-wide and zonal allocation of the costs, as Exhibit III; (d) spreadsheets detailing the calculation of the revised and new regional and zonal Base Plan Point-to-Point Transmission Charges, as Exhibit IV; and (e) a spreadsheet detailing the billing determinants used to

¹⁶ See SPP Tariff at Attachment H, Sections II.2 and 3 (the rates resulting from each annual update for AEP and SPS will become effective on July 1 each year). Effective July 1, 2009, the rates for the SPS pricing zone will be prospectively adjusted to reflect the settlement filed September 18, 2009 in Docket No. ER08-313-000 *et al.* upon approval of the settlement by the Commission, and SPP will issue any associated refunds for the period commencing July 1, 2009.

¹⁷ See, e.g., *See Sw. Power Pool, Inc.*, 125 FERC ¶ 61,292 (2008); *Sw. Power Pool, Inc.*, Letter Order, Docket No. ER09-90-001 (Feb. 12, 2009) (accepting SPP's incorporation of AEP's first annual update of its formula rate).

¹⁸ Because SPP is merely seeking to implement rates for AEP and SPS that are have been accepted by the Commission, SPP is not submitting any cost of service information. As SPP serves only a ministerial function here, it is AEP and SPS that bear the responsibility for justifying their rates.

calculate the regional and zonal rates for Point-to-Point Transmission Service for each pricing zone, as Exhibit V.

(2) Effective Date:

As discussed above, SPP requests an effective date of July 1, 2009 for the Tariff changes submitted herein. SPP requests a waiver of the Commission's 60-day notice requirement set forth at 18 C.F.R. § 35.3 to allow this effective date.

(3) Names and addresses of persons to whom this filing has been mailed:

A copy of this filing has been served on all SPP Members and Customers, as well as on affected state regulatory commissions. In addition, a copy of this filing will be posted on the SPP web page (www.spp.org).

(4) Description of filing:

A description of changes, along with the reasons for these changes, is provided above.

(5) Requisite Agreements:

None required.

(6) Costs Alleged or Judged Illegal, Duplicative, or Unnecessary.

None.

(7) Basis of rates, etc.:

The basis of the rates and charges proposed herein is explained above and in Exhibits III and V.

(8) Specifically Assignable Facilities Installed or Modified:

There are none.

B. Correspondence and Communications

Correspondence and communications with respect to this filing should be sent to, and SPP requests the Secretary to include on the official service list, the following:

Heather H. Starnes, J.D.
Manager – Regulatory Policy
Southwest Power Pool, Inc.
415 North McKinley, Suite 140, Plaza West
Little Rock, AR 72205
Telephone: (501) 614-3380
Fax: (501) 664-9553
hstarnes@spp.org

Wendy N. Reed
Matthew K. Segers
Wright & Talisman, P.C.
1200 G Street, NW
Suite 600
Washington, D.C.
Telephone: (202) 393-1200
Fax: (202) 393-1240
reed@wrightlaw.com
segers@wrightlaw.com

V. Conclusion

For the reasons stated herein, SPP requests that the Commission accept the proposed revisions to the SPP Tariff to be effective July 1, 2009.

Respectfully submitted,



Wendy N. Reed
Matthew K. Segers

**Attorneys for Southwest Power
Pool, Inc.**

EXHIBIT I

ADDENDUM 1 TO SCHEDULE 1
Revenue Requirements for the Allocation of Through And Out Transaction Revenue

Revenue associated with the provision of Schedule 1 service for Customers taking Firm or Non-Firm Point-To-Point Transmission Service for through and out transactions, shall be allocated to Transmission Owners in proportion to the respective scheduling revenue requirement of each such Transmission Owner associated with the provision of this service. Such scheduling revenue requirements are:

| CURRENTLY EFFECTIVE | |
|--------------------------------|--------------------------------|
| Transmission Owner | Revenue Requirement |
| AEP | \$4,365,437 |
| Aquila Networks- MPS | \$1,620,559 |
| Mid-Kansas Electric Company | \$594,828 |
| Empire | \$260,944 |
| GRDA | \$686,880 |
| KCPL | \$0 |
| Midwest | \$190,804 |
| OG+E | \$4,759,216 |
| SPA | \$1,622,827 |
| Springfield | \$0 |
| SPS | \$1,674,015 |
| Westar | \$3,209,760 |
| WFEC | \$1,824,120 |
| Lincoln Electric System | See Attachment H Section II.6. |
| Nebraska Public Power District | See Attachment H Section II.4. |
| Omaha Public Power District | See Attachment H Section II.5. |

Addendum 1 to Schedule 11
Rate Sheet for Region-Wide Point-to-Point Transmission Service

Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Annual Rate: \$273.9184/MW of Reserved Capacity per year.
2. Monthly Rate: \$22.8265/MW of Reserved Capacity per month.
3. Weekly Rate: \$5.2677/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$1.0535/MW of Reserved Capacity per day.
 - Off-Peak: \$0.7525/MW of Reserved Capacity per day.

Non-Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$22.8265/MW of Reserved Capacity per month.
2. Weekly Rate: \$5.2677MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$1.0535/MW of Reserved Capacity per day.
 - Off-Peak: \$0.7505/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0658/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0313/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: October 2, 2009

Effective: July 1, 2009

American Electric Power – West Zone

Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$1,106.3566/MW of Reserved Capacity per year.
2. Monthly Rate: \$92.1964/MW of Reserved Capacity per month.
3. Weekly Rate: \$21.2761/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$4.2552/MW of Reserved Capacity per day.
 - Off-Peak: \$3.0394/MW of Reserved Capacity per day.

Non-Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$92.1964/MW of Reserved Capacity per month.
2. Weekly Rate: \$21.2761/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$4.2552/MW of Reserved Capacity per day.
 - Off-Peak: \$3.0311/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.2660/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.1263/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: October 2, 2009

Effective: July 1, 2009

Aquila Networks MPS/L&P Zone

Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$10.1376/MW of Reserved Capacity per year.
2. Monthly Rate: \$0.8448/MW of Reserved Capacity per month.
3. Weekly Rate: \$0.1950/MW of Reserved Capacity per week:
4. Daily Rate:
 - On-Peak: \$0.0390/MW of Reserved Capacity per day.
 - Off-Peak: \$0.0279/MW of Reserved Capacity per day.

Non-Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$0.8448/MW of Reserved Capacity per month.
2. Weekly Rate: \$0.1950/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$0.0390/MW of Reserved Capacity per day.
 - Off-Peak: \$0.0278/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0024/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0012/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: October 2, 2009

Effective: July 1, 2009

City Utilities of Springfield, Missouri Zone

Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: (\$11.4484)/MW of Reserved Capacity per year.
2. Monthly Rate: (\$0.9540)/MW of Reserved Capacity per month.
3. Weekly Rate: (\$0.2202)/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: (\$0.0440)/MW of Reserved Capacity per day.
 - Off-Peak: (\$0.0315)/MW of Reserved Capacity per day.

Non-Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: (\$0.9540)/MW of Reserved Capacity per month.
2. Weekly Rate: (\$0.2202)/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: (\$0.0440)/MW of Reserved Capacity per day.
 - Off-Peak: (\$0.0314)/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: (\$0.0028)/MW of Reserved Capacity per hour.
 - Off-Peak: (\$0.0013)/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: October 2, 2009

Effective: July 1, 2009

Empire District Electric Company Zone

Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: (\$19.0115)/MW of Reserved Capacity per year.
2. Monthly Rate: (\$1.5843)/MW of Reserved Capacity per month.
3. Weekly Rate: (\$0.3656)/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: (\$0.0731)/MW of Reserved Capacity per day.
 - Off-Peak: (\$0.0522)/MW of Reserved Capacity per day.

Non-Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: (\$1.5843)/MW of Reserved Capacity per month.
2. Weekly Rate: (\$0.3656)/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: (\$0.0731)/MW of Reserved Capacity per day.
 - Off-Peak: (\$0.0521)/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: (\$0.0046)/MW of Reserved Capacity per hour.
 - Off-Peak: (\$0.0022)/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: October 2, 2009

Effective: July 1, 2009

Grand River Dam Authority Zone

Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: (\$127.5666)/MW of Reserved Capacity per year.
2. Monthly Rate: (\$10.6306)/MW of Reserved Capacity per month.
3. Weekly Rate: (\$2.4532)/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: (\$0.4906)/MW of Reserved Capacity per day.
 - Off-Peak: (\$0.3505)/MW of Reserved Capacity per day.

Non-Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: (\$10.6306)/MW of Reserved Capacity per month.
2. Weekly Rate: (\$2.4532)/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: (\$0.4906)/MW of Reserved Capacity per day.
 - Off-Peak: (\$0.3495)/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: (\$0.0307)/MW of Reserved Capacity per hour.
 - Off-Peak: (\$0.0146)/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: October 2, 2009

Effective: July 1, 2009

Mid Kansas Electric Cooperative Zone

Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$229.7379/MW of Reserved Capacity per year.
2. Monthly Rate: \$19.1448/MW of Reserved Capacity per month.
3. Weekly Rate: \$4.4180/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$0.8836/MW of Reserved Capacity per day.
 - Off-Peak: \$0.6311/MW of Reserved Capacity per day.

Non-Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$19.1448/MW of Reserved Capacity per month.
2. Weekly Rate: \$4.4180/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$0.8836/MW of Reserved Capacity per day.
 - Off-Peak: \$0.6294/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0552/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0262/MW of Reserved Capacity per hour.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: October 2, 2009

Effective: July 1, 2009