

November 23, 2009

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First St., NE, Room 1A  
Washington, DC 20426

RE: *Southwest Power Pool, Inc.*, Docket No. ER09-1562-\_\_\_\_  
Submission of Revised Network Integration Transmission Service  
Agreement

Dear Secretary Bose:

Pursuant to section 205 of the Federal Power Act, 16 U.S.C. § 824d, and section 35.13 of the Commission's regulations, 18 C.F.R. § 35.13, Southwest Power Pool, Inc. ("SPP") submits: (1) a revised, executed Service Agreement for Network Integration Transmission Service ("Service Agreement") between SPP as Transmission Provider and Kansas Power Pool ("KPP") as Network Customer ("KPP Service Agreement"); and (2) an executed Network Operating Agreement ("NOA") between SPP as Transmission Provider, KPP as Network Customer, and Mid-Kansas Electric Company ("MKEC") as Host Transmission Owner ("KPP NOA").<sup>1</sup>

### **Background**

On August 7, 2009, SPP submitted to the Commission ("August 7 Filing") an unexecuted version of the KPP Service Agreement and an executed KPP NOA (collectively the "August Agreements"). The August 7 Filing modified the currently effective Service Agreement and NOA accepted for filing by the Commission in Docket Nos. ER08-766-000 and 001 (collectively the "Original Agreements").<sup>2</sup> As stated in the August 7 Filing, the August Agreements are identical to the Original Agreements, with a

<sup>1</sup> SPP, KPP, and MKEC collectively are referred to herein as "the Parties." The KPP Service Agreement and the KPP NOA collectively are referred to herein as the "Revised KPP Agreements."

<sup>2</sup> See *Sw. Power Pool, Inc.*, Letter Order, Docket Nos. ER08-766-000 and -001 (June 23, 2008) ("June Letter Order").

few exceptions.<sup>3</sup> Likewise, as discussed below, the Revised KPP Agreements are largely identical to the Original Agreements.

The Service Agreement filed in the August 7 Filing (the “August KPP Service Agreement”) was submitted unexecuted because the Parties were unable to finalize the language in some of the Attachments before the August 7 filing date.<sup>4</sup> Therefore, KPP authorized SPP to file the August KPP Service Agreement unexecuted.<sup>5</sup> To give the Parties more time to finalize and execute the Revised KPP Agreements, SPP submitted several motions to extend the comment date and defer action in the proceeding, which were granted by the Commission.<sup>6</sup> After approximately three months of negotiations, the Parties finalized and executed the Revised KPP Agreements. Thus, SPP submits for filing the Revised KPP Agreements. The Revised KPP Agreements replace the August Agreements, and therefore SPP withdraws the August Agreements. Accordingly, the Commission need only act on the Revised KPP Agreements filed herein.

The primary changes from the August Agreements to the Revised KPP Agreements are the removal of: (i) certain non-conforming language from Section 8.7 of Attachment 1 of the KPP Service Agreement and (ii) a non-conforming Attachment B of the KPP Service Agreement. Because Attachment B was removed from the KPP Service Agreement, Attachment C of the KPP Service Agreement has been renamed Attachment B. This change also is reflected in Section 8.8 of Attachment 1 of the KPP Service Agreement. In addition, the Parties made certain minor changes to the Revised KPP Agreements. Specifically, in Section 8.9 of Attachment 1 of the KPP Service Agreement the Parties added the phrase “Service Upgrades” to indicate that a table of upgrades will

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<sup>3</sup> The August Agreements also contained terms and conditions that did not conform to the form of service agreement found in SPP’s Open Access Transmission Tariff (“SPP Tariff”). See SPP Tariff at Attachment F (“*pro forma* Service Agreement”) and Attachment G (“*pro forma* NOA”).

<sup>4</sup> SPP filed August 7, 2009 so that it could issue notifications to construct upgrades associated with KPP’s network service request.

<sup>5</sup> Section 29.1 of the SPP Tariff requires SPP to file an unexecuted service agreement with the Commission if the Customer requests that SPP make such a filing in writing. In this case, KPP requested in writing that SPP submit the August 7 Filing.

<sup>6</sup> See *Sw. Power Pool, Inc.*, Notice Granting Extension of Time, Docket No. ER09-1562-000, *et al.* (Oct. 22, 2009); *Sw. Power Pool, Inc.*, Notice Granting Extension of Time and Deferral of Action, Docket No. ER09-1562-000 (Oct. 5, 2009); *Sw. Power Pool, Inc.*, Notice Granting Extension of Time and Deferral of Action, Docket No. ER09-1562-000 (Sept. 9, 2009).

be "Service Upgrades," and the Parties updated the name of a network resource and receipt point in Appendices 1 and 2.<sup>7</sup>

No changes have been made to the executed NOA submitted in the August 7 Filing, and thus, the KPP NOA submitted herein is identical to the NOA submitted in the August 7 Filing. Because no changes were made to the Original Agreements by the August Agreements, the NOA submitted herein is also identical to the NOA submitted as part of the Original Agreements.

### **Description and Justification of the Revisions to the Original Agreements**

As mentioned above, the executed Revised KPP Agreements submitted herein are intended to replace the unexecuted August Agreements and supersede the Original Agreements. With the exception of revisions to the August Agreements described above, the Revised KPP Agreements and the August Agreements are identical. Likewise, the Revised Agreements modify the Original Agreements in a similar manner as the August Agreements; therefore, SPP submits the justifications for the revisions to the Original Agreements that are similar to the justifications submitted in the August 7 Filing.<sup>8</sup>

First, in Section 2.0 of Attachment 1 of the KPP Service Agreement, the Parties added language to reflect that the delivery points for KPP's network load are listed in Appendix 3 of the Service Agreement.<sup>9</sup> The Commission has accepted a similar revision in other non-conforming Service Agreements submitted by SPP.<sup>10</sup>

Second, language is added to Section 8.7 of Attachment 1 of the KPP Service Agreement to specify that generation redispatch is required to provide service under the

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<sup>7</sup> For reference, SPP submits redlined pages illustrating the differences between the Revised KPP Agreements and the August Agreements as Exhibit III to this filing.

<sup>8</sup> SPP also includes redlined pages illustrating the differences between the Revised KPP Agreements and the Original Agreements as Exhibit II.

<sup>9</sup> The Parties also made minor modifications to the Original Agreements. The Parties added language to Section 6.0 of Attachment 1 of the KPP Service Agreement to indicate that the delivery points are the interconnection points of KPP. This addition is consistent with the *pro forma* Service Agreement. Appendices 1-3 of the KPP Service Agreement have been updated with new network resources, receipt points, and delivery points, respectively.

<sup>10</sup> See, e.g., *Sw. Power Pool, Inc.*, Letter Order, Docket Nos. ER09-1070-000, *et al.* (June 25, 2009); *Sw. Power Pool, Inc.*, Letter Order, Docket No. ER08-903-000 (May 30, 2008) (accepting identical non-conforming modifications to SPP's *pro forma* Agreement).

Revised KPP Agreements. This language explains that KPP has made bilateral arrangements to provide generation redispatch power in the specified amounts necessary to alleviate loading on the facilities listed in Attachment A to the KPP Service Agreement. It further indicates that, in the absence of a bilateral agreement, SPP will curtail the customer's schedule for transactions resulting in overloads on limiting facilities. The generation redispatch will be provided prior to completion of the planned network and reliability upgrades. Further, the redispatch obligations will be arranged in accordance with Attachment K of the SPP Tariff, and will occur in advance of curtailment of other firm reservations impacting these constraints. KPP agrees to bear the cost of redispatch and to provide the redispatch pairs listed in Table 6 of the final posting of SPP aggregate transmission study 2007-AG1, and SPP agrees that such redispatch will satisfy the redispatch obligation. This additional language is necessary to specify that generation redispatch is required prior to completion of the planned network and reliability upgrades. The language is consistent with Attachment K to SPP's Tariff.<sup>11</sup> Moreover, the Commission previously has accepted generation redispatch provisions in Service Agreements submitted by SPP.<sup>12</sup>

Third, additional language is added to Section 8.7 of Attachment 1 specifying that the network integration transmission service provided by generation redispatch will remain in place until the network upgrades are completed and the Available Transfer Capability ("ATC") required for the network integration transmission service is available. The Commission previously has accepted similar language submitted by SPP in a Service Agreement.<sup>13</sup>

Fourth, in the Original Agreement, the Parties added language to Section 8.8 of the Specifications of the Service Agreement pertaining to Service and Operating Agreements for Local Delivery Service between KPP and MKEC ("Service and Operating Agreements"). The Service and Operating Agreements were included in the original filing as Appendix 4, and accepted by the Commission in the June Letter Order.

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<sup>11</sup> See SPP Tariff at Attachment K, Section I.A. ("To the extent the Transmission Provider can relieve any system constraint for Firm Point-to-Point or Network Integration Transmission Service by redispatching the generation resources of the Transmission Owner(s) or other willing generators, it shall do so, provided that the Eligible Customer agrees to compensate the Transmission Provider pursuant to the terms of Section 27 of this Tariff and this procedure.").

<sup>12</sup> See, e.g., *Sw. Power Pool, Inc.*, Letter Order, Docket No. ER09-208-000 (Dec. 17, 2008); *Sw. Power Pool, Inc.*, Letter Order, Docket No. ER08-1604-000 (Oct. 31, 2008).

<sup>13</sup> See *Sw. Power Pool, Inc.*, Letter Order, Docket No. ER08-1604-000 (Oct. 31, 2008).

In the KPP Service Agreement, Appendix 4 has been renamed Attachment B, and the Service and Operating Agreements now are included as Attachment B.

Finally, the Parties added language to Section 8.9 of Attachment 1 to the KPP Service Agreement indicating that the transmission service requested by KPP from the specified designated resource depends on, and is contingent on, completion of specified facility study network upgrades. The additional language specifies that: (i) the costs of certain network upgrades will be allocated to KPP, but the upgrades are fully base plan fundable in accordance with Section III.A of Attachment J of SPP's Tariff.; and (ii) the allocation of the cost of necessary transmission owner reliability and construction pending upgrades is not assignable to KPP. The added provisions to Section 8.9 are consistent with Section 29.3 of SPP's Tariff, which provides that network transmission service may not commence until installation of all necessary equipment has been completed.<sup>14</sup> The added language also is consistent with similar provisions previously accepted by the Commission in other Service Agreements submitted by SPP.<sup>15</sup>

The modifications to the KPP Service Agreement, and the non-conforming provisions in the Revised KPP Agreements, clarify how SPP will provide network service to KPP, and are necessary because of the unique circumstances of KPP's service request. As such, this filing is consistent with the public interest and warrants acceptance by the Commission. SPP is serving a copy of this filing on the representatives for the Parties listed in the Revised KPP Agreements.

### **Effective Date and Waiver**

SPP requests an effective date of October 6, 2009 for the Revised KPP Agreements. Pursuant to section 35.11 of the Commission's rules and regulations, 18 C.F.R. § 35.11, SPP requests a waiver of the Commission's 60-day notice requirement set forth at 18 C.F.R. § 35.3. Waiver is appropriate because the August Agreements, of which the Revised KPP Agreements are replacing, were originally filed 60 days prior to the requested effective date of October 6, 2009.<sup>16</sup> Furthermore, the only differences between the August Agreements and the Revised KPP Agreements are the removal of the non-conforming language and other minor changes.

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<sup>14</sup> See SPP Tariff at Section 29.3.

<sup>15</sup> See *Sw. Power Pool, Inc.*, Docket No. ER07-1201-001 (Dec. 18, 2007).

<sup>16</sup> See *Sw. Power Pool, Inc.*, Letter Order, Docket No. ER09-1386-000 and -001 (Nov. 17, 2009). (Accepting amended service agreements, and allowing the amended agreements to be effective as of the dates requested in the original filing).

**Additional Information**

**Information Required by Section 35.13 of the Commission's Regulations, 18 C.F.R. § 35.13:**

**(1) Documents submitted with this filing:**

In addition to this transmittal letter, SPP submits the following:

- (A) Exhibit I – Clean copies of the Revised KPP Agreements;
- (B) Exhibit II – Redlined pages illustrating the differences between the Revised KPP Agreements and the Original Agreements.
- (C) Exhibit III – Redlined pages illustrating the differences between the Revised KPP Agreements and the August Agreements.

**(2) Effective Date:**

As discussed herein, SPP respectfully requests that the Commission accept the Revised KPP Agreements with an effective date of October 6, 2009.

**(3) Service:**

SPP is serving a copy of this filing on all persons on the service list in this proceeding and on the representatives for the Parties listed in the Revised KPP Agreements.

**(4) Basis of Rate:**

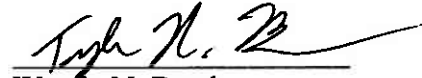
All charges will be determined in accordance with SPP's Tariff.

The Honorable Kimberly D. Bose  
November 23, 2009  
Page 7

**Conclusion**

For all the foregoing reasons, SPP respectfully requests that the Commission accept the Revised KPP Agreements with an effective date of October 6, 2009.

Respectfully submitted,



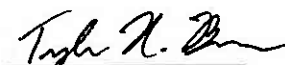
Wendy N. Reed  
Matthew K. Segers  
Tyler R. Brown

**Attorneys for Southwest Power  
Pool, Inc.**

## CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Washington, DC, this 23<sup>rd</sup> day of November, 2009.



Tyler R. Brown

Attorney for  
Southwest Power Pool, Inc.



# EXHIBIT I

## ATTACHMENT F

### Service Agreement For Network Integration Transmission Service

This Network Integration Service Agreement ("Service Agreement") is entered into this 1<sup>st</sup> day of March, 2008, by and between Kansas Power Pool ("Network Customer or "KPP"), and Southwest Power Pool, Inc. ("Transmission Provider"). The Network Customer and Transmission Provider shall be referred to individually as a "Party" and collectively as "Parties."

WHEREAS, the Transmission Provider has determined that the Network Customer has made a valid request for Network Integration Transmission Service in accordance with the Transmission Provider's Open Access Transmission Tariff ("Tariff") filed with the Federal Energy Regulatory Commission ("Commission") as it may from time to time be amended;

WHEREAS, the Transmission Provider administers Network Integration Transmission Service for Transmission Owners within the Southwest Power Pool and acts as agent for the Transmission Owners in providing service under the Tariff; and

WHEREAS, the Network Customer has represented that it is an Eligible Customer under the Tariff;

Whereas, the Parties intend that capitalized terms used herein shall have the same meaning as in the Tariff.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein, the Parties agree as follows:

- 1.0 The Transmission Provider agrees during the term of this Agreement, as it may be amended from time to time, to provide Network Integration Transmission Service in accordance with the Tariff to enable delivery of power and energy from the Network Customer's Network Resources that the Network Customer has committed to meet its load.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued: November 23, 2009

Effective: October 6, 2009

- 2.0 The Network Customer agrees to take and pay for Network Integration Transmission Service in accordance with the provisions of Parts I, III and V of the Tariff and this Agreement with attached Specifications.
- 3.0 The terms and conditions of such Network Integration Transmission Service shall be governed by the Tariff, as in effect at the time this Agreement is executed by the Network Customer, or as the Tariff is thereafter amended or by its successor tariff, if any. The Tariff as it currently exists, or as it is hereafter amended is incorporated in this Agreement by reference. In the case of any conflict between this Agreement and the Tariff, the Tariff shall control. The Network Customer has been determined by the Transmission Provider to have a Completed Application for Network Integration Transmission Service under the Tariff. The Completed Specifications are based on the information provided in the Application and are incorporated herein and made a part hereof as Attachment 1.
- 4.0 Service under this Agreement shall commence on such date as it is permitted to become effective by the Commission. This Agreement shall be effective through January 1, 2020. Thereafter, it will continue from year to year unless terminated by the Network Customer or the Transmission Provider by giving the other one-year advance written notice or by the mutual written consent of the Transmission Provider and Network Customer. Upon termination, the Network Customer remains responsible for any outstanding charges including all costs incurred and apportioned or assigned to the Network Customer under this Agreement.
- 5.0 The Transmission Provider and Network Customer have executed a Network Operating Agreement as required by the Tariff.
- 6.0 Any notice or request made to or by either Party regarding this Agreement shall be made to the representative of the other Party as indicated below. Such representative and address for notices or requests may be changed from time to time by notice by one Party or the other.

Southwest Power Pool:

Carl A. Monroe  
Executive Vice President and Chief Operating Officer  
415 N. McKinley, 140 Plaza West  
Little Rock, AR 72205

Network Customer:

Colin Whitley  
General Manager  
Kansas Power Pool  
200 W Douglas, Suite 601  
Wichita, KS 67202

- 7.0 This Agreement shall not be assigned by either Party without the prior written consent of the other Party, which consent shall not be unreasonably withheld. However, either Party may, without the need for consent from the other, transfer or assign this agreement to any person succeeding to all or substantially all of the assets of such Party. However, the assignee shall be bound by the terms and conditions of this Agreement.
- 8.0 Nothing contained herein shall be construed as affecting in any way the Transmission Provider's or a Transmission Owner's right to unilaterally make application to the Federal Energy Regulatory Commission, or other regulatory agency having jurisdiction, for any change in the Tariff or this Agreement under Section 205 of the Federal Power Act, or other applicable statute, and any rules and regulations promulgated thereunder; or the Network Customer's rights under the Federal Power Act and rules and regulations promulgated thereunder.

9.0 By signing below, the Network Customer verifies that all information submitted to the Transmission Provider to provide service under the Tariff is complete, valid and accurate, and the Transmission Provider may rely upon such information to fulfill its responsibilities under the Tariff.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective authorized officials.

TRANSMISSION PROVIDER

NETWORK CUSTOMER

APPROVED  
IF  
BY

Name John P. [Signature]

Name Bob [Signature]

Title CFD

Title CEO/General Manager

Date 11/20/09

Date 11-17-09

**ATTACHMENT 1 TO THE NETWORK INTEGRATION TRANSMISSION SERVICE  
AGREEMENT  
BETWEEN SOUTHWEST POWER POOL AND KANSAS POWER POOL  
SPECIFICATIONS FOR NETWORK INTEGRATION TRANSMISSION SERVICE**

**1.0 Network Resources**

The Network Resources are listed in Appendix 1.

**2.0 Network Loads**

The Network Load consists of the bundled native load or its equivalent for Network Customer load in Sunflower Electric Control Area as listed in Appendix 3.

The Network Customer's Network Load shall be measured on an hourly integrated basis, by suitable metering equipment located at each connection and delivery point, and each generating facility. For a Network Customer providing retail electric service pursuant to a state retail access program, profiled demand data, based upon revenue quality non-IDR meters may be substituted for hourly integrated demand data. Measurements taken and all metering equipment shall be in accordance with the Transmission Provider's standards and practices for similarly determining the Transmission Provider's load. The actual hourly network Loads, by delivery point, internal generation site and point where power may flow to and from the Network Customer, with separate readings for each direction of flow, shall be provided.

**3.0 Affected Control Areas and Intervening Systems Providing Transmission Service**

The affected control area is Sunflower Electric Power Corporation. The intervening systems providing transmission service are none.

**4.0 Electrical Location of Initial Sources**

See Appendix 1.

**5.0 Electrical Location of the Ultimate Loads**

The loads of the Network Customer identified in Section 2.0 hereof as the Network Load are electrically located within the Sunflower Electric Power Corporation Control Area.

## **6.0 Delivery Points**

The delivery points are the interconnection points of the Kansas Power Pool as identified in Section 2.0 as the Network Load as listed in Appendix 3

## **7.0 Receipt Points**

The Points of Receipt are listed in Appendix 2.

## **8.0 Compensation**

Service under this Agreement may be subject to some combination of the charges detailed below. The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.

### **8.1 Transmission Charge**

Monthly Demand Charge per Section 34 and Part V of the Tariff.

### **8.2 System Impact and/or Facility Study Charge**

Studies may be required in the future to assess the need for system reinforcements in light of the ten-year forecast data provided. Future charges, if required, shall be in accordance with Section 32 of the Tariff.

### **8.3 Direct Assignment Facilities Charge**

System reinforcements may be required in the future to support the load forecasts. Future charges, if required, shall be in accordance with Section 32 of the Tariff.

### **8.4 Ancillary Service Charges**

8.4.1 The following Ancillary Services are required under this Network Integration Transmission Service Agreement.

- a) Scheduling and Tariff Administration Service per Schedule 1A of the Tariff.
- b) Scheduling. System Control and Dispatch Service per Schedule 1 of the Tariff.

- c) Reactive Supply and Voltage Control from Generation Sources Service per Schedule 2 of the Tariff.
- d) Regulation and Frequency Response Service per Schedule 3 of the Tariff.
- e) Energy Imbalance Service per Schedule 4 of the Tariff.
- f) Operating Reserve - Spinning Reserve Service per Schedule 5 of the Tariff.
- g) Operating Reserve - Supplemental Reserve Service per Schedule 6 of the Tariff.

The Network Customer has entered into a Service Agreement for Ancillary Services executed contemporaneously with this Agreement, which is included as Appendix 5.

- 8.4.2 With its annual forecasts, the Network Customer shall indicate its source for Ancillary Services in accordance with the Tariff to be in effect for the upcoming calendar year. If the Network Customer fails to include this information with its annual forecasts, Ancillary Services will be provided for and charged in accordance with the Tariff.
- 8.4.3 When the Network Customer elects to self provide Ancillary Services and is unable to provide its own Ancillary Services, the Network Customer will pay the Transmission Provider for such services and associated penalties in accordance with the Tariff as a result of the failure of the Network Customer's alternate sources for required Ancillary Services.
- 8.4.4 All costs for the Network Customer to supply its own Ancillary Services shall be the responsibility of the Network Customer.

## **8.5 Real Power Losses**

The Network Customer shall replace losses in accordance with Attachment M of the Tariff.

## **8.6 Power Factor Correction Charge**



## **8.7 Redispatch Charge**

Redispatch charges shall be in accordance with Section 33.3 of the Tariff.

Generation redispatch is required to provide interim network integration transmission service. The Network Customer has made bilateral arrangements to provide generation redispatch power in the specified amounts necessary to alleviate loading on the facilities listed in Attachment A prior to completion of planned network and reliability upgrades. The Network Customer agrees to provide redispatch pairs listed in Table 6 of the final posting of study 2007-AG1, and the Transmission Provider agrees that such redispatch will satisfy the redispatch obligation.

Such redispatch obligations shall be arranged in accordance with Attachment K and shall occur in advance of curtailment of other firm reservations impacting these constraints. Network Customer shall bear the cost of such redispatch.

This interim network integration transmission service shall remain in place until the network upgrades are completed and the ATC required for this service is available.

In the absence of an executed bilateral redispatch agreement, the Transmission Provider shall curtail the customers schedule for transactions resulting in overloads on limiting facilities.

## **8.8 Wholesale Distribution Service Charge**

Wholesale Distribution Service Charges, if any, are specified in the Service and Operating Agreement for Local Delivery Service between Network Customer and Mid-Kansas Electric Company, LLC, executed contemporaneously with this Agreement, which is included as Attachment B. The monthly rate shall be \$1,480/MW of reserved capacity of 6MW on the Kingman-Pratt interconnection and 2MW on the Kingman-Harper interconnection and 2MW for the Attica point of delivery.

## 8.9 Network Upgrade Charges

System reinforcements may be required in the future to support the load forecasts. Future charges, if required, shall be in accordance with Section 32 of the Tariff.

The Network Customer has confirmed the following supplemental Network Resources requiring Network Upgrades:

1. Additional Westar Energy Purchase, 5MW from POR- WR, Source- WPEK, POD-WR, Sink-MKEC\_KPP, as more specifically identified in transmission service request 73235882. Contingent upon the completion of required upgrades as specified below, designation of these resources shall be effective on January 1, 2010 and shall remain effective through January 1, 2030.

The requested service depends on and is contingent on completion of the following aggregate study SPP-2007-AG1 allocated network upgrades. The costs of these upgrades are allocated to the Network Customer but are fully base plan fundable in accordance with Section III.A. Attachment J of the Tariff.

### Service Upgrades

| Upgrade Name   | Upgrade Description   | Transmission Owner | Date Required in Service |
|--|---|--------------------|--------------------------|
| Craig 161kV 20MVar Cap Bank Upgrade                            | Additional 20 MVAR to make a total of 70 MVAR at Craig 542978 | KACP               | 6/1/2011                 |
| EVANS ENERGY CENTER SOUTH - LAKERIDGE 138KV CKT 1 Displacement | Replace Disconnect Switches, Wavetrap, Breaker, Jumpers       | WERE               | 6/1/2010                 |