

May 25, 2010

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street NE
Washington, DC 20426

RE: *Southwest Power Pool, Inc.*, Docket No. ER10-_____
Submission of Ministerial Changes to Addendum 1 to Schedule 11 and
Attachment V of the SPP Tariff to Incorporate Language Previously
Accepted by the Commission

Dear Secretary Bose:

Pursuant to section 205 of the Federal Power Act (“FPA”), 16 U.S.C. § 824d, and section 35.13 of the Federal Energy Regulatory Commission’s (“Commission”) regulations, 18 C.F.R. § 35.13, Southwest Power Pool, Inc. (“SPP”) submits revisions to several sheets of its Open Access Transmission Tariff (“Tariff”) to incorporate on the appropriate sheets language previously accepted by the Commission. In support, SPP states the following:

I. Description and Justification of Filing

A. Sheet Nos. 385 and 478

On July 31, 2009, the Commission accepted an unexecuted LGIA between SPP as Transmission Provider, Sunflower Electric Power Corporation as Transmission Owner, and Wind Farm Bear Creek, LLC (“Bear Creek”) as Interconnection Customer (“Bear Creek LGIA”) in Docket No. ER09-1255-000.¹ In the July 31 Order, the Commission also determined that SPP’s Tariff did not provide for Network Resource Interconnection Service (“NRIS”) as contemplated by the Commission’s *pro forma* tariff.² Therefore, the Commission directed SPP to remove all provisions from its Tariff indicating that NRIS studies are performed pursuant to SPP’s Aggregate Transmission Service Study (“Aggregate Study”) process, and to restore the language providing that an interconnection customer’s facility need not be designated as a network resource in order

¹ See *Sw. Power Pool, Inc.*, 128 FERC ¶ 61,116, at P 22 (2009) (“July 31 Order”).

² *Id.*

to obtain NRIS.³ Accordingly, on August, 31, 2009, SPP submitted the requisite compliance filing.⁴ On April 21, 2010, the Commission accepted the August 31 Compliance Filing effective April 21, 2010.⁵

While the August 31 Compliance Filing was pending before the Commission, on January 29, 2010, SPP filed amendments to the Tariff in Docket No. ER10-681-000 to incorporate interconnection procedures for small generating facilities no larger than 20 megawatts into its generator interconnection procedures set forth in Attachment V of the Tariff.⁶ The January 29 Filing included revisions to Sheet Nos. 385 and 478, designated as Third Revised Sheet Nos. 385 and 478. Specifically, SPP removed the qualifier “Large” before the terms “Generating Facility” from Sheet Nos. 385 and 478. On March 26, 2010, the Commission accepted the proposed Tariff revisions, effective March 31, 2010.⁷ Third Revised Sheet Nos. 385 and 478 also included the pending tariff revisions from the August 31 Compliance Filing, which became effective on April 21, 2010. Thus, Third Revised Sheet Nos. 385 and 478, effective March 31, 2010, reflect tariff revisions which are not effective until April 21, 2010.

To ensure that the sheets reflect only the effective language as of the effective date of the sheet, SPP submits the following sheets:

- 1) First Revised Third Revised Sheet No. 385, effective March 31, 2010, which includes all language effective as of March 31, 2010. The revisions previously included on this sheet effective April 21, 2010, i.e., the revisions accepted in the April Letter Order, have been deleted and the deletions are reflected in the redlined version of First Revised Third Revised Sheet No. 385 included in Exhibit II.

³ *See id.*

⁴ *See Southwest Power Pool, Inc., Submission of Compliance Filing Revising Tariff Sheets for Large Generator Interconnection Procedures and Agreement, Docket No. ER09-1255-001 (Aug. 31, 2009) (“August 31 Compliance Filing”).*

⁵ *See Sw. Power Pool, Inc.*, 131 FERC ¶ 61,058, at P 28 (2010) (“April Letter Order”).

⁶ *See Southwest Power Pool, Inc., Submission of Revisions to Open Access Transmission Tariff to Incorporate Interconnection Procedures For Small Generators into Attachment V, Docket No. ER10-681-000 (Jan. 29, 2010) (“January 29 Filing”).*

⁷ *See Sw. Power Pool, Inc., Letter Order, Docket No. ER10-681-000 (March 26, 2010) (“March Letter Order”).*

- 2) Fourth Revised Sheet No. 385, effective April 21, 2010, which supersedes First Revised Third Revised Sheet No. 385. Fourth Revised Sheet No. 385 includes all language effective as of April 21, 2010, including the language accepted in the April Letter Order. The redline version of this sheet reflects the removal of certain language which was accepted in the April Letter Order.
- 3) First Revised Third Revised Sheet No. 478, effective March 31, 2010, which includes all language effective March 31, 2010. The revisions previously included on this sheet effective April 21, 2010, have been deleted and the deletions are reflected in the redlined version included herein as Exhibit II.
- 4) Fourth Revised Sheet No. 478, effective April 21, 2010, which supersedes First Revised Third Revised Sheet No. 478. Fourth Revised Sheet No. 478 includes all language effective as of April 21, 2010, including the language accepted by the Commission in the April Letter Order. The redline version of this sheet reflects the addition of the language accepted in the April Letter Order.

B. Sheet Nos. 163A, 163C.01, 163C.03, 163F, and 163N

On January 29, 2010, SPP submitted non-substantive “clean up” revisions to numerous pages of the SPP Tariff.⁸ One of the revisions of the Clean Up Filing was that the word “to” was made uppercase in the phrase “Point-To-Point Transmission Service” throughout the SPP Tariff. This change was made on Sheet Nos. 163A, 163C.01, 163C.03, 163F, and 163N. On March 18, 2010, the Commission accepted the Clean Up Filing, subject to a compliance filing, effective March 31, 2010.⁹

On March 3, 2010, SPP filed revisions to SPP’s Tariff to implement rate changes for Kansas City Power & Light Company (“KCP&L”) and KCP&L Greater Missouri Operations Company (“GMO”).¹⁰ The March 3 Filing contained revisions to Sheet Nos.

⁸ See Southwest Power Pool, Inc., Submission of Changes to SPP Tariff, Docket No. ER10-678-000 (Jan. 29, 2010) (“Clean Up Filing”).

⁹ *Sw. Power Pool, Inc.*, Letter Order, Docket Nos. ER10-678-000, -001 (Mar. 18, 2010) (“Clean Up Order”). The Commission-ordered compliance filing did not pertain to Sheet Nos. 163A, 163C.01, 163C.03, 163F, and 163N.

¹⁰ See Southwest Power Pool, Inc., Submission of Changing to Pricing Zone Rates, Docket No. ER10-833-000 (Mar. 3, 2010) (“March 3 Filing”). SPP filed the March 3 Filing to track the rate changes filed on November 6, 2009 by KCP&L and GMO in Docket No. ER10-230-000 and conditionally accepted by the
(continued . . .)

163A, 163C.01, 163C.03, 163F, and 163N. On April 28, 2010, the Commission accepted the March 3 Filing revisions effective January 6, 2010.¹¹

The revisions to Sheet Nos. 163A, 163C.01, 163C.03, 163F, and 163N in the March 3 Filing included the pending revisions to the corresponding sheets in the Clean Up Filing.¹² Because the March 3 Filing was made after the Clean Up Filing, Sheet Nos. 163A, 163C.01, 163C.03, 163F, and 163N in the March 3 Filing were designated as superseding the corresponding sheets in the Clean Up Filing. The sheets accepted in the March 3 Filing effective January 6, 2010, superseded the sheets that were effective March 31, 2010, and thus, the sheets in the March 3 Filing contained revisions that were not intended to be effective until March 31, 2010.

To ensure that the sheets reflect only the effective language as of the effective date of the sheet, SPP submits the following:

- 1) First Revised Sixteenth Revised Sheet No. 163A, effective January 6, 2010, which includes all language effective as of January 6, 2010. The revisions previously included on this sheet effective March 31, 2010, i.e., the Clean Up Filing language, have been deleted and the deletions are reflected in the redlined version of First Revised Sixteenth Revised Sheet No. 163A submitted as Exhibit II.
- 2) Seventeenth Revised Sheet No. 163A, effective March 31, 2010, which supersedes First Revised Sixteenth Revised Sheet No. 163A. Seventeenth Revised Sheet No. 163A includes all language effective as of March 31, 2010, including the language accepted in the Clean Up Order. The redline version of this sheet reflects the addition of the language accepted in the Clean Up Order.
- 3) First Revised Tenth Revised Sheet No. 163C.01, effective January 6, 2010, which includes all language effective as of January 6, 2010. The revisions previously included on this sheet effective March 31, 2010 have been deleted and the deletions are reflected in the redlined

(. . . continued)

Commission on January 5, 2010. *See Kan. City Power & Light Co. and Kan. City Power & Light Co. - Greater Missouri Operations Co.*, 130 FERC ¶ 61,009 (2010).

¹¹ *Sw. Power Pool, Inc.*, 131 FERC ¶ 61,078 (2010).

¹² The pending revisions were italicized in the March 3 Filing.

version of First Revised Tenth Revised Sheet No. 163C.01 included as Exhibit II.

- 4) Eleventh Revised Sheet No. 163C.01, effective March 31, 2010, which supersedes First Revised Tenth Revised Sheet No. 163C.01. Eleventh Revised Sheet No. 163C.01 includes all language effective as of March 31, 2010, including the language accepted in the Clean Up Order. The redline version of this sheet reflects the addition of the language accepted in the Clean Up Order.
- 5) First Revised Eighth Revised Sheet No. 163C.03, effective January 6, 2010, which includes all language effective as of January 6, 2010. The revisions previously included on this sheet effective March 31, 2010 have been deleted and the deletions are reflected in the redlined version of First Revised Eighth Revised Sheet No. 163C.03 included as Exhibit II.
- 6) Ninth Revised Sheet No. 163C.03, effective March 31, 2010, which supersedes First Revised Eighth Revised Sheet No. 163C.03. Ninth Revised Sheet No. 163C.03 includes all language effective as of March 31, 2010, including the language accepted in the Clean Up Order. The redline version of this sheet reflects the addition of the language accepted in the Clean Up Order.
- 7) First Revised Tenth Revised Sheet No. 163F, effective January 6, 2010, which includes all language effective as of January 6, 2010. The revisions previously included on this sheet effective March 31, 2010 have been deleted and the deletions are reflected in the redlined version of First Revised Tenth Revised Sheet No. 163F included as Exhibit II.
- 8) Eleventh Revised Sheet No. 163F, effective March 31, 2010, which supersedes First Revised Tenth Revised Sheet No. 163F. Eleventh Revised Sheet No. 163F includes all language effective as of March 31, 2010, including the language accepted in the Clean Up Order. The redline version of this sheet reflects the addition of the language accepted in the Clean Up Order.
- 9) First Revised Twelfth Revised Sheet No. 163N, effective January 6, 2010, includes all language effective as of January 6, 2010. The revisions previously included on this sheet effective March 31, 2010 have been deleted and the deletions are reflected in the redlined version of First Revised Twelfth Revised Sheet No. 163N included as Exhibit II.

- 10) Thirteenth Revised Sheet No. 163N, effective March 31, 2010, which supersedes First Revised Twelfth Revised Sheet No. 163N. Thirteenth Revised Sheet No. 163N includes all language effective as of March 31, 2010, including the language accepted in the Clean Up Order. The redline version of this sheet reflects the addition of the language accepted in the Clean Up Order.

II. Waiver and Effective Date

As stated above, SPP requests an effective date of April 21, 2010 for Fourth Revised Sheet Nos. 385 and 478, and an effective date of March 31, 2010 for Sheet Nos. 163A, 163C.01, 163C.03, 163F, and 163N. Pursuant to section 35.11 of the Commission's rules and regulations, 18 C.F.R. § 35.11, SPP requests a waiver of the Commission's 60-day notice requirement set forth at 18 C.F.R. § 35.3. Good cause exists for waiver because SPP is only revising the sheets to reflect language effective as of the Commission-accepted effective date of the sheets. The Commission previously has accepted all language on the sheets. No new unaccepted language is added to the sheets. Therefore, the Commission should grant the aforementioned effective dates for the sheets submitted herein.

III. Additional Information

A. Information Required by Section 35.13 of the Commission's Regulations, 18 C.F.R. § 35.13:¹³

(1) Documents Enclosed:

In addition to this transmittal letter, the following items are included: (a) clean versions of the revised Tariff pages, as Exhibit I; and (b) redlined versions of the revised Tariff pages, as Exhibit II.

(2) Effective Date:

As discussed above, SPP requests an effective date of April 21, 2010 for Sheet Nos. 385 and 478, and an effective date of March 31, 2010 for Sheet Nos. 163A, 163C.01, 163C.03, 163F, and 163N.

¹³ Because SPP's filing does not result in a rate increase, the use of abbreviated filing procedures as set forth in 18 C.F.R. § 35.13(a)(2)(iii) is appropriate.

- (3) **Service**
A copy of this filing has been served on all SPP Members and Customers, as well as on affected state regulatory commissions. In addition, a copy of this filing will be posted on the SPP web page (www.spp.org).
- (4) **Description of filing:**
A description of the filing is provided above.
- (5) **Requisite Agreements:**
None required.
- (6) **Costs Alleged or Judged Illegal, Duplicative, or Unnecessary:**
None.
- (7) **Basis of rates, etc:**
This filing does not concern rates and has no impact on rates.
- (8) **Specifically Assignable Facilities Installed or Modified:**
None.

B. Correspondence and Communications

Correspondence and communication regarding this filing should be sent to, and SPP requests the Secretary to include on the official service list, the following:

Heather Starnes, J.D.
Manager, Regulatory Policy
Southwest Power Pool, Inc.
415 North McKinley, #140 Plaza West
Little Rock, AR 72205
Telephone: (501) 614-3380
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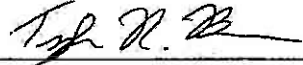
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IV. Conclusion.

For all the foregoing reasons, SPP respectfully requests that the Commission accept the proposed revisions to the SPP Tariff.

Respectfully submitted,



Carrie L. Bumgarner
Tyler R. Brown

**Attorneys for Southwest Power
Pool, Inc.**

EXHIBIT I

3.2.2.2 The Study. The Interconnection Study for Network Resource Interconnection Service shall assure that Interconnection Customer's Generating Facility meets the requirements for Network Resource Interconnection Service and as a general matter, that such Generating Facility's interconnection is also studied with Transmission System at peak load, under a variety of severely stressed conditions, to determine whether, with the Generating Facility at full output, the aggregate of generation in the local area can be delivered to the aggregate of load on Transmission System, consistent with Applicable Reliability Standards. This approach assumes that some portion of existing Network Resources are displaced by the output of Interconnection Customer's Generating Facility. Network Resource Interconnection Service in and of itself does not convey any right to deliver electricity to any specific customer or Point of Delivery. The Transmission Provider may also study the Transmission System under non-peak load conditions. However, upon request by the Interconnection Customer, the Transmission Provider must explain in writing to the Interconnection Customer why the study of non-peak load conditions is required for reliability purposes. The Network Resource Interconnection Service studies are done in accordance with the process set out in Attachment Z of the Tariff.

Issued by: Heather H. Starnes, Manager, Regulatory Policy

Issued on: May 25, 2010

Effective: March 31, 2010

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Issued on: May 25, 2010

Effective: April 21, 2010

Network Resource Interconnection Service does not necessarily provide Interconnection Customer with the capability to physically deliver the output of its Generating Facility to any particular load on the Transmission System without incurring congestion costs. In the event of transmission constraints on the Transmission System, Interconnection Customer's Generating Facility shall be subject to the applicable congestion management procedures in Transmission Provider's Transmission System in the same manner as Network Resources.

The Network Resource Interconnection Service studies are done in accordance with the process set out in Attachment Z of the Tariff. To the extent a Network Customer does designate the Generating Facility as a Network Resource, it must do so pursuant to Transmission Provider's Tariff.

Once an Interconnection Customer satisfies the requirements for obtaining Network Resource Interconnection Service, any future transmission service request for delivery from the Generating Facility within the Transmission System of any amount of capacity and/or energy, up to the amount initially studied, will not require that any additional studies be performed or that any further upgrades associated with such Generating Facility be undertaken, regardless of whether or not such Generating Facility is ever designated by a Network Customer as a Network Resource and regardless of changes in ownership of the Generating Facility. However, the reduction or elimination of congestion or redispatch costs may require additional studies and the construction of additional upgrades.

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Issued on: May 25, 2010

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There is no requirement either at the time of study or interconnection, or at any point in the future, that Interconnection Customer's Generating Facility be designated as a Network Resource by a Network Service Customer under the Tariff or that Interconnection Customer identify a specific buyer (or sink). To the extent a Network Customer does designate the Generating Facility as a Network Resource, it must do so pursuant to Transmission Provider's Tariff.

Once an Interconnection Customer satisfies the requirements for obtaining Network Resource Interconnection Service, any future transmission service request for delivery from the Generating Facility within the Transmission System of any amount of capacity and/or energy, up to the amount initially studied, will not require that any additional studies be performed or that any further upgrades associated with such Generating Facility be undertaken, regardless of whether or not such Generating Facility is ever designated by a Network Customer as a Network Resource and regardless of changes in ownership of the Generating Facility. However, the reduction or elimination of congestion or redispatch costs may require additional studies and the construction of additional upgrades.

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Issued on: May 25, 2010

Effective: April 21, 2010

Addendum 1 to Schedule 11
Rate Sheet for Region-Wide Point-to-Point Transmission Service

Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Annual Rate: \$641.2382/MW of Reserved Capacity per year.
2. Monthly Rate: \$53.4365/MW of Reserved Capacity per month.
3. Weekly Rate: \$12.3315/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$2.4663/MW of Reserved Capacity per day.
 - Off-Peak: \$1.7616/MW of Reserved Capacity per day.

Non-Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$53.4365/MW of Reserved Capacity per month.
2. Weekly Rate: \$12.3315/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$2.4663/MW of Reserved Capacity per day.
 - Off-Peak: \$1.7568/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.1541/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0732/MW of Reserved Capacity per hour.

Addendum 1 to Schedule 11
Rate Sheet for Region-Wide Point-To-Point Transmission Service

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4. Hourly Rate:
 - On-Peak: \$0.1541/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0732/MW of Reserved Capacity per hour.

American Electric Power – West Zone

Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$1,125.1991/MW of Reserved Capacity per year.
2. Monthly Rate: \$93.7666/MW of Reserved Capacity per month.
3. Weekly Rate: \$21.6384/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$4.3277/MW of Reserved Capacity per day.
 - Off-Peak: \$3.0912/MW of Reserved Capacity per day.

Non-Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$93.7666/MW of Reserved Capacity per month.
2. Weekly Rate: \$21.6384/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$4.3277/MW of Reserved Capacity per day.
 - Off-Peak: \$3.0827/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.2705/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.1284/MW of Reserved Capacity per hour.

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The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

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 - On-Peak: \$0.2705/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.1284/MW of Reserved Capacity per hour.

KCP&L Greater Missouri Operations Company Zone

Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly Rate: \$287.9014/MW of Reserved Capacity per year.
2. Monthly Rate: \$23.9918/MW of Reserved Capacity per month.
3. Weekly Rate: \$5.5366/MW of Reserved Capacity per week.
4. Daily Rate:
 - On-Peak: \$1.1073/MW of Reserved Capacity per day.
 - Off-Peak: \$0.7909/MW of Reserved Capacity per day.

Non-Firm Point-to-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly Rate: \$23.9918/MW of Reserved Capacity per month.
2. Weekly Rate: \$5.5366/MW of Reserved Capacity per week.
3. Daily Rate:
 - On-Peak: \$1.1073/MW of Reserved Capacity per day.
 - Off-Peak: \$0.7888/MW of Reserved Capacity per day.
4. Hourly Rate:
 - On-Peak: \$0.0692/MW of Reserved Capacity per hour.
 - Off-Peak: \$0.0329/MW of Reserved Capacity per hour.

KCP&L Greater Missouri Operations Company Zone

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

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