

**Southwest Power Pool
SETTLEMENT USER GROUP
Minutes
Conference Call
June 17, 2010**

Call to Order

Bill Olson called the meeting to order of the Settlement User Group (SUG) at 10:00am on June 17, 2010, and welcomed everyone to the meeting. Attending the meeting were Bill Olson(Xcel), Philip Bruich(SPP), Ken Donald(Utilicast), Dana Boyer(SPP), Tony Alexander(SPP), Arthur Sabb(SPP), John Luallen(SPP), Kim Farris(SPP), Barbara Holloway(AECC), Sean Liechty(AcesPowerMkt), Melie Vincent(AcesPowerMkt), Rob Offenburger(AEP), Susan DeMoen(AEP), Matt Miller(AEP), Rhonda Robinson(CALP), Jim Krajecki(CES), Kristy Tackett(EDE), Steve Shull(EDE), Joyce Summers(GRDA), Jamie Wheeler(GRDA), Kari Hollandsworth(GSEC), Sandra Hallauer(KCPL), Steve Tegtmeier(LES), Alan Weaver(NPPD), Laurie Lueck(NPPD), Jon Sunneberg(NPPD), Tom Sobotka(NPPD), Stephen Espey(TEA), MaryJo Montoya(Xcel), Kathy Shuerger(Xcel), Chelsey Cairns(Westar).

Minutes Approval

Minutes were reviewed for the May 10, 2010 meeting. Melie Vincent motioned for approval of minutes and was seconded by Matt Miller. Motion passed unanimously.

Schedule Data Push

Dana Boyer provided an update on the new schedule data push currently under development that will replace the Webdata subscription service. The new system will provide improved error handling and logging and the ability to re-push data not received. The project will replace the Near RT data and COS data pushes. Current subscribers will be transitioned to the new system requiring member system changes, coordination and testing. CWG members have been asked to review the documentation including the proposed timeline for development, testing and implementation.

Notification and documentation with detailed changes were sent to the EIS-Market Settlement and MSTF(SUG) exploders on May 18. Market participants are encouraged to coordinate changes with their shadow settlement vendors.

Future Market Settlement Protocols (MWG Update):

RT Operating Reserve(OR) Cost Allocation – The protocols have been revised to add more charge types for cost allocation of each operating reserve product. Instead of only one charge type, there will be distinct charge types for each of the 4 OR products. There will also be separate charges for reversal of regulation failure penalty and reversal of reserve deployment penalty.

5 minute MW vs MWh Example – Ken presented several examples to illustrate 5 minute settlement in the real time balancing market using MW and MWh units of measure for various data inputs.

Residual Load-Loss Treatment - Clarification was made that meter agents had the option of submitting load meter data either with or without transmission losses. Since LMP will already include a loss component, SPP will net all transmission losses prior to calibration of all loads in the settlement area. This will result in residual balance applied to all load settlement locations in the settlement area.

Internal Pseudo_ties under CBA- The MWG asked the SUG to discuss implications of removing resource pseudo-ties between internal BAs subsequent to implementation of the SPP Consolidated Balancing Authority. This would create a metering impact to remove the pseudo-ties from the settlement area interchange and generation. This will be a voting item at the next SUG.

Missing SA NAI- The MWG asked the SUG to propose a substitution method for NAI when actual meter data is missing. An option for using SCADA data was discussed and will be a voting item at the next SUG.

Future SUG Meetings

There will be several voting items for consideration at the next SUG teleconference.

Teleconference/Webconference Thursday, July 15 10am - 12pm Central

Please register online at the SPP corporate website.

The Annual Settlement User Conference will be held in Little Rock at the AECC offices on October 26 & 27. The original dates proposed were October 13 & 14; however, the space was not available for that time. The first day of the conference will focus on existing market and transmission settlement production issues, while the second day will focus on Future Market training.

Adjourn Meeting

With no further business, Bill thanked everyone for participating and adjourned the call at 12:00pm.

Respectfully submitted,

Philip Bruich
Secretary