

SPP-NTC-20120

SPP
Notification to Construct

November 22, 2010

Mr. Noman Williams
Mid-Kansas Electric Company
301 W. 13th Street
Hays, KS 67601

RE: Notification to Construct Approved Priority Projects

Dear Mr. Williams,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachment O, Section VIII, of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Mid-Kansas Electric Company ("MKEC"), as the Designated Transmission Owner, to construct the Network Upgrades.

During the April 27, 2010 meeting, the SPP Board of Directors approved the Group 2 Priority Projects as presented in the SPP Priority Projects, Rev. 1 report with the provision that NTC letters for the projects would not be issued until the Federal Electric Reliability Corporation ("FERC") made a favorable ruling on the highway/byway cost allocation methodology. On June 17, 2010, FERC issued Order 131 FERC ¶ 61,252 approving the Highway/Byway cost allocation methodology. On June 23, 2010, the SPP Board of Directors authorized issuance of NTCs for the Priority Projects.

On October 26, 2010 the SPP Board of Directors approved Priority Projects cost estimate variances and rerouting for Woodward District EHV to Comanche County transmission line to Woodward District EHV to Medicine Lodge.

Upgrades with Modifications

Previous NTC number: 20102

Previous NTC Issue Date: 06/30/2010

Project ID: 943

Project Name: Line – Woodward District EHV- Medicine Lodge 345 kV double circuit*

Estimated In-Service Date for Project: 12/31/2014

Estimated Cost for Project: \$194,972,759 (cost for entire project including all entities)

Estimated Cost Source: OGE and Westar Energy, Inc

Date of Cost Estimate: October 2010

SPP-NTC-20120

Network Upgrade ID: 11248, 11249

Network Upgrade Description: Double circuit 345 kV line from the new Medicine Lodge substation to the OGE interception point.

Network Upgrade Owner: MKEC

MOPC Representative: Tom Hestermann

TWG Representative: Noman Williams

Categorization: High priority

Reason For Change: Modify the routing of the project to terminate at new Medicine Lodge substation instead of Comanche County substation.

Network Upgrade Specification: Build 29 mile 345 kV double circuit transmission; 3,000 amp or greater capacity for each circuit, from the new Medicine Lodge substation to the OGE interception point from the Woodward District EHV substation.

Network Upgrade Justification: Priority Projects

Estimated In-Service Date for Network Upgrade: 12/31/2014

Estimated Cost for Network Upgrades (current day dollars): \$60,590,000

Estimated Cost Source: Westar Energy, Inc

Cost Allocation of the Network Upgrade: Base Plan

* These projects may be revised in early 2011 to require the projects be built at a higher voltage.

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this NTC, pursuant to Attachment O, Section VI.6 of the SPP OATT, in addition to providing a construction schedule for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by Attachment O could result in the Network Upgrade(s) being assigned to another entity.

Coordination with Neighbors

MKEC is responsible for coordinating these jointly owned projects with other constructing Designated Transmission Owners. Coordination includes, but is not limited to, construction specifications, facility ratings, interception location, and construction timing.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on MKEC's part to complete the approved Network Upgrade(s). For project tracking purposes, SPP requires MKEC to submit

SPP-NTC-20120

updates on the status of the Network Upgrade(s) on a quarterly basis in conjunction with the SPP Board of Directors meetings. However, MKEC shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

Bruce A. Rew

Bruce Rew
Vice President, Engineering
Phone (501) 614-3214 • Fax: (501) 821-3198 • BRew@spp.org

cc: Carl Monroe, Les Dillahunty, Katherine Prewitt, Tom Hestermann, Clarence Suppes, Al Tamimi, OGE-Mel Perkins, OGE-Jacob Langthorn IV, OGE-Phil Crissup, OGE-Travis Hyde