

December 6, 2010

Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: *Southwest Power Pool, Inc.*, Docket No. ER11-____
Submission of Revisions to Open Access Transmission Tariff to
Implement New Daily Non-Firm On- and Off-Peak Point-To-Point
Transmission Service

Dear Secretary Bose:

Pursuant to section 205 of the Federal Power Act (“FPA”), 16 U.S.C. § 824d, and Part 35 of the regulations of the Federal Energy Regulatory Commission (“FERC” or “Commission”), 18 C.F.R. § 35, Southwest Power Pool, Inc. (“SPP”), as authorized by its independent Board of Directors, proposes to revise its Open Access Transmission Tariff (“OATT” or “Tariff”) to implement a new Daily Non-Firm On-Peak Point-To-Point and a new Daily Non-Firm Off-Peak Point-To-Point transmission service. SPP requests an effective date of March 1, 2011 for these Tariff modifications.

I. Background

SPP is a Commission-approved Regional Transmission Organization (“RTO”). It is an Arkansas non-profit corporation with its principal place of business in Little Rock, Arkansas. SPP currently has 61 members serving more than 6 million households and covering a geographic area of 370,000 square miles. SPP’s current membership consists of 14 investor-owned utilities, 9 municipal systems, 12 generation and transmission cooperatives, 4 state agencies, 7 independent power producers, 10 power marketers, and 5 independent transmission companies.

As a RTO, SPP is a transmission provider administering transmission service over portions of Arkansas, Kansas, Louisiana, Missouri, Nebraska, New Mexico, Oklahoma, and Texas.

II. SPP Stakeholder Process and Approval of Proposed Tariff Revisions

In this filing, SPP proposes to modify its Tariff in order to implement a new Daily Non-Firm On- and Off-Peak Point-To-Point transmission service. These revisions originated in SPP's Business Practices Working Group ("BPWG").¹ On July 23, 2008, the BPWG approved the proposed Tariff revisions, and SPP staff presented them to SPP's Operating Reliability Working Group ("ORWG").² On November 6, 2008, the ORWG determined that the proposed Tariff revisions did not present any reliability concerns, and SPP staff presented the proposed revisions to SPP's Regional Tariff Working Group ("RTWG")³ for further review and consideration. On January 6, 2009, the RTWG unanimously approved the proposed revisions, and SPP staff referred them to SPP's MOPC for its consideration.⁴ At its January 13, 2009 meeting, the MOPC voted to recommend to the SPP Board of Directors that the Tariff revisions be approved. On October 26, 2010, SPP's Board of Directors approved the Tariff revisions.

¹ The BPWG is responsible for discussing issues surrounding the development and implementation of SPP's OATT Business Practices. The BPWG proposes new practices and changes to existing practices that will facilitate effective and efficient administration of SPP's Tariff. The BPWG also develops practices that supplement, clarify, and enhance the understanding of SPP Tariff provisions and principles without violating those provisions and principles.

² The ORWG maintains, coordinates and implements SPP's Criteria related to the reliable and secure operation of SPP's bulk electric system. The ORWG: (a) ensures these operating Criteria are consistent with North American Electric Reliability Corporation ("NERC") and Regional Reliability Standards; (b) coordinates the review and implementation of NERC or Regional standards related to operational reliability; (c) provides oversight and direction for SPP's Reliability Coordinator function and assigned SPP working groups; and (d) provides policy input to SPP's Market and Operations Policy Committee ("MOPC") and Board of Directors and its committees, if requested.

³ The RTWG is responsible for the development, recommendation, overall implementation, and oversight of SPP's regional Tariff.

⁴ The MOPC reports to the SPP Board of Directors. The representatives to the MOPC consist of an officer or employee of each SPP member. Among its responsibilities, the MOPC reviews proposed tariff changes developed through the stakeholder process and endorses/approves those changes and recommends them to the Board of Directors for approval.

Thus, the Tariff revisions proposed in this filing have been thoroughly vetted through the SPP stakeholder process, with all interested entities able to participate in their development and approval. While SPP recognizes that such stakeholder approval by itself does not cause a filing to be just and reasonable, SPP requests that the Commission provide deference to the wishes of SPP's stakeholders, consistent with its precedent.⁵

III. Description and Justification for Tariff Revisions

A. General Background of Tariff Revisions

SPP's transmission system is interconnected with the Electric Reliability Council of Texas ("ERCOT") transmission system through two DC ties.⁶ These two interconnections provide SPP's transmission customers the opportunity to buy and sell power in ERCOT's energy markets. The transaction flows between SPP's customers and the ERCOT market typically coincide with on- and off-peak periods throughout the year. For example, during the summer months, ERCOT usually has excess generation during on-peak periods that can be purchased by SPP's customers. During off-peak hours, SPP's footprint typically has excess generation that can be sold into the ERCOT market. During the winter months, these conditions are normally reversed. Because the transaction flow between SPP's customers and ERCOT is fairly predictable, SPP's customers requested that SPP develop a transmission product specifically designed to facilitate transactions between SPP's customers and ERCOT.

In order to accommodate this request, SPP's stakeholders developed the Tariff revisions that are being submitted in this filing. However, at the time the Tariff changes were approved by SPP's MOPC, SPP determined that implementing the new

⁵ The Commission has previously recognized that provisions approved through the stakeholder processes of RTOs and ISOs are due deference. *See Sw. Power Pool, Inc.*, 127 FERC ¶ 61,283, at P 33 (2009) (noting how the Commission "accord[s] an appropriate degree of deference to RTO stakeholder processes"); *New Eng. Power Pool*, 105 FERC ¶ 61,300, at P 34 (2003) (Commission approving transmission cost allocation proposal based upon the extensive and thorough stakeholder process); *Policy Statement Regarding Regional Transmission Groups*, 1991-1996 FERC Stats. & Regs., Regs. Preambles ¶ 30,976, at 30,872 (1993) ("RTG Policy Statement") (the Commission will afford an appropriate degree of deference to the stakeholder approval process). The Commission's deference to RTO stakeholder processes has been upheld by the courts. *See Pub. Serv. Comm'n of Wis. v. FERC*, 545 F.3d 1058, 1062-63 (D.C. Cir. 2008).

⁶ The two interconnections are the ERCOT East DC tie at Monticello, Texas and the ERCOT North DC tie at Oklaunion, Texas. These are the only interconnections to ERCOT within the Eastern Interconnection.

transmission services in the AREVA OASIS system SPP maintained at the time would require considerable expense due to the need for various hardware changes by the vendor. As a result, SPP's BPWG determined that SPP should delay implementing the new service until SPP switched to the OATI OASIS, at which time it was expected that the cost of implementing the new services would be considerably less.⁷ Recently, SPP tested the new service in SPP's current OATI OASIS and determined that implementation of the new service is cost effective. As a result, SPP's customers have requested that SPP implement the new service.

B. Specific Description of Tariff Revisions

In order to accommodate SPP's implementation of the new Daily Non-Firm On- and Off-Peak Point-To-Point transmission services, SPP is proposing in this filing to revise Attachment P of its Tariff, which details SPP's procedures for scheduling Firm and Non-Firm Point-To-Point transmission service. Non-Firm On-Peak Point-To-Point transmission service will be offered from hours 0600 to 2200 of the same calendar day. Non-Firm Off-Peak Point-To-Point transmission service will be offered from hours 0000 to 0600 and 2200 to 2400 of the same calendar day. Requests for these services can be submitted no earlier than 2 business days prior to start date and no later than noon of the day prior to the start date. These services will not be displaced by hourly service of longer duration, but may be pre-empted by daily non-firm service of a full 24 hours in duration.

C. Justification for New Transmission Service

SPP's proposal in this filing is just and reasonable, and warrants Commission approval. The new Non-Firm On- and Off-Peak Point-To-Point transmission services will broaden the delivery options available to SPP's transmission customers, and the Commission favors provisions that broaden customer options.⁸ In addition, the Commission has previously approved the provision of Non-Firm On- and Off-Peak Point-To-Point transmission service by other RTOs.⁹

⁷ SPP switched to the OATI OASIS system on June 24, 2009.

⁸ *See, e.g., PJM Interconnection, L.L.C.*, 117 FERC ¶ 61,179, at P 25 (2006) (approving a proposal by PJM to expand the Option to Build for interconnection customers because "it broadens the conditions under which an interconnection customer may elect the Option to Build.").

⁹ *See, e.g., Schedule 8 of the PJM Interconnection, L.L.C. OATT and the Midwest Independent Transmission System Operator, Inc. Open Access Transmission, Energy and Operating Reserve Markets Tariff* (specifying rates for Non-Firm On- and Off- Peak Point-To-Point transmission service).

Also, the new services are specifically tailored to accommodate the types of transactions most likely to occur between SPP's customers and ERCOT. SPP's new services are structured on a daily basis as opposed to hourly, reflecting the fact that energy products are commonly traded as 1x8 (hours 0000-0600 and 2300-2400) and 1x16 (hours 0600-2200) blocks and then scheduled day-ahead for delivery. Aligning SPP's new transmission services in this fashion will benefit SPP's customers by facilitating transactions between SPP and ERCOT, thereby improving the ability of SPP's customers to buy and sell power in the ERCOT market. Furthermore, assigning the new services priority over hourly service is appropriate because the new services will be purchased for either 8 or 16 hour increments as opposed to a one or two hour request.

Moreover, assigning the new services daily priority better serves the interests of SPP's customers concerning their right to "combine" transmission service requests pursuant to Section 2.7 of SPP's Business Practices.¹⁰ SPP customers with long-term reservations on the ERCOT DC ties frequently make use of this provision because constraints within SPP often prevent such reservations from being redirected on a firm basis. As a result, SPP's customers typically use combined transmission service to source energy from alternate locations on a non-firm basis. Such combined service consists of a second transmission service reservation with the true source/sink being linked to the original reservation such that the two requests have a contiguous path to/from the Points of Receipt or Points of Delivery. Once scheduled, the lower priority of the two reservations controls for curtailment purposes. Currently, SPP's customers that schedule next-day energy during only the off-peak or on-peak hours may purchase a daily (24-hour) product or hourly service.¹¹ Neither choice is optimal for combined transmission service requests for transactions between SPP and ERCOT. Daily service requires transmission customers to purchase more capacity than they actually need, resulting in the imposition of a needless expense, as well as the reservation of transmission capacity that could be used to serve other transmission customers. Customers electing hourly service must wait until hour 1200 the day-ahead and compete with all others who may want to reserve any capacity remaining on the DC tie.¹² Classifying the new Non-Firm On- and Off-Peak Point-To-Point transmission services as daily provides transmission customers greater flexibility in that they are able to reserve the amount of capacity they need in advance without having to compete with hourly customers for the capacity.

¹⁰ See SPP OATT Business Practices at Section 2.7 (*available at http://www.spp.org/publications/SPP_Business_Practices_2010_10_22_2010%20%20w_RevHis.pdf*) (allowing transmission customers to combine transmission service requests).

¹¹ See SPP Tariff at Attachment P (currently offering Non-Firm Point-To-Point transmission service on a daily or hourly basis).

¹² See *id.* (hourly Non-Firm Point-To-Point transmission service requests may not be submitted any earlier than hour 1200 the day-ahead).

For these reasons, SPP's proposal is just and reasonable and should be accepted by the Commission.

IV. Effective Date

SPP requests that the Commission accept the Tariff revisions proposed in this filing with an effective date of March 1, 2011.

V. Additional Information

A. Information Required by Section 35.13 of the Commission's Regulations, 18 C.F.R. § 35.13:¹³

1. Documents submitted with this filing:

In addition to this transmittal letter, the following items are included: (a) clean and redline Tariff revisions under the Sixth Revised Volume No. 1; and (b) a list of the parties served, as Exhibit No. 1.

2. Effective Date:

As discussed in this filing, SPP requests that the Commission accept the proposed Tariff revisions with an effective date of March 1, 2011.

3. Service:

SPP has served a copy of this filing on all of its members and customers. A complete copy of this filing will be posted on the SPP web site www.spp.org, and is also being served on all affected state commissions.

4. Requisite Agreements:

SPP's Board of Directors approved this filing at its meeting on October 26, 2010. No other agreements are required.

¹³ Because the revisions to the SPP Tariff do not involve any change in rates, the use of the abbreviated filing procedures as set forth in 18 C.F.R. § 35.13(a)(2)(iii) is appropriate.

5. Specifically assignable facilities installed or modified:

There are none.

B. Communications:

Correspondence and communications with respect to this filing should be sent to, and SPP requests the Secretary to include on the official service list, the following:

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VI. Conclusion

For the foregoing reasons, SPP requests that the Commission accept the Tariff revisions submitted in this filing, with an effective date of March 1, 2011.

Respectfully submitted,

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Exhibit No. 1

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**ATTACHMENT P
SCHEDULE OF FIRM POINT-TO-POINT TRANSMISSION SERVICE**

Transmission Service Type	Term	Transmission Requests 2/		Transmission Provider Response to Application	Aggregate Transmission Service Study		Customer Response 1/	Energy Scheduling 2/	
		No Later Than	No Earlier Than 8/					Changes No Later Than	No Later Than
Long Term Firm	1 Year or More	In accordance with the open season specified in Section II of Attachment Z1		At the close of the open season specified in Section II of Attachment Z1s	Aggregate Transmission Service Study performed following close of open season as specified in Attachment Z1 in accordance with schedule specified in Sections 19.4 or 32.4 as appropriate		In accordance with the schedule specified in Sections 19.4 or 32.4 as appropriate	1200 day prior	20 mins prior to hour
Transmission Service Type	Term	Transmission Requests 2/		Transmission Provider Response to Application	Determine Capacity Available	System Impact or Study	Customer Response 1/	Energy Scheduling 2/	
		No Later Than	No Earlier Than 8/		(From Date of Customer Commitment)			Changes No Later Than	No Later Than
Short-Term Firm	More than 1 month (monthly)	31 days prior	120 days prior	24 hrs	30 days	60 days	4 days	1200 day prior	20 mins prior to hour
Short-Term Firm	1 mo (monthly)	8 days prior	90 days prior	24 hrs	30 days	60 days	4 days	1200 day prior	20 mins prior to hour
Short-Term Firm	More than 1 wk up to 1 month (weekly)	8 days prior	60 days prior	24 hrs	30 days	60 days	48 hrs	1200 day prior	20 mins prior to hour

Transmission Service Type	Term	Transmission Requests 2/		Transmission Provider Response to Application	Determine Capacity Available or System Impact Study (From Date of Customer Commitment)		Customer Response 1/	Energy Scheduling 2/	
		No Later Than	No Earlier Than 8/					No Later Than	No Later Than
Short-Term Firm	1 wk (weekly)	2 days prior	30 days prior	24 hrs	30 days	60 days	48 hrs	1200 day prior	20 mins prior to hour
Short-Term Firm	More than 1 day up to 1 wk (daily)	2 days prior	14 days prior	24 hrs	30 days	60 days	24 hrs	1200 day prior	20 mins prior to hour
Short-Term Firm	1 Day (daily)	1000 day prior	3 days prior 4/	24 hrs	queued > 24 hrs to start: 30 days	60 days	queued > 24 hrs to start: 24 hrs	1200 day prior	20 mins prior to hour
					queued < 24 hrs to start: best effort		queued < 24 hrs to start: 2 hrs		
Non-Firm	1 month or greater (monthly)	3 days prior	60 days prior	N/A	2 days	N/A	24 hrs	1500 day prior	20 mins prior to hour

Transmission Service Type	Term	Transmission Requests 2/		Transmission Provider Response to Application	Determine Capacity Available or System Impact Study (From Date of Customer Commitment)		Customer Response 1/	Energy Scheduling 2/	
		No Later Than 8/	No Earlier Than					Changes No Later Than	No Later Than
Non-Firm	1 wk up to 1 mo (weekly)	2 days prior	14 days prior	N/A	4 hrs	N/A	24 hrs	1500 day prior	20 mins prior to hour

Transmission Service Type	Term	Transmission Requests 2/		Transmission Provider Response to Application	Determine Capacity Available or System Impact Study (From Date of Customer Commitment)		Customer Response 1/	Energy Scheduling 2/	
		No Later Than 8/	No Earlier Than					Changes No Later Than	No Later Than
Non-Firm	1 day up to 1 wk (daily)	1200 day prior	2 days prior 4/	N/A	30 mins	N/A	2 hrs	1500 day prior	20 mins prior to hour
Non-Firm On-Peak	16 hours (0600 – 2200) (daily)	2 days prior	1200 day prior	N/A	30 mins	N/A	30 mins	20 mins prior to hour	20 mins prior to hour
Non-Firm Off-Peak	8 hours (0000 – 0600 & 2200 – 2400) (daily)	2 days prior	1200 day prior	N/A	30 mins	N/A	30 mins	20 mins prior to hour	20 mins prior to hour
Non-Firm	1 hour up to 1 day (hourly)	30 mins. prior	1200 day prior	N/A	Queued > 1 hr prior to start: 30 mins	N/A	Queued day prior: 30 mins	20 mins prior to hour	20 mins prior to hour
					Queued < 1 hr prior to start best effort		Queued current day: 5 min 5/		
Next Hour Market	next-hour (hourly)	20 mins prior 3/	1 hour prior 3/	N/A	Best Effort	N/A	N/A 3/	20 mins prior to hour 3/	20 mins. prior to hour 3/

- 1/ For transactions not covered by an umbrella service agreement, the customer response must be execution of a service agreement or a request that an unexecuted service agreement be filed with the Commission pursuant to Section 15.3 of the Tariff. For transactions under an umbrella service agreement, the above times are the deadlines by which time the customer must notify the Transmission Provider of its acceptance of the offer to provide transmission.
- 2/ The Transmission Provider, in its discretion exercised on a non-discriminatory basis, may waive any of these requirements.
- 3/ All Next-Hour Market requests are submitted on schedule request and are deemed to be pre-confirmed.
- 4/ Excluding Sundays and NERC Holidays.
- 5/ Or 2300 of previous day if for first hour of day.
- 6/ Non-firm schedules will be accepted after 1500 day prior if there are no new reliability risks identified since the reservation was accepted. This includes but is not limited to NERC TLR in effect.
- 7/ With regard to non-firm hourly for next day transmission involving the DC ties under this Tariff, the following rule applies to limit abuse of the Transmission Provider's scheduling process: If more than ten (10) requests are submitted by the same Transmission Customer or group of affiliated Transmission Customers per DC tie, per direction between 11:55:00 a.m. and 12:05:00 p.m. CPT, then all such requests shall be considered invalid.
- 8/ All transmission service requests received within the first five minutes after the specified deadline shall be deemed as having been received simultaneously. Transmission Provider shall not make such requests publicly available via the OASIS or otherwise until the close of the five minute period. Subject to the preceding sentences, reservation requests received within the five minute period will receive priority--as between other requests received within the five minute period and in relation to reservation requests received thereafter--in accordance with the principle set forth in Sections 13.2 and 14.2 of the SPP OATT. Thereafter, in the event that there is insufficient capacity to meet all requests of an equal priority submitted within such five minute period, the available capacity shall be allocated to such requests on a pro rata basis in proportion to the megawatt quantity of the requests.

**ATTACHMENT P
SCHEDULE OF FIRM POINT-TO-POINT TRANSMISSION SERVICE**

Transmission Service Type	Term	Transmission Requests 2/		Transmission Provider Response to Application	Aggregate Transmission Service Study		Customer Response 1/	Energy Scheduling 2/	
		No Later Than	No Earlier Than 8/					Changes No Later Than	No Later Than
Long Term Firm	1 Year or More	In accordance with the open season specified in Section II of Attachment Z1		At the close of the open season specified in Section II of Attachment Z1s	Aggregate Transmission Service Study performed following close of open season as specified in Attachment Z1 in accordance with schedule specified in Sections 19.4 or 32.4 as appropriate		In accordance with the schedule specified in Sections 19.4 or 32.4 as appropriate	1200 day prior	20 mins prior to hour
Transmission Service Type	Term	Transmission Requests 2/		Transmission Provider Response to Application	Determine Capacity Available	System Impact or Study	Customer Response 1/	Energy Scheduling 2/	
		No Later Than	No Earlier Than 8/		(From Date of Customer Commitment)			Changes No Later Than	No Later Than
Short-Term Firm	More than 1 month (monthly)	31 days prior	120 days prior	24 hrs	30 days	60 days	4 days	1200 day prior	20 mins prior to hour
Short-Term Firm	1 mo (monthly)	8 days prior	90 days prior	24 hrs	30 days	60 days	4 days	1200 day prior	20 mins prior to hour
Short-Term Firm	More than 1 wk up to 1 month (weekly)	8 days prior	60 days prior	24 hrs	30 days	60 days	48 hrs	1200 day prior	20 mins prior to hour

Transmission Service Type	Term	Transmission Requests 2/		Transmission Provider Response to Application	Determine Capacity Available or System Impact Study (From Date of Customer Commitment)		Customer Response 1/	Energy Scheduling 2/	
		No Later Than	No Earlier Than 8/					No Later Than	No Later Than
Short-Term Firm	1 wk (weekly)	2 days prior	30 days prior	24 hrs	30 days	60 days	48 hrs	1200 day prior	20 mins prior to hour
Short-Term Firm	More than 1 day up to 1 wk (daily)	2 days prior	14 days prior	24 hrs	30 days	60 days	24 hrs	1200 day prior	20 mins prior to hour
Short-Term Firm	1 Day (daily)	1000 day prior	3 days prior 4/	24 hrs	queued > 24 hrs to start: 30 days	60 days	queued > 24 hrs to start: 24 hrs	1200 day prior	20 mins prior to hour
					queued < 24 hrs to start: best effort		queued < 24 hrs to start: 2 hrs		
Non-Firm	1 month or greater (monthly)	3 days prior	60 days prior	N/A	2 days	N/A	24 hrs	1500 day prior	20 mins prior to hour

Transmission Service Type	Term	Transmission Requests 2/		Transmission Provider Response to Application	Determine Capacity Available or System Impact Study (From Date of Customer Commitment)		Customer Response 1/	Energy Scheduling 2/	
		No Later Than 8/	No Earlier Than					Changes No Later Than	No Later Than
Non-Firm	1 wk up to 1 mo (weekly)	2 days prior	14 days prior	N/A	4 hrs	N/A	24 hrs	1500 day prior	20 mins prior to hour

Transmission Service Type	Term	Transmission Requests 2/		Transmission Provider Response to Application	Determine Capacity Available or System Impact Study (From Date of Customer Commitment)		Customer Response 1/	Energy Scheduling 2/	
		No Later Than 8/	No Earlier Than					Changes No Later Than	No Later Than
Non-Firm	1 day up to 1 wk (daily)	1200 day prior	2 days prior 4/	N/A	30 mins	N/A	2 hrs	1500 day prior	20 mins prior to hour
<u>Non-Firm On-Peak</u>	<u>16 hours (0600 – 2200) (daily)</u>	<u>2 days prior</u>	<u>1200 day prior</u>	<u>N/A</u>	<u>30 mins</u>	<u>N/A</u>	<u>30 mins</u>	<u>20 mins prior to hour</u>	<u>20 mins prior to hour</u>
<u>Non-Firm Off-Peak</u>	<u>8 hours (0000 – 0600 & 2200 – 2400) (daily)</u>	<u>2 days prior</u>	<u>1200 day prior</u>	<u>N/A</u>	<u>30 mins</u>	<u>N/A</u>	<u>30 mins</u>	<u>20 mins prior to hour</u>	<u>20 mins prior to hour</u>
Non-Firm	1 hour up to 1 day (hourly)	30 mins. prior	1200 day prior	N/A	Queued > 1 hr prior to start: 30 mins	N/A	Queued day prior: 30 mins	20 mins prior to hour	20 mins prior to hour
					Queued < 1 hr prior to start best effort		Queued current day: 5 min 5/		
Next Hour Market	next-hour (hourly)	20 mins prior 3/	1 hour prior 3/	N/A	Best Effort	N/A	N/A 3/	20 mins prior to hour 3/	20 mins. prior to hour 3/

- 1/ For transactions not covered by an umbrella service agreement, the customer response must be execution of a service agreement or a request that an unexecuted service agreement be filed with the Commission pursuant to Section 15.3 of the Tariff. For transactions under an umbrella service agreement, the above times are the deadlines by which time the customer must notify the Transmission Provider of its acceptance of the offer to provide transmission.
- 2/ The Transmission Provider, in its discretion exercised on a non-discriminatory basis, may waive any of these requirements.
- 3/ All Next-Hour Market requests are submitted on schedule request and are deemed to be pre-confirmed.
- 4/ Excluding Sundays and NERC Holidays.
- 5/ Or 2300 of previous day if for first hour of day.
- 6/ Non-firm schedules will be accepted after 1500 day prior if there are no new reliability risks identified since the reservation was accepted. This includes but is not limited to NERC TLR in effect.
- 7/ With regard to non-firm hourly for next day transmission involving the DC ties under this Tariff, the following rule applies to limit abuse of the Transmission Provider's scheduling process: If more than ten (10) requests are submitted by the same Transmission Customer or group of affiliated Transmission Customers per DC tie, per direction between 11:55:00 a.m. and 12:05:00 p.m. CPT, then all such requests shall be considered invalid.
- 8/ All transmission service requests received within the first five minutes after the specified deadline shall be deemed as having been received simultaneously. Transmission Provider shall not make such requests publicly available via the OASIS or otherwise until the close of the five minute period. Subject to the preceding sentences, reservation requests received within the five minute period will receive priority--as between other requests received within the five minute period and in relation to reservation requests received thereafter--in accordance with the principle set forth in Sections 13.2 and 14.2 of the SPP OATT. Thereafter, in the event that there is insufficient capacity to meet all requests of an equal priority submitted within such five minute period, the available capacity shall be allocated to such requests on a pro rata basis in proportion to the megawatt quantity of the requests.