

The Empire District Electric Company

**Rate Sheet for Point-To-Point Transmission Service**

**Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

\$ 15,382.514-/MW of Reserved Capacity per year.

\$ 1,281.876-/MW of Reserved Capacity per month.

\$ 295.817-/MW of Reserved Capacity per week.

\$ 59.164-/MW of Reserved Capacity per day (on-peak).

\$ 42.260-/MW of Reserved Capacity per day (off-peak).

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified for ~~w~~ Weekly delivery multiplied by ~~times~~ the highest amount in megawatts of Reserved Capacity in any day during such week.

**Non-Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

\$ 15,382.514-/MW of Reserved Capacity per year.

\$ 1,281.876-/MW of Reserved Capacity per month.

\$ 295.817-/MW of Reserved Capacity per week.

\$ 59.164-/MW of Reserved Capacity per day (on-peak).

\$ 42.260-/MW of Reserved Capacity per day (off-peak).

\$ 3.698/MW of Reserved Capacity per hour (on-peak).

\$ 1.756/MW of Reserved Capacity per hour (off-peak).

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified ~~above~~ for Daily delivery multiplied by ~~times~~ the highest amount in Megawatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by ~~times~~ the highest amount in megawatts of Reserved Capacity in any hour during such week.

**Southwestern Power Administration**  
**Rate Sheet for Point-To-Point Transmission Service**

**Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

- Monthly: \$1.18 per kilowatt of transmission capacity reserved in increments of one month of service or invoiced in accordance with a longer term agreement.
- Weekly: \$0.295 per kilowatt of transmission capacity reserved in increments of one week of service.
- Daily: \$0.0536 per kilowatt of transmission capacity reserved in increments of one day of service.

Transmission Customers whose loads are directly connected to Southwestern's system and are not within Southwestern's control area will be charged on the greatest of (1) the peak demand at any particular point of delivery during a particular month, rounded up to the nearest whole megawatt, or (2) the highest peak demand recorded at such point of delivery during any of the previous 11 months, rounded up to the nearest whole megawatt, or (3) the capacity reserved by contract, which amount shall be considered such transmission customer's reserved capacity. Secondary Transmission Service for such Transmission Customers shall be limited during any month to the most recent peak demand on which a particular Transmission Customer is billed or to the capacity reserved by contract, whichever is greater.

**Non-Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly delivery: \$0.944/KW of Reserved Capacity per month.
2. Weekly delivery: \$0.236/KW of Reserved Capacity per week.
3. Daily delivery: \$0.0429/KW of Reserved Capacity per day.
4. Hourly delivery: \$0.00268/KW of Reserved Capacity per hour.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified for Daily delivery ~~in section (3) above times~~ multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the

total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery ~~in section (2) above times multiplied by~~ the highest amount in kilowatts of Reserved Capacity in any hour during such week.

## City Utilities of Springfield, Missouri

### Rate Sheet for Point-To-Point Transmission Service

#### Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Annual Deliveries: \$13,128.24 per MW of Reserved Capacity.
2. Monthly delivery: \$1,094.02/MW of Reserved Capacity per month.
3. Weekly delivery: \$252.47/MW of Reserved Capacity per week.
4. Daily delivery: \$50.49/MW of Reserved Capacity per day.

#### Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly delivery: \$1,094.02/MW of Reserved Capacity per month.
2. Weekly delivery: \$252.47/MW of Reserved Capacity per week.
3. Daily delivery: \$50.49/MW of Reserved Capacity per day.
4. Hourly Deliveries: \$2.70 per MW of Reserved Capacity per hour.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the on-peak rate specified for Daily delivery ~~in section (3) above~~ multiplied by ~~times~~ the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery ~~in section (2) above~~ multiplied by ~~times~~ the highest amount in kilowatts of Reserved Capacity in any hour during such week.

## Sunflower Electric Power Corporation

### Rate Sheet for Point-To-Point Transmission Service

#### Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at up to the sum of the applicable charges set forth below:

1. Yearly delivery: ~~\_\_\_\_\_~~ \$53,220.40/MW of Reserved Capacity per year.
2. Monthly delivery: ~~\_\_\_\_\_~~ \$4,435.00/MW of Reserved Capacity per month.
3. Weekly delivery: ~~\_\_\_\_\_~~ \$1,023.50/MW of Reserved Capacity per week.
4. Daily delivery: ~~\_\_\_\_\_~~ \$145.80/MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified for Weekly delivery in section (3) above times multiplied by the highest amount in kilowatts of Reserved Capacity in any day during such week.

#### Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Yearly delivery: \$53,220.40/MW of Reserved Capacity per year.
2. Monthly delivery: \$4,435.00/MW of Reserved Capacity per month.
3. Weekly delivery: \$1,023.50/MW of Reserved Capacity per week.
4. Daily delivery: \$145.80/MW of Reserved Capacity per day.
5. Hourly delivery: \$6.08/MW of Reserved Capacity per hour.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified for Daily delivery in section (4) above times multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery in section (3) above times multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such week.

**Western Farmers Electric Cooperative**  
**Rate Sheet for Point-To-Point Transmission Service**

**Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Yearly delivery: one-twelfth of the demand charge of \$24.72/kW of Reserved Capacity per year.
2. Monthly delivery: \$2.06/kW of Reserved Capacity per month.
3. Weekly delivery: \$0.47538/kW of Reserved Capacity per week.
4. Daily delivery: \$0.06791/kW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified for Weekly delivery ~~in section (3) above times~~ multiplied by the highest amount in kilowatts of Reserved Capacity in any day during such week.

**Non-Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly delivery: \$2.060/kW of Reserved Capacity per month.
2. Weekly delivery: \$0.47538/kW of Reserved Capacity per week.
3. Daily delivery: \$0.06791/kW of Reserved Capacity per day.
4. Hourly delivery: \$2.83/MW of Reserved Capacity per hour.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified for Daily delivery ~~in section (3) above times~~ multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery ~~in section (2) above times~~ multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such week.

## American Electric Power - West

### Rate Sheet for Point-To-Point Transmission Service

The currently effective rates for Point-To-Point Transmission Service in the American Electric Power – West (“AEPW”) rate zone are set forth in the “AEP-West PTP Rate Att T” tab of the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website. Transmission Owners that have Commission--approved rate(s) in the AEPW rate zone are: American Electric Power (“AEP”); East Texas Electric Cooperative, Inc., Tex-La Electric Cooperative of Texas, Inc., and Deep East Electric Cooperative, Inc.; (hereinafter referred to collectively as “the Texas Electric Cooperatives”); Oklahoma Municipal Power Authority (“OMPA”); and AEP West Transmission Companies (“AEP-West Transco”).

#### Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges based upon the rates set forth in the RRR File, calculated pursuant to the AEP rate formula and protocols (“AEP Formula Rate”) and the ~~AEP West Transmission Companies~~AEP-West Transco rate formula and protocols (“AEP-West Transco Formula Rate”) set forth in Attachment H, Addendums 4 and 12, respectively, of the Tariff, and as described below:

1. Yearly delivery: —the sum of (a) \$483.96/MW for the Texas Electric Cooperatives, (b) \$98.16/MW for OMPA, and (c) the sum of the firm yearly delivery rates set forth in the AEP Formula Rate and the AEP-West Transco Formula Rate.
2. Monthly delivery: —the sum of the AEP, Texas Electric Cooperatives, OMPA, and AEP-West Transco yearly delivery rates divided by 12 months. ~~\$1,463.17/MW of Reserved Capacity per month.~~
23. Weekly delivery: — ~~\$ 337.61/~~ the sum of the AEP, Texas Electric Cooperatives, OMPA, and AEP-West Transco yearly delivery rates divided by 52 weeks. ~~MW of Reserved Capacity per week.~~
34. Daily delivery:

On-Peak: ~~—\$ 67.53/~~the sum of the AEP, Texas Electric Cooperatives, OMPA, and AEP-West Transco yearly delivery rates divided by 260 days~~MW of Reserved Capacity per day.~~

Off-Peak: ~~—\$ 48.11/~~the sum of the AEP, Texas Electric Cooperatives, OMPA, and AEP-West Transco yearly delivery rates divided by 365 days~~MW of Reserved Capacity per day.~~

~~The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in Section 2 above times the highest amount in megawatts of Reserved Capacity in any day during such week. For the purpose of the rate specified in Section 3 above, the Off-Peak Period shall be Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day and the On-Peak Period shall be all days that are not in the Off-Peak Period.~~

### **Non-Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges based upon the rates set forth in the RRR File, calculated pursuant to the AEP Formula Rate and the AEP-West Transco Formula Rate, and as described below:

1. Monthly delivery: ~~—\$1,463.17/~~the sum of the AEP, Texas Electric Cooperatives, OMPA, and AEP-West Transco firm yearly delivery rates divided by 12 months~~MW of Reserved Capacity per month.~~
2. Weekly delivery: ~~—\$ 337.61/~~the sum of the AEP, Texas Electric Cooperatives, OMPA, and AEP-West Transco firm yearly delivery rates divided by 52 weeks~~MW of Reserved Capacity per week.~~
3. Daily delivery:

On-Peak: ~~—\$ 67.53/~~the sum of the AEP, Texas Electric Cooperatives, OMPA, and AEP-West Transco firm yearly delivery rates divided by 260 days~~MW of Reserved Capacity per day.~~

Off-Peak: ~~\_\$48.11/~~the sum of the AEP, Texas Electric Cooperatives, OMPA, and AEP-West Transco firm yearly delivery rates divided by 365 days~~MW of Reserved Capacity per day.~~

4. Hourly delivery:

On-Peak: ~~\_\$4.22/~~the sum of the AEP, Texas Electric Cooperatives, OMPA, and AEP-West Transco firm yearly delivery rates divided by 4,160 hours~~MW of Reserved Capacity per hour.~~

Off-Peak: ~~\_\$2.01/~~the sum of the AEP, Texas Electric Cooperatives OMPA, and AEP-West Transco firm yearly delivery rates divided by 8,760 hours~~MW of Reserved Capacity per hour.~~

~~The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in Section 3 above times the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in Section 2 above times the highest amount in megawatts of Reserved Capacity in any hour during such week.~~

For the purpose of the rate specified for Daily delivery~~in Section 3 above~~, the Off-Peak Period shall be Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day and the On-Peak Period shall be all days that are not in the Off-Peak Period.

For the purpose of the rate specified for Hourly delivery~~in Section 4 above~~, On-Peak is all hours between HE 0700 and HE 2200, inclusive, Central Time Zone, excluding Sundays and holidays. Holidays shall be as defined by NERC, currently New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak is all hours not designated as On-Peak.

Discounts for Certain Through and Out Service Transactions ~~V~~via ~~American Electric Power~~AEP (Public Service Company of Oklahoma and Southwestern Electric Power Company) Pricing Zone:

For the purpose of this Section, the following definitions shall apply:

~~CPL: Central Power and Light Company.~~

**AEP:** ~~—~~— American Electric Power, Inc. including its operating company affiliates located in the SPP region (Public Service Company of Oklahoma and Southwestern Electric Power Company).

**AEP Operating Companies' Tariff:** ~~—~~— The open access transmission service tariff on file with the Commission under which the AEP Operating Companies offer, among other services, ERCOT Regional Transmission Service.

**ERCOT:** ~~—~~— The Electric Reliability Council of Texas.

**ERCOT Power Supplier:** ~~—~~— An electric utility that sells electricity for resale into ERCOT and takes transmission service under Part IV of the AEP Operating Companies' Tariff for such sales.

**Load Serving Entity:** ~~—~~— Any electric utility operating in ERCOT that serves Native Load Customers within ERCOT.

**Native Load Customer:** ~~—~~— The wholesale and/or retail power customers of ~~CPL and WTU~~TCC and TNC on whose behalf ~~TCC and TNC~~CPL and WTU, by statute, franchise, regulatory requirement, or contract, have undertaken an obligation to construct and operate the ~~TCC and TNC~~CPL and WTU systems to meet the reliable electric needs of such customers or the wholesale and retail power customers of a Load Serving Entity who, by statute, franchise, regulatory requirement, or contract has undertaken an obligation to plan, construct and operate the Load Serving Entity's system to meet the reliable electric needs of such customers. Native Load Customers do not include load served outside of ERCOT.

**Planned Resource:**— Any generation resource owned, controlled, or purchased by an ERCOT Power Supplier or Load Serving Entity and designated as a Planned Resource for the purpose of serving load located in ERCOT.

**TCC:** [AEP Texas Central Company.](#)

**TNC:** [AEP Texas North Company.](#)

**Unplanned Resource:**— Any generation resource owned or purchased by an ERCOT Power Supplier or Load Serving Entity, used to serve loads within ERCOT and not designated as a Planned Resource.

**WTU:** ~~West Texas Utilities Company.~~

**Discount Provision:**

A Load Serving Entity that takes ERCOT Regional Transmission Service under Part IV of the AEP Operating Companies' Tariff and also takes transmission service under Part II of this Tariff to import into ERCOT Planned Resources or Unplanned Resources to serve its Native Load Customers in ERCOT shall have its zonal rates under Schedules 7 and 8 reduced by 45.27% in instances when AEP is the applicable pricing zone under the SPP Tariff. This discount applies only to charges under Schedules 7 and 8 of the SPP Tariff.

## Grand River Dam Authority

### Rate Sheet ~~F~~for Point-To-Point Transmission Service

The currently effective rates for Point-To-Point Transmission Service in the Grand River Dam Authority Zone are set forth in the “GRDA PTP Rate Att T” tab of the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website.

#### Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth in the RRR File, calculated pursuant to the Grand River Dam Authority formula rate shown in Attachment H, Addendum 13, and described below:

1. Yearly delivery: \_\_\_\_\_ one-twelfth of the rate per kW ~~demand charge of \$39.02/KW~~ of Reserved Capacity per year.
2. Monthly delivery: rate per kW ~~\$3.25/kW~~ of Reserved Capacity per month.
3. Weekly Delivery: rate per kW ~~\$0.75/kW~~ of Reserved Capacity per week.
4. Daily delivery:
  - On-Peak:* rate per kW ~~\$0.15/kW~~ of Reserved Capacity per day.
  - Off-Peak:* rate per kW ~~\$0.11/kW~~ of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by ~~in section 3 above times~~ the highest amount in ~~megawatts~~ kilowatts of Reserved Capacity in any day during such week.

#### Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for ~~Short-Term Non-Firm~~ Point-To-Point Transmission Service ~~as up to~~ the sum of the applicable charges set forth in the RRR File, calculated pursuant to the Grand River Dam Authority formula rate shown in Attachment H, Addendum 13, and described below:

1. For Monthly delivery: rate per kW ~~\$3.25/KW~~ of Reserved Capacity per month.
2. For Weekly delivery: rate per kW ~~\$0.75/KW~~ of Reserved Capacity per week.

3. For Daily delivery:

*On-Peak:* rate per kW ~~\$0.15/KW~~ of Reserved Capacity per day.

*Off-Peak:* rate per kW ~~\$0.11/kW~~ of Reserved Capacity per day.

4. Hourly delivery:

*On-Peak:* rate per kW ~~\$0.38/kWh~~ of Reserved Capacity per hour.

*Off-Peak:* rate per kW ~~\$4.47/kWh~~ of Reserved Capacity per ~~day~~hour.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified for Daily delivery multiplied by ~~in section 3 above times~~ the highest amount in ~~megawatts~~ kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by ~~in section 2 above times~~ the highest amount in ~~megawatts~~ kilowatts of Reserved Capacity in any hour during such week.

## Kansas City Power & Light Company

### Rate Sheet for Point-To-Point Transmission Service

[The currently effective rates for Point-To-Point Transmission Service in the Kansas City Power & Light Company Zone are set forth in the “KCPL PTP Rate Att T” tab of the Revenue Requirements and Rates File \(“RRR File”\) posted on the SPP website.](#)

#### Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth [in the RRR File, calculated pursuant to the Kansas City Power & Light Company formula rate shown in Attachment H, Addendum 10, Parts 1 and 2, and described](#) below:

1. Yearly delivery: [one-twelfth of the rate per](#) ~~demand charge of \$10,181.000~~/MW of Reserved Capacity per year.
2. Monthly delivery: [rate per](#) ~~\$848.000~~/MW of Reserved Capacity per month.
3. Weekly delivery: ~~\$196.000~~/[rate per](#) MW of Reserved Capacity per week.
4. Daily on-peak delivery: [rate per](#) ~~\$39.200~~/MW of Reserved Capacity per day.
5. Daily off-peak delivery: [rate per](#) ~~\$27.900~~/MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified [for Weekly delivery multiplied by](#) ~~in section (3) above times~~ the highest amount in ~~kilowatts~~-[megawatts](#) of Reserved Capacity in any day during such week.

#### Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth [in the RRR File, calculated pursuant to the Kansas City Power & Light Company formula rate shown in Attachment H, Addendum 10, Parts 1 and 2, and described](#) below:

1. Monthly delivery: [rate per](#) ~~\$848.000~~/MW of Reserved Capacity per month.
2. Weekly delivery: [rate per](#) ~~\$196.000~~/MW of Reserved Capacity per week.
3. Daily on-peak delivery: [rate per](#) ~~\$39.200~~/MW of Reserved Capacity per day.
4. Daily off-peak delivery: [rate per](#) ~~\$27.900~~/MW of Reserved Capacity per day.
5. Hourly on-peak delivery: [rate per](#) ~~\$2.450~~/MW of Reserved Capacity per hour.

6. Hourly off-peak delivery: rate per ~~\$1.160~~ MW of Reserved Capacity per hour.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified for Daily on-peak delivery multiplied by ~~in section (3) above times~~ the highest amount in ~~kilowatts~~ megawatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by ~~in section (2) above times~~ the highest amount in ~~kilowatts~~ megawatts of Reserved Capacity in any hour during such week.

**KCP&L Greater Missouri Operations Company**  
**Rate Sheet for Point-To-Point Transmission Service**

The currently effective rates for Point-To-Point Transmission Service in the KCP&L Greater Missouri Operations Company Zone are set forth in the “KCPL-GMO PTP Rate Att T” tab of the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website.

**Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth in the RRR File, calculated pursuant to the KCP&L Greater Missouri Operations Company formula rate shown in Attachment H, Addendum 11, Parts 1 and 2, and described below:

1. Yearly delivery: one-twelfth of the rate per ~~demand charge of \$19,245,000~~/MW of Reserved Capacity per year.
2. Monthly delivery: rate per ~~\$1,604,000~~/MW of Reserved Capacity per month.
3. Weekly delivery: rate per ~~\$370,000~~/MW of Reserved Capacity per week.
4. Daily on-peak delivery: rate per ~~\$74,000~~/MW of Reserved Capacity per day.
5. Daily off-peak delivery: rate per ~~\$52,700~~/MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by~~in section (3) above times~~ the highest amount in ~~kilowatts~~-megawatts of Reserved Capacity in any day during such week.

**Non-Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth in the RRR File, calculated pursuant to the KCP&L Greater Missouri Operations Company formula rate shown in Attachment H, Addendum 11, Parts 1 and 2, and described below:

\_\_\_\_\_

1. Monthly delivery: rate per ~~\$1,604.000~~/MW of Reserved Capacity per month.
2. Weekly delivery: rate per ~~\$370.000~~/MW of Reserved Capacity per week.
3. Daily on-peak delivery: rate per ~~\$74.000~~/MW of Reserved Capacity per day.
4. Daily off-peak delivery: rate per ~~\$52.700~~/MW of Reserved Capacity per day.

\_\_\_\_\_The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by ~~in section (2) above times~~ the highest amount in ~~kilowatts~~ megawatts of Reserved Capacity in any day during such week.

5. Hourly delivery: The rate per MW of Reserved Capacity per hour for on-peak service and the rate per MW of Reserved Capacity per hour for off-peak service are stated in the RRR File ~~demand charge for hourly delivery shall be \$4.630/MWH on-peak service, \$2.200/MWH off-peak service.~~ The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified for Daily on-peak delivery multiplied by ~~in section (3) above the times~~ the highest amount in ~~kilowatts~~ megawatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by ~~in section (2) above times~~ the highest amount in ~~kilowatts~~ megawatts of Reserved Capacity in any hour during such week.

## Lincoln Electric System

### Rate Sheet for Point-To-Point Transmission Service

The currently effective rates for Point-To-Point Transmission Service in the Lincoln Electric System Zone are set forth in the “LES PTP Rate Att T” tab of the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website.

#### Firm Point-To-Point Transmission Service

—The Transmission Customer shall compensate the Transmission Provider each month for Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth in the RRR File, calculated pursuant to the Lincoln Electric System formula rate shown in Attachment H, Addendum 6, and described below:

1. Yearly delivery: one-twelfth of the rate per ~~demand charge of \$24.267~~/kW of Reserved Capacity per year.
2. Monthly delivery: rate per ~~\$2.022~~/kW of Reserved Capacity per month.
3. Weekly delivery: rate per ~~\$0.467~~/kW of Reserved Capacity per week.
4. Daily delivery:
  - On-Peak: rate per ~~\$0.093~~/kW of Reserved Capacity per day.
  - Off-Peak: rate per ~~\$0.067~~/kW of Reserved Capacity per day.

—On-Peak is all hours between HE 0700 and HE 2200, inclusive, Central Time Zone, excluding Sundays and holidays. Holidays shall be as defined by NERC, currently New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

—Off-Peak is all hours not designated as On-Peak.

The total demand charged in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by ~~in section (3) above times~~ the highest amount in kilowatts of Reserved Capacity in any day during such week.

#### Non-Firm Point-To-Point Transmission Service

—The Transmission Customer shall compensate the Transmission Provider each month for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable

charges set forth [in the RRR File, calculated pursuant to the Lincoln Electric System formula rate shown in Attachment H, Addendum 6, and described](#) below:

1. Monthly delivery: [rate per ~~\\$2.022~~/kW](#) of Reserved Capacity per month.
2. Weekly delivery: [rate per ~~\\$0.467~~/kW](#) of Reserved Capacity per week.
3. Daily delivery:
  - On-Peak: [rate per ~~\\$0.093~~/kW](#) of Reserved Capacity per day.
  - Off-Peak: [rate per ~~\\$0.067~~/kW](#) of Reserved Capacity per day.
4. Hourly delivery:
  - On-Peak: [rate per ~~\\$5.833~~/MWh](#) of Reserved Capacity per hour.
  - Off-Peak: [rate per ~~\\$2.778~~/MWh](#) of Reserved Capacity per week.

———On-Peak is all hours between HE 0700 and HE 2200, inclusive, Central Time Zone excluding Sundays and holidays. Holidays shall be as defined by NERC, currently New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

———Off-Peak is all hours not designated as On-Peak.

———The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified [for Daily delivery multiplied by](#) ~~in section (3) above times~~ the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified [for Weekly delivery multiplied by](#) ~~in section (2) above times~~ the highest amount in kilowatts of Reserved Capacity in any hour during such week.

## Mid-Kansas Electric Company, LLC

### Rate Sheet for Point-To-Point Transmission Service

These Point-To-Point charges shall be calculated using the Zonal Annual Transmission Revenue Requirement (“Zonal ATRR”) for the Mid-Kansas Electric Company, LLC (“MKEC”) rate zone as specified in Attachment H, Section I, Table 1, Line 15, Column (3). The Zonal ATRR of the MKEC rate zone ~~Zonal ATRR~~ is the sum of all zonal ATRRs referenced in Attachment H, Section I, Table 1, Column (3) identified for the MKEC rate zone (i.e., MKEC and ITC Great Plains). MKEC does not have a rate formula; ITC Great Plains (“ITC GP”) does, which is set forth in Attachment H, Addendum 9 of this Tariff and is used to calculate the ITC Great Plains ATRR for the MKEC rate zone. The results for the Point-To-Point rates described herein shall be specifically set forth in the “MKEC PTP Rate Att T” tab of the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website.

#### **Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth in the RRR File and described below:

##### **For 115 kV and Above Service**

1. Yearly delivery: one-twelfth of the demand charge of \$33,925.44/MW of Reserved Capacity per year for MKEC plus the Zonal ATRR referenced in Attachment H, Section I, Table 1, Line 15b, Column (3) divided by the most recent prior calendar year’s 12-CP divisor for the MKEC rate zone.
2. Monthly delivery: \$2,827.12/MW of Reserved Capacity per month for MKEC plus the ITC GP yearly delivery charge divided by 12 months.
3. Weekly delivery: \$652.42/MW of Reserved Capacity per week for MKEC plus the ITC GP yearly delivery charge divided by 52 weeks.
4. Daily on-peak delivery: \$130.48/MW of Reserved Capacity per day for MKEC plus the ITC GP yearly delivery charge divided by 260 days.
5. Daily off-peak delivery: \$93.00/MW of Reserved Capacity per day for MKEC plus the ITC GP yearly delivery charge divided by 365 days.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified for Weekly delivery in section (3) above times multiplied by the highest amount in ~~kilowatts~~-megawatts of Reserved Capacity in any day during such week.

### **Non-Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

#### **For 115 kV and Above Service**

1. Monthly delivery: \$2,827.12/MW of Reserved Capacity per month for MKEC plus the ITC GP yearly delivery charge divided by 12 months.
2. Weekly delivery: \$652.42/MW of Reserved Capacity per week for MKEC plus the ITC GP yearly delivery charge divided by 52 weeks.
3. Daily on-peak delivery: \$130.48/MW of Reserved Capacity per day for MKEC plus the ITC GP yearly delivery charge divided by 260 days.
4. Daily off-peak delivery: \$93.00/MW of Reserved Capacity per day for MKEC plus the ITC GP yearly delivery charge divided by 365 days.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified for Weekly delivery in section (2) above times multiplied by the highest amount in ~~kilowatts~~-megawatts of Reserved Capacity in any day during such week.

5. **Hourly delivery:** The demand charge for hHourly delivery shall be \$8.16/MWH for 230/138/115 kV on-peak service for MKEC plus the ITC GP yearly charge divided by 4,160 hours, and \$3.87/MWH for 230/138/115 kV off-peak service for MKEC plus the ITC GP yearly charge divided by 8,760 hours. The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified for Daily on-peak delivery in section (3) above times multiplied by the highest amount in ~~kilowatts~~-megawatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery in section (2) above times multiplied by the highest amount in ~~kilowatts~~-megawatts of Reserved Capacity in any hour during such week.

## Midwest Energy, Inc.

### Rate Sheet for Point-To-Point Transmission Service

The currently effective rates for Point-To-Point Transmission Service in the Midwest Energy, Inc. Zone are set forth in the “Midwest PTP Rate Att T” tab of the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website.

#### Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth in the RRR File, calculated pursuant to the Midwest Energy, Inc. formula rate shown in Attachment H, Addendum 14, and described below:

1. Yearly delivery: one-twelfth of the rate per ~~demand charge of \$32.6902~~/kW of Reserved Capacity per year.
2. Monthly delivery: rate per ~~\$2.7242~~/kW of Reserved Capacity per month.
3. Weekly delivery: rate per ~~\$0.6287~~/kW of Reserved Capacity per week.
4. Daily delivery: rate per ~~\$0.1257~~/kW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by ~~in section (3) above times~~ the highest amount in kilowatts of Reserved Capacity in any day during such week.

#### Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth in the RRR File, calculated pursuant to the Midwest Energy, Inc. formula rate shown in Attachment H, Addendum 14, and described below:

1. Monthly delivery: rate per ~~\$2.7242~~/kW of Reserved Capacity per month.
2. Weekly delivery: rate per ~~\$0.6287~~/kW of Reserved Capacity per week.
3. Daily delivery: rate per ~~\$0.1257~~/kW of Reserved Capacity per day.
4. Hourly delivery: rate per ~~\$7.86~~/MW of Reserved Capacity per hour.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified for Daily delivery multiplied by ~~in section (3) above times~~ the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by ~~in section (2) above times~~ the highest amount in kilowatts of Reserved Capacity in any hour during such week.

**Nebraska Public Power District ([“NPPD”](#))**

**Rate Sheet for Point-To-Point Transmission Service**

These Point-~~T~~To-Point charges shall be calculated using the rate formula set forth in Addendum 7 of Attachment H of the SPP Tariff ([“NPPD Formula Rate”](#)). The results of the formula calculation shall be posted on the SPP website and in an accessible location on the NPPD website by December 15 of each calendar year and shall be effective on January 1 of the following year. [The results for the Point-To-Point rates described herein shall be specifically set forth in the “NPPD PTP Rate Att T” tab of the Revenue Requirements and Rates File \(“RRR File”\) posted on the SPP website.](#)

**Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Firm Point-To-Point Transmission Service at the sum of the applicable charges set forth [in the RRR File, calculated pursuant to the NPPD Formula Rate shown in Attachment H, Addendum 7, and described](#) below:

1. Annual delivery: Shall be the rate for Reserved Capacity per [month/year](#) specified in line 13 of Page 1 of the Formula Rate Template for NPPD set forth in Addendum 7 of Attachment H of this Tariff.
2. Monthly delivery: Shall be the rate for Reserved Capacity per month specified in line 14 of Page 1 of the Formula Rate Template for NPPD set forth in Addendum 7 of Attachment H of this Tariff.
3. Weekly delivery: Shall be the rate for Reserved Capacity per week specified in line 15 of Page 1 of the Formula Rate Template for NPPD set forth in Addendum 7 of Attachment H of this Tariff.
4. Daily delivery:

On-Peak: Shall be the rate for Reserved Capacity per day specified in line 16 of Page 1 of the Formula Rate Template for NPPD set forth in Addendum 7 of Attachment H of this Tariff.

~~\_\_\_\_\_~~ Off-Peak: Shall be the rate for Reserved Capacity per day specified in line 17 of Page 1 of the Formula Rate Template for NPPD set forth in Addendum 7 of Attachment H of this Tariff.

Service in the opposite direction of the original schedule shall be considered a new and separate service under this Tariff requiring payment of a separate charge.

On-Peak is all hours between HE 0700 and HE 2200, inclusive, Central Time Zone, excluding Saturdays, Sundays and holidays. Holidays shall be as defined by NERC, currently New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak is all hours not designated On-Peak.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified for Weekly delivery ~~in section (3) above times multiplied by~~ the highest amount in megawatts of Reserved Capacity in any day during such week.

### **Non-Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth in the RRR File, calculated pursuant to the NPPD ~~Nebraska Public Power District~~ Formula Rate shown in Attachment H, Addendum 7, and described below. Service in the opposite direction of the original schedule shall be considered a new and separate service under this Tariff requiring payment of a separate charge.

1. Monthly delivery: Shall be the rate for Reserved Capacity per month specified in line 14 of Page 1 of the Formula Rate Template for NPPD set forth in Addendum 7 of Attachment H of this Tariff.

2. Weekly delivery: Shall be the rate for Reserved Capacity per week specified in line 15 of Page 1 of the Formula Rate Template for NPPD set forth in Addendum 7 of Attachment H of this Tariff.
  
3. Daily delivery:
  - On-Peak: Shall be the rate for Reserved Capacity per day specified in line 16 of Page 1 of the Formula Rate Template for NPPD set forth in Addendum 7 of Attachment H of this Tariff.
  
  - Off-Peak: Shall be the rate for Reserved Capacity per day specified in line 17 of Page 1 of the Formula Rate Template for NPPD set forth in Addendum 7 of Attachment H of this Tariff.
  
4. Hourly delivery:
  - On-Peak: Shall be the rate for Reserved Capacity per hourday specified in line 18 of Page 1 of the Formula Rate Template for NPPD set forth in Addendum 7 of Attachment H of this Tariff.
  
  - Off-Peak: Shall be the rate for Reserved Capacity per hourday specified in line 19 of Page 1 of the Formula Rate Template for NPPD set forth in Addendum 7 of Attachment H of this Tariff.

On-Peak is all hours between HE 0700 and HE 2200, inclusive, Central Time Zone, excluding Saturdays, Sundays and holidays. Holidays shall be as defined by NERC, currently New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak is all hours not designated as On-Peak.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the ~~e~~On-Peak rate specified for Daily delivery ~~in section (3) above times~~ multiplied by the highest amount in megawatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily

delivery, shall not exceed the rate specified for Weekly delivery~~in section (2) above times~~  
multiplied by the highest amount in megawatts of Reserved Capacity in any hour during such  
week.

~~Capacity~~ Capacity designations at the Point(s) of Receipt will be inclusive of losses.

Oklahoma Gas and Electric Company ~~OG&E Electric Services~~

**Rate Sheet for Point-To-Point Transmission Service**

—These Point-~~T~~To-Point charges shall be calculated using the Existing Zonal Annual Transmission Revenue Requirement (“Zonal ATRR”) for the Oklahoma Gas and Electric Company ~~OG&E~~-rate zone as specified in Attachment H, Section I, Table 1, on-Line 7, Column (3), Section 1 of Attachment H of this Tariff, which is the sum of Existing Zonal ATRRs ~~referenced~~listed in Attachment H, Section I, Table 1, Column (3), Section 1 of Attachment H as being in the Oklahoma Gas and Electric Company ~~OG&E~~-rate zone. As a result of the rate formula set forth in Attachment H, Addendum 2-A of this Tariff (“OG&E Formula Rate”) ~~of this Tariff~~ and the OG&E Formula Rate Implementation Protocols set forth in Attachment H, Addendum 2-B of the Tariff, the Existing Zonal ATRR ~~listed~~referenced ~~in~~ Attachment H, Section I, Table 1, Line 7a, Column (3), Section 1 of Attachment H of this Tariff shall be posted on the SPP website by September 1 ~~May 25~~ of each calendar year and shall be effective on January~~July~~ 1 of the following ~~such~~-year. The results for the Point-To-Point rates described herein shall be specifically set forth in the “OGE PTP Rate Att T” tab of the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website.

**Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth in the RRR File, calculated pursuant to the OG&E Formula Rate shown in Attachment H, Addendum 2-A and Addendum 2-B, and described below:

1. Yearly delivery: the Existing Zonal ATRR referenced in Attachment H, Section I, Table 1, on-Line 7a, Column (3), Section 1 of Attachment H of this Tariff divided by the 12-CP divisor identified on page 1, line 5 of the OG&E Formula Rate  $\$/kW$  of Reserved Capacity per year plus  $\$0.07520217/kW$  for Oklahoma Municipal Power Authority.
2. Monthly delivery: the yearly charge divided by 12 for the  $\$/kW$  of Reserved Capacity per month plus  $\$0.00180063/kW$  for Oklahoma Municipal Power Authority.

3. Weekly delivery: the yearly charge divided by 52 for the \$/kW Reserved Capacity per week plus ~~\$0.000420014~~/kW for Oklahoma Municipal Power Authority.
4. Weekday delivery: the weekly charge divided by 5 for the \$/kW of Reserved Capacity per day plus ~~\$0.000080003~~/kW for Oklahoma Municipal Power Authority.
5. Weekend and Holiday delivery: the weekly delivery charge divided by 7 for the \$/kW of Reserved Capacity per day plus ~~\$0.000060002~~/kW for Oklahoma Municipal Power Authority.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified ~~for Weekly delivery in section (3) above times~~ multiplied by the highest amount in kilowatts of Reserved Capacity in any day during such week.

#### **Non-Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth in the RRR File, calculated pursuant to the OG&E Formula Rate shown in Attachment H, Addendum 2-A and Addendum 2-B, and described below:

1. Monthly delivery: the yearly delivery charge for Firm Point-to-Point service specified above divided by 12 for the \$/kW of Reserved Capacity per month plus ~~\$0.0063-0018~~/kW for Oklahoma Municipal Power Authority.
2. Weekly delivery: the yearly delivery charge for Firm Point-to-Point service specified above divided by 52 for the \$/kW of Reserved Capacity per week plus ~~\$0.0014-00042~~/kW for Oklahoma Municipal Power Authority.
3. Weekday delivery: the weekly delivery charge divided by 5 for the \$/kW of Reserved Capacity per day plus ~~\$0.000080003~~/kW for Oklahoma Municipal Power Authority.
4. Weekend and Holiday delivery: the weekly delivery charge divided by 7 for the \$/kW of Reserved Capacity per day plus ~~\$0.0002-00006~~/kW for Oklahoma Municipal Power Authority.

5. Hourly delivery: the weekend and holiday delivery charge divided by 24 for the \$/MW of Reserved Capacity per hour plus \$0.00250086/kW-MWh for Oklahoma Municipal Power Authority.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the Weekend and Holiday Delivery rate specified for Weekday delivery~~in section (3)~~ ~~above times~~ multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery~~in section (2)~~ ~~above times~~ multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such week.

## Omaha Public Power District (“OPPD”)

### Rate Sheet for Point-To-Point Transmission Service

These Point-To-Point charges shall be calculated using OPPD’s Formula-based Rate Template as set forth in [Addendum 8 of Attachment H of the SPP Tariff](#), ~~Attachment H~~ ~~Addendum 8~~ (“OPPD Formula Rate”). The results of the formula calculation shall be posted on the SPP website by July 20 of each calendar year and shall be effective on August 1 of such year. [The results for the Point-To-Point rates shall be specifically set forth in the “OPPD PTP Rate Att T” tab of the Revenue Requirements and Rates File \(“RRR File”\) posted on the SPP website.](#)

#### Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth in [the RRR File, calculated pursuant to the OPPD Formula Rate shown in Attachment H, Addendum 8, and described Sections 1 through 3](#) below:

- Monthly delivery: The rate as shown on the Formula-~~B~~based Rate Template for ~~Omaha Public Power District (OPPD)~~, page 1, line 13 (\$/kW/Mo).
- Weekly delivery: The rate as shown on the Formula-~~B~~based Rate Template for ~~Omaha Public Power District (OPPD)~~, page 1, line 14 (\$/kW/Week).
- Daily delivery:
- On-~~p~~Peak The rate as shown on the Formula-~~b~~Based Rate Template for ~~Omaha Public Power District (OPPD)~~, page 1, line 15 (\$/kW/Day).
  - Off-~~p~~Peak The rate as shown on the Formula-~~B~~based Rate Template for ~~Omaha Public Power District (OPPD)~~, page 1, line 16 (\$/kW/Day).

For the purposes of the Daily delivery charge ~~in Section 3 above~~, the On-~~p~~Peak days are Monday through Friday, excluding the NERC defined holidays of New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and Off-~~p~~Peak days are all other days. The total demand charge in any week, pursuant to a reservation for Daily

delivery, shall not exceed the rate specified ~~for Weekly delivery in Section 2 above, times~~ multiplied by the highest amount in kilowatts of Reserved Capacity in any day during such week.

### **Non-Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth in the RRR File, calculated pursuant to the OPPD Formula Rate shown in Attachment H, Addendum 8, and described Sections 1 through 4 below:

Monthly delivery: The rate as shown on the Formula-~~B~~based Rate Template for ~~Omaha Public Power District~~(OPPD), page 1, line 13 (\$/kW/Mo).

Weekly delivery: The rate as shown on the Formula-~~B~~based Rate Template for ~~Omaha Public Power District~~(OPPD), page 1, line 14 (\$/kW/Week).

Daily delivery:

On-~~p~~pPeak The rate as shown on the Formula-~~B~~based Rate Template for ~~Omaha Public Power District~~(OPPD), page 1, line 17 (\$/kW/Day).

Off-~~p~~pPeak The rate as shown on the Formula-~~B~~based Rate Template for ~~Omaha Public Power District~~(OPPD), page 1, line 17a (\$/kW/Day).

Hourly delivery

On-~~p~~pPeak The rate as shown on the Formula-~~B~~based Rate Template for ~~Omaha Public Power District~~(OPPD), page 1, line 18.

Off-~~p~~pPeak The rate as shown on the Formula-~~B~~based Rate Template for ~~Omaha Public Power District~~(OPPD), page 1, line 18a.

For the purposes of the Daily delivery charge ~~in Section 3 above~~, the On-~~p~~pPeak days are Monday through Friday, excluding the NERC defined holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and the Off-~~p~~pPeak days are all other days. For the purposes of the Hourly delivery charge ~~in Section 4 above~~, On-~~p~~pPeak hours are all hours between HE 0700 and continuing through HE 2200, excluding Saturdays, Sundays, and the NERC defined holidays of New Year's Day, Memorial Day,

Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, and Off-~~p~~Peak hours shall be all other hours.

The total demand charge in any week, pursuant to a reservation for Daily or Hourly delivery, shall not exceed the rate specified for Weekly delivery in Section 2 above ~~times~~ multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such week. In addition, the total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified for Daily delivery in Section 3 above ~~times~~ multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such day.

## Southwestern Public Service Company

### Rate Sheet for Point-To-Point Transmission Service

These Point-To-Point charges shall be calculated using the rate formula set forth in Attachment O - SPS of the Xcel Energy Operating Companies Joint Open Access Transmission Tariff ("Xcel Energy OATT"). The results of the formula calculation shall be posted on the SPP website and in an accessible location on the SPS OASIS website by *October 1* of each calendar year and shall be effective on *January 1* of the following calendar year. The results for the Point-To-Point rates described herein shall be specifically set forth in the "SPS PTP Rate Att T" tab of the Revenue Requirements and Rates File ("RRR File") posted on the SPP website.

#### Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth in the RRR File, calculated pursuant to the Southwestern Public Service Company formula rate shown in Attachment H, Addendum 5, and described below:

1. Monthly delivery:      Shall be the rate specified on line *11* of Page 1 of the Attachment O -      SPS of the Xcel Energy OATT of Reserved Capacity per month.
2. Weekly delivery: Shall be the rate specified on line *12* of Page 1 of the Attachment O - SPS of the Xcel Energy OATT ~~of~~ Reserved Capacity per week.
3. Daily delivery: ~~of~~
  - On-Peak: Shall be the rate specified on line *13*, column 3 of Page 1 of the Attachment O - SPS of the Xcel Energy OATT of Reserved Capacity per day.
  - Off-Peak: Shall be the rate specified on line *13*, column 5 of Page 1 of the Attachment O - SPS of the Xcel Energy OATT of Reserved Capacity per day.

Service in the opposite direction of the original schedule shall be considered a new and separate service under this Tariff requiring payment of a separate charge.



On-Peak: Shall be the rate specified on line *14*, column 3 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per hour.

Off-Peak: Shall be the rate specified on line *14*, column 5 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per hour.

On-Peak is all hours between HE 0700 and HE 2200, inclusive, Central Time Zone, excluding Sundays and holidays. Holidays shall be as defined by NERC, currently New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Off-Peak is all hours not designated as On-Peak.**

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified for Daily delivery~~in section (3) above times multiplied by~~ the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery~~in section (2) above times multiplied by~~ the highest amount in kilowatts of Reserved Capacity in any hour during such week.

Capacity designations at the Point(s) of Receipt will be inclusive of losses.

## Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)

### Rate Sheet for Point-To-Point Transmission Service

These Point-To-Point charges shall be calculated using information from the rate formula set forth in Attachment H, Addendum 3 of this Tariff (“Westar Formula Rate”). ~~The results of the formula calculation shall be posted on the SPP website and in an accessible location on Westar’s OASIS website by October 15 of each calendar year and shall be effective on January 1 of the following year.~~ The results for the Point-To-Point rates described herein shall be specifically set forth in the “Westar PTP Rate Att T” tab of the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website.

#### Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth in the RRR File, calculated pursuant to the Westar Formula Rate shown in Attachment H, Addendum 3, Parts 1 and 2, and described below:

1. Yearly delivery charge: the Zonal Annual Transmission Revenue Requirement, as referenced in Attachment H, Section I, Table 1, Column (3) of the Westar ~~Z~~Zone less any amount reallocated in accordance with Section IV.A of Attachment J, divided by the 12-CP divisor identified on the Projected Net Revenue Requirements page, line 13 of the Westar Formula Rate (\$/kW/Yr).
2. Monthly delivery charge: the yearly delivery charge divided by 12 months (\$/kW/Mo).
3. Weekly delivery charge: the yearly delivery charge divided by 52 weeks (\$/kW/Wk).
4. Daily delivery charge:
  - Peak: the weekly delivery charge divided by 5 days (\$/kW/Day).
  - Off-Peak: the weekly delivery charge divided by 7 days (\$/kW/Day).

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the Peak Rate specified for Weekly delivery ~~in section (3) above times~~ multiplied by the highest amount in kilowatts of Reserved Capacity in any day during such week.

### **Non-Firm Point-To-Point Transmission Service**

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth in the RRR File, calculated pursuant to the Westar Formula Rate shown in Attachment H, Addendum 3, Parts 1 and 2, and described below:

1. Monthly delivery charge: the yearly delivery charge for Firm Point-To-Point service specified ~~above~~ divided by 12 months (\$/kW/Mo).
2. Weekly delivery charge: ~~the~~ yearly delivery charge for Firm Point-To-Point service specified ~~above~~ divided by 52 weeks (\$/kW/Week).
3. Daily delivery charge:
  - Peak: the weekly delivery charge divided by 7 days (\$/kW/Day).
  - Off-~~Peak~~: the weekly delivery charge divided by 7 days (\$/kW/Day).
4. Hourly delivery charge:
  - Peak: the daily delivery charge divided by 24 hours (\$/kW/Hr).
  - Off-~~Peak~~: the daily delivery charge divided by 24 hours (\$/kW/Hr).

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified for Daily delivery ~~in section (3) above times~~ multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery ~~in section (2) above times~~ multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such week.