



Southwest Power Pool, Inc.
ENTERGY SPO RTO REGIONAL PLANNING PROCESS
(ESRPP)

August 24, 2011

Sheraton – New Orleans, Louisiana

• M i n u t e s •

Welcome and Introductions: Eddie Filat started by welcoming guests and encouraging participation during the day’s presentations. Each meeting participant introduced themselves in person and on the phone.

Review Past Action Items: Eddie Filat mentioned that there were no action items from the previous meeting.

Discuss and Approve Minutes from June 16th, 2011 Meeting: Eddie Filat provided a quick overview of the June 16th meeting and asked stakeholders if any edits were required. No comments were provided and the minutes were approved.

SPP Antitrust Guidelines: Eddie Filat started the planning process overview discussion by reviewing SPP Antitrust Guidelines and asking participants to observe the rules of conduct.

Review of Initial Study Results: Eddie Filat provided information regarding the 2011 ESRPP, Step 1 (high-level analysis) studies:.....

- From Entergy to EMDE for 500 MW
 - No comments from stakeholders
- From Nebraska to Entergy for 3000 MW
 - Roberto Paliza asked if we can show the resulting flows of the transfer for SPP facilities and the Tier 1 facilities. Tim McGinnis replied that SPP will take this as an action item.
- From Entergy to Nebraska for 3000 MW
 - No comments from stakeholders

Paul Simoneaux provided information regarding the 2011 ESRPP, Step 2 (detailed analysis) studies:

- Arkansas IPPs (Hot Springs, Magnet Cove, and PUPP) to SPP South (AEP and OGE) for 2408 MW
 - Roberto Paliza asked if all approved projects we can add to the base model based from the most recent construction plan. Paul replied that we will take this as an action item.
 - Kip Fox asked if we can provide how much transfer was allowed by the projects in the Step 2 analysis. Paul will that this as an action item also.
- From AEP to Entergy Arkansas for 1117 MW
 - No comments from stakeholders

Next Steps: Tim McGinnis provided information to stakeholders on the next step that will be taken in the 2011 ESRPP process. Tim mentioned that the stakeholders comment period will be between September 1 thru 30, 2011. Tim mentioned that our next meeting will be a conference call in February 2012 that will consist of the presentation and discussion of the final report for the 2011 ESRPP.

- Kip Fox requested sufficient time to review and edit the final report. He asked if the report could be circulated for review by mid January. SPP will take this as an action item.



- Terri Gallup asked if the seams projects developed in the previous two ESRPP cycle will be built. At this point, no projects from any of the past two ESRPP cycle have been undertaken. However, they have been studied in additional detail as part of SPP's 2010 ITP20 study. In general ESRPP projects can be built as sponsored projects by a transmission owner or may be used to optimize the expansion plans developed by SPP or Entergy.
- Paul Hassink asked to know if the study team can work with the stakeholders to refine the study transfers before they are voted on. He advised by discussing possible transfer definition enhancements, more useful information could be derived from the ESRPP studies. For example, the transfer could be made from Nebraska Wind to Entergy Natural Gas Units. SPP will take this as an action item.
- Roy Boyer asked us to answer his ESRPP-related questions that he submitted through email. SPP will take this as an action item.
- Roy Boyer would also like to remove the Cap Rock loads which are in the Southwest Public Service Company's area. This is a model update that has been made in other SPP models. SPP will take this as an action item.

Other Discussion: Eddie Filat asked if there were any other issues or comments that the stakeholders would like to address. Eddie also reminded the stakeholders that, if they have any questions to please email them to ESRPP@spp.org. There were no other comments made.

Closing Remarks and Adjourn: Eddie Filat adjourned the meeting by thanking all stakeholders for their participation.