

Southwest Power Pool
OVERSIGHT COMMITTEE MEETING
December 12, 2011
SPP Offices, Little Rock, AR

• M I N U T E S •

Agenda Item 1 – Administrative Items

SPP Chair Josh Martin called the meeting to order at 8:39 a.m. The following members were in attendance: Josh Martin (Director), Julian Brix (Director) and Phyllis Bernard (Director). Staff in attendance included Stacy Duckett, Alan McQueen, Lauren Krigbaum, Philip Propes, Carl Monroe and Nick Brown. Others in attendance included Craig Roach and Vincent Musco (Boston Pacific); Jim Eckelberger and Harry Skilton (Directors).

Mr. Martin referred to draft minutes of the September 29, 2011 meeting and asked for corrections or a motion for approval (9/2911 Minutes – Attachment 1). Julian Brix moved for approval; Phyllis Bernard seconded the motion. The motion passed unanimously.

Agenda Item 2 – Review of Past Action Items

Stacy Duckett reviewed the Action Items Report. The group had a brief discussion regarding the Standards of Conduct. Ms. Bernard raised concerns about potential conflicts of interest concerning John Meyer serving on the Western Electricity Coordinating Council (WECC) Board. The group was advised that the Corporate Governance Committee discussed this and found no conflict.

Agenda Item 3 – Update on Current Activities

Internal Audit

Lauren Krigbaum provided the quarterly activity report for Internal Audit (IA) (IA Report – Attachment 5). The report of audits completed is briefer due to work on and attention to the SSAE16 audit. Ms. Krigbaum noted improvements in the Entergy/ICT quarterly assessment; several recommendations have been implemented. She reviewed other audits completed. Ms. Krigbaum also updated the committee on discussions related to the use of gift cards using American Express points; some revisions are pending in the administration of the program.

Compliance

Philip Propes updated the Committee on Compliance activities during the quarter (Compliance Report – Attachment 3). Mr. Propes focused in particular on Member Outreach and the new Member Compliance Group and its role with the Regional Entity (RE). Evidence reviews continue to go well and requests continue to come in. The Committee received a sample evidence review report for reference. Jim Eckelberger noted benefits of the program and suggested Compliance make reports at the Markets and Operations Policy Committee (MOPC) meeting to raise awareness. The Committee requested to be advised if staff ever notes resistance/lack of culture of compliance at a member organization to consider any action that may be appropriate. The Event Analysis Working Group (EAWG) has been formed and had its first meetings, focusing on engaging with the RE on the Cold Weather Event Analysis. Internal Compliance reviews continue to support self certifications periodically required of SPP to assert compliance with particular standards.

Market Monitoring Unit

Alan McQueen reviewed the quarterly activity report for the Market Monitoring Unit (MMU) (MMU Report – Attachment 4). The group maintains a good relationship with FERC. FERC has directed more reporting from the Market Monitors (MM), which the MMU is managing and implementing. Mr. McQueen noted recent studies to assess potential market impacts of the new EPA regulations, specifically market participation. Other MMs are doing the same. The MMU does expect some market impact whether in participation levels or pricing, but existing excess capacity in the region may buffer some of the impacts. In the Integrated Marketplace project, he noted the Outage Scheduler project, which has been delayed slightly, but a plan is in

place for a short term solution until the project is completed. The MMU continues to lead the Business Intelligence Work Stream and development of its details. Jim Eckelberger noted that implementation of the new EPA rules may result in new flowgates and we must have a process for ensuring a means to integrate these into the planning process. Carl Monroe noted as a follow-up, as well as plans by the Economics Studies Working Group (ESWG) to address the issue.

Agenda Item 5 – 2011 State of the Market Report Plan

Alan McQueen provided an update on the State of the Market Report project plan. All is on schedule to provide a draft at the March meeting and the final report at the April Board of Directors meeting.

Agenda Item 8 – 2012 Audit Plan

Lauren Krigbaum noted the proposed 2012 Audit Plan. A draft was provided at the previous meeting. She solicited any of the committee members or other directors for additional audits to include in the plan.

Other

Carl Monroe provided an update on the Entergy/ITC Holdings merger and the impact on Entergy's decision to join MISO. SPP's position is still that it (SPP) is the better Regional Transmission Organization (RTO) for Entergy. He reviewed various facets of the Arkansas and other dockets and overall issues. Staff is still gathering information on the next steps given the merger announcement and the impact on plans/timelines.

Agenda Item 9 – NERC Registration Process

Philip Propes provided an overview of the NERC Registration process using current activities related to the Consolidated Balancing Authority as an example. This specific case is currently working through the stakeholder process. The Committee asked to be kept updated on this matter.

Agenda Item 4 – Integrated Marketplace Update

Boston Pacific

Boston Pacific had no concerns to report regarding the Integrated Marketplace project. The Board of Directors will have tariff language for a vote in January. Good processes are in place to keep the project on schedule.

Internal Audit

Lauren Krigbaum advised IA is preparing its first report for Nick Brown as part of the internal review process now built into the project. This will reflect interviews with the business leads and initial recommendations.

Market Monitoring Unit

Alan McQueen updated the Committee on the MMU work related to the MPRRs, including two proposed by the MMU. At present the MMU supports the pending MPRRs.

Agenda Item 6 – Looking Forward Report Status

Craig Roach discussed possible topics/themes for a Looking Forward Report, including updates from the 2011 report:

- Shale Gas
- EPA Regulations
- Electric Vehicles
- Capacity Markets/State Impact
- Order 1000 Impacts/Seams
- Nuclear Power, Post-Japan Event

Order 1000 is adequately covered via the Strategic Planning Committee so should be omitted. In addition to shale gas, Julian Brix suggested examination of redirection of coal supplies outside the United States, and

Oversight Committee Meeting
December 12, 2011

issues with natural gas pipelines. And regarding electric vehicles, there may be more efficiencies coming that create different impact(s). Mr. Roach mentioned the theme of selecting a goal vs. selection of certain fuel types as a policy approach. Phyllis Bernard suggested a review of advances in technology that will impact electricity usage/sources including a decline in demand and wider distribution of generation. Josh Martin also noted modular nuclear units and potential impact(s). Mr. Roach will circulate an outline in early January for final direction from the Committee.

Agenda Item 7 – 2012 Boston Pacific Contract

Craig Roach provided a brief overview of proposed work for 2012. The Committee will confer and advise.

Agenda Item 10 – New Action Items

There were no new Action Items.

Agenda Item 11 – Future Meetings

Josh Martin noted future meetings. The next scheduled meeting is March 29, 2012 in Washington D.C.

The meeting adjourned to Executive Session.

Executive Session

1. The Committee provided direction to staff for proceeding with a contract with Boston Pacific for 2012.
2. The Committee discussed independence of the MMU and will report assessment at the January Board of Directors meeting.
3. Alan McQueen advised the Committee of a complaint recently received. It is currently under review.

The Executive Session adjourned at 1:50 p.m.

Respectfully Submitted,

Stacy Duckett
Secretary



Southwest Power Pool, Inc.
OVERSIGHT COMMITTEE MEETING
December 12, 2011
SPP Offices, Little Rock, AR

• A G E N D A •

8:30 a.m. – 2:00 p.m. CST

- 1. Call to Order/Administrative ItemsJosh Martin
- 2. Action Items Report..... Stacy Duckett
- 3. Update on Current Activities
 - a. Internal AuditLauren Krigbaum
 - b. Compliance Philip Propes
 - c. Market Monitoring UnitAlan McQueen
- 4. Integrated Marketplace Update
 - a. Boston Pacific..... Craig Roach
 - b. Internal AuditLauren Krigbaum
- 5. 2011 State of the Market Report Plan.....Alan McQueen
- 6. Looking Forward Report Status Craig Roach
- 7. 2012 Boston Pacific Contract..... Craig Roach/Stacy Duckett
- 8. 2012 Audit Plan Lauren Krigbaum
- 9. NERC Registration Process..... Philip Propes
- 10. New Action Items Stacy Duckett
- 11. Future Meetings Josh Martin

2012

March 29	Washington D.C.
June 4	Little Rock
September 27	TBD
December 10	Dallas (day prior to BOD Workshop)

Executive Session

Southwest Power Pool
OVERSIGHT COMMITTEE MEETING

September 29, 2011

Hilton Chicago O'Hare, Chicago, Illinois

• M I N U T E S •

Agenda Item 1 – Administrative Items

SPP Chair Josh Martin called the meeting to order at 8:30 a.m. The following members were in attendance: Josh Martin (Director), Julian Brix (Director) and Phyllis Bernard (Director). Staff in attendance included Stacy Duckett, Alan McQueen, Lauren Krigbaum, and Philip Propes. Others in attendance included Craig Roach and Vincent Musco (Boston Pacific).

Mr. Martin referred to draft minutes of the June 13, 2011 meeting and asked for corrections or a motion for approval (6/13/11 Minutes – Attachment 1). Phyllis Bernard moved for approval; Julian Brix seconded the motion. The motion passed unanimously.

Agenda Item 2 – Review of Past Action Items

Stacy Duckett reviewed the Action Items Report noting several items to be addressed at this meeting (Action Items - Attachment 2). Ms. Duckett noted that the Standards of Conduct will be revised to clarify application of it post employment.

Agenda Item 3 – Update on Current Activities

Compliance

Philip Propes updated the Committee on various Compliance activities (Compliance Report – Attachment 3). In particular, member outreach has been substantial and is receiving good response. The group is also continuing its coordination with the Standards Development Group to alert entities to activities related to new and revised standards. They are also coordinating with the Regional Entity (RE) as appropriate. In addition to other activities, the group has been working with the Consolidated Balancing Authority Steering Committee (CBASC) to address NERC registration when the Consolidated Balancing Authority goes live. Of special note, the Compliance Department organized Generating Availability Data System (GADS) training in Little Rock for members that allowed them to attend free of charge. Phyllis Bernard asks that Compliance be a more visible choice on the corporate website.

Mr. Propes then reviewed the current status of NERC's Compliance Application Notice (CAN) process. Further updates will be provided as needed.

Market Monitoring Unit

Alan McQueen reviewed the activity report for the Market Monitoring Unit (MMU), including a staffing and organizational update to meet expected needs with the Integrated Marketplace (MMU Report & Org Chart – Attachment 4). Mr. McQueen then updated the Committee on recent discussions with the FERC Office of Enforcement and its expectations regarding reporting and how the MMU is responding. The Committee asked for continuous reporting on these discussions. Mr. McQueen provided some highlights of the Integrated Marketplace (IM) project support.

Internal Audit

Lauren Krigbaum updated the Committee on activities in Internal Audit (IA) during the last quarter (IA Report – Attachment 5). Ms. Krigbaum reviewed the current audit schedule, noting changes occurring as a result of other higher priorities and/or requests to re-schedule. Ms. Bernard noted appreciation for the monthly construction reports. The Corporate Campus Migration Project will be added to the report starting in the third quarter. The external auditors will be on site in October for Phase II of the SSAE16 audit. Ms. Krigbaum highlighted particular audits and addressed questions from the Committee. She presented the Off We Go, LLC expenses to the Committee for review and approval, as required.

Agenda Item 5 – 2012 Audit Plan

Lauren Krigbaum presented the draft 2012 Audit Plan; a final schedule will be presented at the December meeting. Primary focus for 2012 is the Integrated Marketplace and the Corporate Campus Migration Project, even in other general audits. The audits have been scheduled to focus on higher risk areas and consider project schedules and dependencies. She then asked the Committee for any additional recommendations for audits. The audit directors from the RTOs meet twice per year, serving as a good resource for additional guidance.

The Committee noted its concern with third party participation in the Integrated Marketplace and its satisfaction currently that the IA and the MMU will be providing oversight of market behavior.

Agenda Item 6 – Member Outreach Report

Philip Propes presented the Member Outreach Support Report, and will provide similar reports at future meetings (Member Outreach Report – Attachment 6). The Committee noted their individual participation in the Compliance calls and conveyed appreciation and a sense that they are going very well. Mr. Propes reviewed in more detail the Evidence Review Schedule for 2011 and how those reviews are conducted. The Member Compliance Group had its first meeting in September. This group will serve as a liaison group with the RE to provide feedback on processes and standards interpretation. Interest is high among the members. Plans are for the group to convene four times per year. All of this support contributes to a company's "culture of compliance." Compliance will raise this point with members to confirm SPP's ability and willingness to provide any documentation that would be helpful. The Committee asked to include this report with the Oversight Committee report at the October Board meeting.

Agenda Item 7 – 2011 State of the Market Report Plan

Alan McQueen presented the development plan for the 2011 State of the Market Report (2011 SOM Report – Attachment 7). This includes potential new metrics to be included in the report. The group plans improvements to the report based on its review and further assessments of other SOM Reports, Boston Pacific's review and other sources.

Agenda Item 8 – Behavioral Analysis Process

Alan McQueen provided a report on the MMU's Behavioral Analysis Process, describing the ways in which the group observes and analyses anomalies in market activities and operations (Behavioral Analysis Process – Attachment 8). This process also includes considerable interaction with the Market Working Group (MWG), reviewing changes as proposed, and also recommending changes based on the MMU's own observations.

Agenda Item 4 – Integrated Marketplace Update

Boston Pacific

Craig Roach introduced reports on Boston Pacific's (BP) activities related to the Integrated Marketplace (IM), as well as on equity issues related to cost allocation. Vince Musco provided detailed reports. Regarding the IM, BP raised no concerns with plans or processes in place associated with tariff implementation, software implementation or training of market participants.

Regarding equity in cost allocation, BP has been observing the Regional Allocation Review Task Force (RARTF) meetings to prepare for assessing its work/proposal. Once the proposal is finalized, BP will provide its assessment to the Oversight Committee.

Internal Audit

Lauren Krigbaum reviewed the role of the IA as part of the IM project. Nick Brown has requested IA provide oversight/reporting as it is on the construction project. This will provide independent reporting to the CEO regarding the project, including planning, deliverables and budget. Josh Martin asked whether this

Oversight Committee Meeting
September 29, 2011

potentially impacts the quality of the IA's other work; Lauren does not think so as this review can be coordinated with other audits already planned.

MMU Review Approach

Alan McQueen noted the MMU's role in design to date, and then its on-going role in system development. The group's focus is on further review of the design for either recommended changes or monitoring metrics to implement.

Agenda Item 9 – New Action Items

Stacy Duckett reviewed new Action Items:

1. Philip Propes: Examine adding a button on the SPP website homepage for Compliance.

Agenda Item 9 – Future Meetings

Josh Martin noted future meetings. The next scheduled meeting is December 12 in Little Rock.

The meeting adjourned to Executive Session at 1:45 p.m.

Executive Session

1. Alan McQueen discussed requirements for independence for the MMU. A position paper is to be developed for consideration and approval outlining MMU's independence.
2. The Committee provided direction to Stacy Duckett on a 2012 contract with Boston Pacific.

The Executive Session adjourned at 2:30 p.m.

Respectfully Submitted,

Stacy Duckett
Secretary



Southwest Power Pool, Inc.
OVERSIGHT COMMITTEE
Pending Action Items Status Report
December 12, 2011

Action Item	Date Originated	Status	Comments
Affirm Standards of Conduct are binding post-employment	June 13, 2011	Pending	Update at December 12 meeting; draft in process
Process/approach to "challenge" market design	June 13, 2011	Completed	Reported at September 29 meeting
Research CANs process v. rule-making requirements	June 13, 2011	Completed	See "CAN Update" report from September 29 meeting
Outline of 2011 State of the Market Report review	June 13, 2011	Completed	Presented at September 29 meeting; further update at December 12 meeting
Means to reflect market maturity and benefits to region	June 13, 2011	Pending	Status update at December 12 meeting
Plan to expand annual market participant reviews	June 13, 2011	Pending	Status update at December 12 meeting
Examine adding "Compliance" tab to SPP website	September 29, 2011	Completed	Tab is now available on spp.org
Coordinate with Boston Pacific for contract for 2012	September 29, 2011	Pending	To be presented at December 12 meeting.



Southwest Power Pool, Inc.
INTERNAL AUDIT
Report to the Oversight Committee
December 12, 2011

Staffing

- The Internal Audit department is fully staffed.
- An incremental headcount position is included in the 2012 budget. The anticipated onboarding date for the position is March 2012. This position will support the increasing internal audit work created by the continued growth of SPP and an increasing number of special requests (e.g. Assisting the external auditors during the controls audit, assisting the Compliance group in the performance of "on-site"/documentation reviews of members and customers as part of SPP's member outreach program for compliance support and special review requests received from the Oversight Committee, Finance Committee and/or SPP Senior Management).

Activity Update

- Updated 2011 and 2012 Audit Schedule (see attached)
- Audits Completed Since Last Meeting:
 - **ICT Quarterly Assessment (Q2 2011)**

The ICT (with the assistance of SPP Internal Audit) conducted a quarterly assessment of the Entergy Available Flowgate Capability (AFC) data retention processes. The purpose of the quarterly assessment was to examine the regular AFC and Weekly Procurement Process (WPP) data retention processes and investigate the FERC Lost, Inaccurate or Mishandled submissions submitted since the last assessment. The ICT also reviewed the pending recommendations and issues from the May 2011 assessment.

See attached for summary.

- **New Facilities Program (Construction and Migration)**

Internal Audit completed a review of the New Facilities Program (Construction and Migration) process for the period August 30, 2011 through October 31, 2011. The purpose of this review was to determine the established processes are followed, including adequate controls to mitigate risks and to identify any gaps. The review also included an assessment of the status of project budgets and construction schedule.

See attached for summary.

- **HR Compliance - Hiring Practices/HIPAA/Terminations; Background, Credit Checks**

Internal Audit completed a review of SPP's Human Resources (HR) processes related to employee hiring and termination activities. IA did not review promotion/transfer activities, contractor services, or compliance training (ethics, security awareness, or harassment). The purpose of this review was to assess the HR compliance processes and policies around hiring and termination practices to determine that they are being administered with due diligence and are compliant with federal, state, and internal regulations/policies. IA reviewed HR to determine the processes as performed: are supported by up-to-date and complete process documentation with sufficient information to support and serve the process purpose and deliverables; includes adequate controls to mitigate risks; and does not have any identifiable process and/or control gaps.

See attached for summary.

- **Ethics and Code-of-Conduct Affirmation/Reaffirmation Training**

The Internal Audit department completed a review of Southwest Power Pool, Inc.'s (SPP) employee affirmations for the ethics and standards of conduct training. SPP requires all employees to complete a training course designed to increase awareness and knowledge of ethical behavior and legal compliance in the workplace. The purpose of this review was to determine that procedures performed for the implementation, monitoring and administration of the 2011 ethics and standards of conduct training are executed during the new hire and annual employee reaffirmation processes.

See attached for summary.

- **Off We Go LLC (Costs and Consumables)**

The Internal Audit department completed a review of costs and consumables in support of the December 2011 rate adjustment charged for use of the Off We Go, LLC private aircraft. The review was completed, in part; to fulfill Southwest Power Pool, Inc.'s (SPP) commitment to FERC Office of Enforcement's recommendation that SPP should *"perform an analysis to validate the fairness and reasonableness of any cost factors submitted by the CEO and CFO for purposes of reimbursement."*

See attached for summary.

- **Off We Go LLC (Invoices)**

The Internal Audit department completed a review of invoices, payments and supporting documentation for SPP corporate travel on the Off We Go, LLC private aircraft for the period June 1, 2011 through October 31, 2011.

See attached for summary.

- Reviews Currently in Process:

- **CIP Review**

The purpose of this review is to assess SPP's compliance with the requirements set forth by NERC standard CIP-003-3 which is focused on Cyber Security — Security Management Controls. The objective is to determine where process deficiencies and gaps exist in SPP's current security management controls, security management policy and procedures, and security management operations (the day-to-day business practices) as they relate to the requirements mandated by CIP-003-3. The review is in the testing phase.

- **Procurement (Bidding/Purchasing)**

The objective of this review is to evaluate the adequacy and efficiency of current procurement policies and procedures, including unbudgeted expenditures, as related to: adequate documentation in support of the procurement process, objectivity and transparency of the vendor selection process, adequate documentation in support of the receipt of goods and services process, and recordation in the general ledger. The review is in the reporting phase.

- **ICT Quarterly Assessment (Q3 2011)**

The purpose of the quarterly assessment is to examine the regular AFC and Weekly Procurement Process (WPP) data retention processes and investigate the FERC Lost, Inaccurate or Mishandled submissions submitted since the last assessment. The review is in the testing phase.

- **Accounts Payable**

The purpose of this review is to evaluate the process and controls around SPP Accounts Payable, to provide reasonable assurance the process is efficient and that controls are sufficient to adequately safeguard SPP's resources. The review is in the planning phase.

- **Benefits Administration**

The purpose of this review is to evaluate the HR Benefit Administration process to determine compliance with state and federal regulations, SPP's policies, and industry standards; as well as identify any areas of process improvements. IA is excluding health insurance (medical, dental, vision, prescription), voluntary life insurance employee paid, retirement plans, and employee time off (holidays, vacation, personal time off). The review is in the reporting phase.

- **Expense Reports**

The purpose of this review is to evaluate the efficiency and effectiveness of processes and controls for the SPP's expense reporting process. This review will focus on manual and credit card expense reports including the processes for submission, approval, review and posting. The review is in the reporting phase.

- **SPP 457 Plans (457(b) and 457(f))**

The purpose of this review is to evaluate SPP's 457 Plans (457(b) and 457(f)) to determine that they are being administered with due diligence and are compliant with plan documentation and with federal and state regulations. The review is in the testing phase.

- **NNL-to-MOS Interface**

The purpose of this review is to evaluate the efficiency and effectiveness of processes and controls for the SPP's NNL-to-MOS process. The review is in the testing phase.

- **Loan Covenants**

The purpose of this review is to evaluate the efficiency and effectiveness of processes and controls around SPP's measurement, reporting and forecasting of the loan covenant (lending agreement compliance) levels. The review is in the planning phase.

- **Upcoming Reviews/Audits:**

- Active Directory
- ComplianceLine Administration (follow-up)
- Database Audit – Oracle and SQL
- IT Patching Process
- Real-Time Application Support
- System Planning (Long term and short term)
- Contracts
- Digital Certificate Management
- EMC Documentum
- Reserve Sharing Agreements
- New Facilities Program (Construction and Migration)



- Invoicing/Cash Collections/Payout
- Selected Systems (Abra)
- Server Audit
- Other Activities
 - Staff continues to engage in Integrated Marketplace discussions; bringing perspective of internal controls, SSAE 16 and business. In the process of completing internally provided training courses.
 - Continued advising business owners concerning the re-engineering of the non-employee management process.
 - SSAE 16-related work:
 - Completion of continuous, periodic audits
 - Phase 2 of 2011 audit
 - Two personnel assigned to perform "contract" work for external audit firm during on-site audit testing.
 - Facilitated/coordinated management's response to potential exceptions.
 - Reporting for 2011 audit
 - Update narrative portion of report for changes
 - Facilitate/coordinate management response section of report

Respectfully submitted,
Lauren Krigbaum
Director, Internal Audit



Southwest Power Pool, Inc.
COMPLIANCE DEPARTMENT
Report to the Oversight Committee
December 12, 2011

Member Outreach

Compliance Department staff continues to respond to emails and phone calls from members and registered entities on numerous compliance issues. Some of the topics this past quarter include: CIP (listing of open ports on servers), DCS Reporting, Schedule Approval Guidelines, IRO-010, Under Frequency Load Shedding, Draft Directive on Generations Lead Lines, Generator Owner/Operator requirements, and LIP Re-pricing.

The Compliance Department continues to support SPP's Standards Development Team in facilitating calls to gather comments from members and registered entities on standards under development. This quarter, the department has facilitated 5 calls.

The Member Compliance Group has hosted 3 calls to date. The first call of this quarter took place on November 18 with 13 members; another call is scheduled for December 8. The primary focus of the calls has been Consolidated Balancing Authority (CBA) NERC Registration options.

The Compliance Support Site (CSS) is being used to support our members and registered entities and any compliance issues they would like to discuss. The CSS has 92 registered users and 17 templates/samples available for download.

On-Site and In-House Review Coordination

Compliance Department staff completed on-site reviews for two different Members the weeks of September 28th and November 7th. Two additional on-site reviews are scheduled for the week of December 12th. Four additional entities have requested on-site reviews for the 1st quarter of 2012.

In-house reviews have been conducted for 4 Registered Entities during the 4th quarter.

MOD Standards Support

Compliance Department staff provided substantial MOD Standards assistance to Southwestern Power Administration for their ongoing audit. SWPA received a clean audit and credited SPP Staff for their thorough and timely support.

Events Analysis Working Group (EAWG)

The EAWG was formed in early 2011, and has become an important part of our regional Events Analysis Process. The Compliance Department facilitates the EAWG, and works closely with the group to evaluate regional events as driven by the NERC Events Analysis Process and the SPP RE.

Recent activities include the execution of EAWG-specific confidentiality agreements, and a review of the FERC-guided Winter Weather Assessments resulting from February, 2011 cold weather outages.



Critical Infrastructure Protection Working Group (CIPWG)

The CIPWG is also facilitated by Compliance Department staff, and it continues to be the primary CIP-focused organization in the region. The CIP Version 5 Standards represent significant changes to already challenging CIP Standards, and expectations are high that Registered Entities will struggle with the proposed changes. CIPWG participants are working hard to provide increased education and awareness of these pending changes.

Corporate Outreach

In addition to the substantial external support provided for SPP Members and Registered Entities, the Compliance Department continues to focus on internal compliance and audit readiness. These processes are captured in our internal SPP Corporate Compliance Program (CCP).

Internal Assessments

The CCP includes annual Self Assessments to ensure that SPP is adhering to and in compliance with NERC Reliability Standards. Self Assessments include the review of each registered function of the RTO, ITO, & ICT. On October 1st, the Compliance Department completed an internal assessment of the following standards; BAL-004, COM-002, EOP-002, EOP-004, EOP-006, EOP-008, IRO-002, IRO-003, IRO-004, IRO-005, IRO-006, MOD-001, MOD-004, MOD-028, MOD-029, MOD-030, NUC-001, PER-004, TOP-002, TOP-005, and TOP-006.

Beginning on December 1st, the Compliance Department is conducting a complete review of the CIP-002 – 009 Standards. The results of this review will drive the quarterly SERC Self-Certification requirements for January, 2012.

SPP Criteria

The MOPC requested a wholesale review of the SPP Criteria, and the Compliance Department has been tasked with this exhaustive undertaking. Compliance Department staff met with all appropriate Staff Secretaries to allocate responsibility for each section, and to convey the new review categories. Updates from various working groups are being collected, and Compliance Department staff is developing timelines for each project milestone. Categorization responses are expected from each Working Group during the 1st Quarter, 2012.

Upcoming Meetings

CIPWG – December 20th – Little Rock

Compliance Forum – March 1st – Baton Rouge (Following the SPP RE Workshop)

Respectfully submitted,

Philip Propes

Director, Compliance

The Searchable Notice of Penalty (NOP) spreadsheet is based on filed NOPs and is provided for informational purposes only. In the event of a conflict between information on the Searchable NOP spreadsheet and filed NOPs, the filed NOPs govern.

Date	Regulatory Authority	Regulatory Filing ID	Region	Registered Entity	NCR ID (NERC Compliance Registry Identifier)	Total Penalty (\$) (The total penalty amount represents an aggregate amount for the filing; it does not represent an amount per violation.)	SA, NOCV, ACP or OMNI	NERC Violation ID	Reliability Standard	Req.	Violation Risk Factor	Notice of No Further Review Issued
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002100	CIP-005-1	R2.	Medium	
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002105	CIP-007-1	R5.	Medium	
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002104	CIP-007-1	R4.	Medium	
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002103	CIP-007-1	R2.	Medium	
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002073	CIP-006-1	R2.	Medium	
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002101	CIP-005-1	R3.	Medium	
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002099	CIP-005-1	R1.	Medium	
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002098	CIP-004-1	R4.	Medium	
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002097	CIP-004-1	R3.	Medium	
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002096	CIP-004-1	R2.	Lower	
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002094	CIP-003-1	R4.	Medium	
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002093	CIP-003-1	R1.	Lower	
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002092	CIP-002-1	R3.	High	
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002091	CIP-002-1	R2.	High	
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002090	CIP-002-1	R1.	Lower	
11/30/2011	FERC	NP12-4-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$160,000	NOCV	WECC201002102	CIP-005-1	R4.	Medium	
11/30/2011	FERC	NP12-3-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$125,000	SA	WECC201002087	CIP-003-1	R5.	Lower	
11/30/2011	FERC	NP12-3-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$125,000	SA	WECC201002287	PRC-005-1	R2.	High	
11/30/2011	FERC	NP12-3-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$125,000	SA	WECC201002240	CIP-006-1	R1.	Medium	
11/30/2011	FERC	NP12-3-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$125,000	SA	WECC201002086	CIP-003-1	R4.	Medium	
11/30/2011	FERC	NP12-3-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$125,000	SA	WECC201002247	PRC-STD-001-1	WR1.	N/A	
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000565	CIP-007-1	R6.	Lower	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000572	CIP-003-1	R4.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000575	CIP-004-1	R4.	Lower	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000576	CIP-005-1	R1.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000577	CIP-005-1	R2.	Medium	X

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10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000578	CIP-005-1	R3.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000580	CIP-005-1	R5.	Lower	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000581	CIP-007-1	R1.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000583	CIP-007-1	R3.	Lower	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000585	CIP-007-1	R5.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000586	CIP-007-1	R6.	Lower	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000530	CIP-003-1	R4.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000533	CIP-004-1	R4.	Lower	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000534	CIP-005-1	R1.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000535	CIP-005-1	R2.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000536	CIP-005-1	R3.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000538	CIP-005-1	R5.	Lower	X

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10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000539	CIP-007-1	R1.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000541	CIP-007-1	R3.	Lower	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000543	CIP-007-1	R5.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000544	CIP-007-1	R6.	Lower	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000551	CIP-003-1	R4.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000554	CIP-004-1	R4.	Lower	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000555	CIP-005-1	R1.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000556	CIP-005-1	R2.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000557	CIP-005-1	R3.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000559	CIP-005-1	R5.	Lower	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000560	CIP-007-1	R1.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000562	CIP-007-1	R3.	Lower	X

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10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000563	CIP-007-1	R4.	Medium	X
10/31/2011	FERC	NP12-1-000	RFC	Unidentified Registered Entity 1, Unidentified Registered Entity 2 Unidentified Registered Entity 3	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$275,000	SA	RFC201000564	CIP-007-1	R5.	Medium	X
9/30/2011	FERC	NP11-269-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$225,000	SA	WECC201001966	CIP-004-1	2/2.3	Lower	X
9/30/2011	FERC	NP11-269-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$225,000	SA	WECC201002029	TPL-004-0	1	Medium	X
9/30/2011	FERC	NP11-269-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$225,000	SA	WECC201001965	CIP-003-1	1	Lower	X
9/30/2011	FERC	NP11-269-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$225,000	SA	WECC201001967	CIP-004-1	4	Lower	X
9/30/2011	FERC	NP11-269-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$225,000	SA	WECC201001964	CIP-007-1	1	Medium	X
9/30/2011	FERC	NP11-269-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$225,000	SA	WECC201002011	CIP-007-1	2	Medium	X
9/30/2011	FERC	NP11-269-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$225,000	SA	WECC201001902	TOP-004-2	1	High	X
9/30/2011	FERC	NP11-269-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$225,000	SA	WECC201002026	TPL-001-0.1	1	High	X
9/30/2011	FERC	NP11-269-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$225,000	SA	WECC201002027	TPL-002-0	1	High	X
9/30/2011	FERC	NP11-269-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$225,000	SA	WECC201002028	TPL-003-0	1	High	X
9/30/2011	FERC	NP11-269-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$225,000	SA	WECC201001947	BAL-004-0	3/3.1	Lower	X
9/30/2011	FERC	NP11-268-000	TRE	Electric Reliability Council of Texas, Inc.	NCR04056	\$384,000	SA	TRE200900330	PER-004-1	3	High	X
9/30/2011	FERC	NP11-268-000	TRE	Electric Reliability Council of Texas, Inc.	NCR04056	\$384,000	SA	TRE200900322	COM-002-2	1	High	X
9/30/2011	FERC	NP11-268-000	TRE	Electric Reliability Council of Texas, Inc.	NCR04056	\$384,000	SA	TRE200800051	BAL-005-0	17	Medium	X
9/30/2011	FERC	NP11-268-000	TRE	Electric Reliability Council of Texas, Inc.	NCR04056	\$384,000	SA	TRE200800055	EOP-002-2	1	High	X
9/30/2011	FERC	NP11-268-000	TRE	Electric Reliability Council of Texas, Inc.	NCR04056	\$384,000	SA	TRE200800057	IRO-001-1	3	High	X
9/30/2011	FERC	NP11-268-000	TRE	Electric Reliability Council of Texas, Inc.	NCR04056	\$384,000	SA	TRE200800056	EOP-002-2	4	High	X
9/30/2011	FERC	NP11-268-000	TRE	Electric Reliability Council of Texas, Inc.	NCR04056	\$384,000	SA	TRE200800050	COM-002-2	2	Medium	X
9/30/2011	FERC	NP11-268-000	TRE	Electric Reliability Council of Texas, Inc.	NCR04056	\$384,000	SA	TRE200900323	EOP-002-2	2	High	X
9/30/2011	FERC	NP11-268-000	TRE	Electric Reliability Council of Texas, Inc.	NCR04056	\$384,000	SA	TRE200900326	IRO-002-1	4	High	X
9/30/2011	FERC	NP11-268-000	TRE	Electric Reliability Council of Texas, Inc.	NCR04056	\$384,000	SA	TRE200900327	IRO-005-1	7	High	X
9/30/2011	FERC	NP11-268-000	TRE	Electric Reliability Council of Texas, Inc.	NCR04056	\$384,000	SA	TRE200900331	TOP-002-2	1	Medium	X
9/30/2011	FERC	NP11-268-000	TRE	Electric Reliability Council of Texas, Inc.	NCR04056	\$384,000	SA	TRE200900325	EOP-002-2	8	High	X
9/30/2011	FERC	NP11-268-000	TRE	Electric Reliability Council of Texas, Inc.	NCR04056	\$384,000	SA	TRE200900329	PER-004-1	1	High	X
9/30/2011	FERC	NP11-268-000	TRE	Electric Reliability Council of Texas, Inc.	NCR04056	\$384,000	SA	TRE200800052	CIP-001-1	1	Medium	X
9/30/2011	FERC	NP11-268-000	TRE	Electric Reliability Council of Texas, Inc.	NCR04056	\$384,000	SA	TRE200900328	PER-002-0	1	High	X
9/30/2011	FERC	NP11-267-000	RFC	Metropolitan Edison Company	NCR00821	\$650,000	SA	RFC201000455	FAC-003-1	2	High	X
8/31/2011	FERC	NP11-266-000	FRCC	Lee County Electric Cooperative, Inc (LCEC)	NCR00045	\$30,000	ACP	FRCC200900228	EOP-001-0	5	Medium	X
8/31/2011	FERC	NP11-266-000	FRCC	Lee County Electric Cooperative, Inc (LCEC)	NCR00045	\$30,000	ACP	FRCC200900229	EOP-003-1	3	High	X
8/31/2011	FERC	NP11-266-000	FRCC	Lee County Electric Cooperative, Inc (LCEC)	NCR00045	\$30,000	ACP	FRCC200900230	EOP-005-1	1	Medium	X
8/31/2011	FERC	NP11-266-000	FRCC	Lee County Electric Cooperative, Inc (LCEC)	NCR00045	\$30,000	ACP	FRCC200900231	EOP-005-1	6	High	X

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8/31/2011	FERC	NP11-266-000	FRCC	Lee County Electric Cooperative, Inc (LCEC)	NCR00045	\$30,000	ACP	FRCC200900233	FAC-001-0	1	Medium	X
8/31/2011	FERC	NP11-266-000	FRCC	Lee County Electric Cooperative, Inc (LCEC)	NCR00045	\$30,000	ACP	FRCC200900244	VAR-001-1	1	High	X
8/31/2011	FERC	NP11-266-000	MRO	LSP-Cottage Grove, LP (LSP-CGLP)	NCR10022	\$0	ACP	MRO201100255	PRC-005-1	1	High	X
8/31/2011	FERC	NP11-266-000	MRO	NorthWestern Energy (NWE)	NCR01021	\$0	ACP	MRO201000198	PRC-008-0	2	Medium	X
8/31/2011	FERC	NP11-266-000	NPCC	Mirant Canal	NCR07146	\$0	ACP	NPCC201000130	TOP-002-2a	14.1	Medium	X
8/31/2011	FERC	NP11-266-000	NPCC	Mt. Tom Generating Co. LLC	NCR10050	\$5,000	ACP	NPCC201000167	PRC-005-1	2.1, 2.2	High	X
8/31/2011	FERC	NP11-266-000	SERC	Dynergy Inc. (Dynergy)	NCR00200	\$5,000	ACP	SERC200900323	VAR-002-1a	1	Medium	X
8/31/2011	FERC	NP11-266-000	SERC	Dynergy Inc. (Dynergy)	NCR00200	\$5,000	ACP	SERC200900324	VAR-002-1a	3	Medium	X
8/31/2011	FERC	NP11-266-000	SERC	Progress Energy Carolinas (PEC)	NCR01298	\$0	ACP	SERC200900327	INT-001-3	1	Lower	X
8/31/2011	FERC	NP11-266-000	SERC	Progress Energy Carolinas (PEC)	NCR01298	\$0	ACP	SERC201000441	INT-004-2	2	Lower	X
8/31/2011	FERC	NP11-266-000	SERC	Town of Stantonburg (Stantonburg)	NCR01349	\$0	ACP	SERC201100774	PRC-008-0	1	Medium	X
8/31/2011	FERC	NP11-266-000	SERC	City of Camden (Camden)	NCR01195	\$0	ACP	SERC201000557	CIP-001-1	1	Medium	X
8/31/2011	FERC	NP11-266-000	SERC	City of Camden (Camden)	NCR01195	\$0	ACP	SERC201000558	CIP-001-1	2	Medium	X
8/31/2011	FERC	NP11-266-000	SERC	City of Camden (Camden)	NCR01195	\$0	ACP	SERC201000559	PRC-008-0	1	Medium	X
8/31/2011	FERC	NP11-266-000	SERC	City of Camden (Camden)	NCR01195	\$0	ACP	SERC201000560	PRC-008-0	2	Medium	X
8/31/2011	FERC	NP11-266-000	SERC	Cogentrix Virginia Leasing Corp (Cogentrix)	NCR01206	\$0	ACP	SERC201000579	PRC-005-1	1	High	X
8/31/2011	FERC	NP11-266-000	SPP RE /RFC	American Electric Power Services Corp. As Agent For Public Svc. Co. Of Oklahoma & SW Ele Pwr Co. / American Electric Power Service Corporation as agent for Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, and Wheeling Power Company (AEP)	NCR01056 NCR00682	\$8,000	ACP	SPP200900151 RFC200900322	FAC-008-1	1.2.1	Medium	X
8/31/2011	FERC	NP11-266-000	Texas RE	Bosque Power Company, LLC	NCR10247	\$13,000	ACP	TRE200900134	PRC-005-1	1	High	X
8/31/2011	FERC	NP11-266-000	Texas RE	Bosque Power Company, LLC	NCR10247	\$13,000	ACP	TRE200900135	PRC-005-1	2	Lower	X
8/31/2011	FERC	NP11-266-000	Texas RE	Wise County Power Company, LLC	NCR04165	\$12,000	ACP	TRE201000270	PRC-005-1	1	High	X
8/31/2011	FERC	NP11-266-000	Texas RE	Wise County Power Company, LLC	NCR04165	\$12,000	ACP	TRE201000271	PRC-005-1	2	Lower	X
8/31/2011	FERC	NP11-266-000	Texas RE	Frontera Generation Limited Partnership	NCR04072	\$5,000	ACP	TRE201000170	VAR-002-1.1a	4	Lower	X
8/31/2011	FERC	NP11-266-000	WECC	Northwestern Corporation (NWC)	NCR05282	\$0	ACP	WECC201102380	IRO-STD-006-0	WR1	N/A	X
8/31/2011	FERC	NP11-266-000	WECC	Northern Lights/PNGC (NLI)	NCR05279	\$0	ACP	WECC201002326	PRC-008-0	1	Medium	X

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8/31/2011	FERC	NP11-266-000	WECC	Northern Lights/PNGC (NLI)	NCR05279	\$0	ACP	WECC201002327	PRC-008-0	2	Medium	X
8/31/2011	FERC	NP11-266-000	FRCC	FRCC_URE1	NCRXXXXXX	\$38,000	ACP	FRCC200900245	CIP-004-1	4	Lower	X
8/31/2011	FERC	NP11-266-000	FRCC	FRCC_URE1	NCRXXXXXX	\$38,000	ACP	FRCC200900265	CIP-005-1	2.1	Medium	X
8/31/2011	FERC	NP11-266-000	FRCC	FRCC_URE1	NCRXXXXXX	\$38,000	ACP	FRCC200900298	CIP-004-1	2.1	Medium	X
8/31/2011	FERC	NP11-266-000	FRCC	FRCC_URE1	NCRXXXXXX	\$38,000	ACP	FRCC200900299	CIP-004-1	3	Medium	X
8/31/2011	FERC	NP11-266-000	FRCC	FRCC_URE1	NCRXXXXXX	\$38,000	ACP	FRCC200900300	CIP-006-1	1.8	Lower	X
8/31/2011	FERC	NP11-266-000	FRCC	FRCC_URE1	NCRXXXXXX	\$38,000	ACP	FRCC200900301	CIP-007-1	1.1	Medium	X
8/31/2011	FERC	NP11-266-000	FRCC	FRCC_URE1	NCRXXXXXX	\$38,000	ACP	FRCC200900302	CIP-007-1	2.1	Medium	X
8/31/2011	FERC	NP11-266-000	FRCC	FRCC_URE1	NCRXXXXXX	\$38,000	ACP	FRCC201000350	CIP-002-1	3	High	X
8/31/2011	FERC	NP11-266-000	FRCC	FRCC_URE1	NCRXXXXXX	\$38,000	ACP	FRCC201000351	CIP-003-1	1.2	Lower	X
8/31/2011	FERC	NP11-266-000	FRCC	FRCC_URE1	NCRXXXXXX	\$38,000	ACP	FRCC201000391	BAL-005-0.1b	11	Medium	X
8/31/2011	FERC	NP11-266-000	FRCC	FRCC_URE1	NCRXXXXXX	\$38,000	ACP	FRCC201000393	CIP-003-1	1.2	Lower	X
8/31/2011	FERC	NP11-266-000	NPCC	NPCC_URE1	NCRXXXXXX	\$3,500	ACP	NPCC201100245	CIP-004-3	4.2	Medium	X
8/31/2011	FERC	NP11-266-000	NPCC	NPCC_URE2	NCRXXXXXX	\$6,000	ACP	NPCC201000169	CIP-006-1	1.6	Medium	X
8/31/2011	FERC	NP11-266-000	NPCC	NPCC_URE2	NCRXXXXXX	\$6,000	ACP	NPCC201000170	CIP-007-2a	3.1	Lower	X
8/31/2011	FERC	NP11-266-000	NPCC	NPCC_URE2	NCRXXXXXX	\$6,000	ACP	NPCC201000171	CIP-007-2a	5	Lower	X
8/31/2011	FERC	NP11-266-000	NPCC	NPCC_URE2	NCRXXXXXX	\$6,000	ACP	NPCC201000172	CIP-007-2a	7.2	Lower	X
8/31/2011	FERC	NP11-266-000	SERC	SERC_URE1	NCRXXXXXX	\$0	ACP	SERC201000726	CIP-003-1	2	Medium	X
8/31/2011	FERC	NP11-266-000	SERC	SERC_URE1	NCRXXXXXX	\$0	ACP	SERC201100765	CIP-002-1	1	Medium	X
8/31/2011	FERC	NP11-266-000	SPP RE	SPP RE_URE1	NCRXXXXXX	\$6,000	ACP	SPP200900136	CIP-006-1	1.6	Medium	X
8/31/2011	FERC	NP11-266-000	PP RE /RFC	SPP RE_URE1/RFC_URE1	NCRXXXXXX	\$10,000	ACP	SPP200900152 RFC200900323	CIP-003-1	1.1	Lower	X
8/31/2011	FERC	NP11-266-000	PP RE /RFC	SPP RE_URE1/RFC_URE1	NCRXXXXXX	\$10,000	ACP	SPP200900153 RFC200900324	CIP-003-1	2	Medium	X
8/31/2011	FERC	NP11-266-000	PP RE /RFC	SPP RE_URE1/RFC_URE1	NCRXXXXXX	\$10,000	ACP	SPP200900154 RFC200900325	CIP-004-1	2.2	Medium	X
8/31/2011	FERC	NP11-266-000	PP RE /RFC	SPP RE_URE1/RFC_URE1	NCRXXXXXX	\$10,000	ACP	SPP200900155 RFC200900326	CIP-004-1	4.1	Lower	X
8/31/2011	FERC	NP11-266-000	PP RE /RFC	SPP RE_URE1/RFC_URE1	NCRXXXXXX	\$10,000	ACP	SPP200900157 RFC200900328	CIP-008-1	1 (1.1, 1.4)	Lower	X
8/31/2011	FERC	NP11-266-000	SPP RE / RFC	SPP RE_URE1/ RFC_URE1	NCRXXXXXX	\$10,000	ACP	SPP200900158 RFC200900329	CIP-009-1	1.1	Medium	X
8/31/2011	FERC	NP11-266-000	SPP RE / RFC	SPP RE_URE1/ RFC_URE1	NCRXXXXXX	\$10,000	ACP	SPP200900159 RFC200900330	CIP-009-1	2	Lower	X
8/31/2011	FERC	NP11-265-000	SPP	Cleco Corporation	NCR01083	\$27,000	SA	SPP201000262	COM-001-1.1	5	Lower	X

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8/31/2011	FERC	NP11-265-000	SPP	Cleco Corporation	NCR01083	\$27,000	SA	SPP201000263	FAC-001-0	2 (2.1.4-2.1.11, 2.1.13-2.1.16)	Medium	X
8/31/2011	FERC	NP11-265-000	SPP	Cleco Corporation	NCR01083	\$27,000	SA	SPP201000264	FAC-001-0	3	Medium	X
8/31/2011	FERC	NP11-265-000	SPP	Cleco Corporation	NCR01083	\$27,000	SA	SPP201000261	CIP-001-1	1	Medium	X
8/31/2011	FERC	NP11-265-000	SPP	Cleco Corporation	NCR01083	\$27,000	SA	SPP201000265	FAC-003-1	1.2.1	High	X
8/31/2011	FERC	NP11-265-000	SPP	Cleco Corporation	NCR01083	\$27,000	SA	SPP201000267	VAR-001-1	1	High	X
8/31/2011	FERC	NP11-264-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$8,000	SA	SPP201000313	CIP-004-1	4	Lower	X
8/31/2011	FERC	NP11-264-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$8,000	SA	SPP201000315	CIP-008-1	1	Lower	X
8/31/2011	FERC	NP11-264-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$8,000	SA	SPP200900146	CIP-002-1	1	Lower	X
8/31/2011	FERC	NP11-264-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$8,000	SA	SPP201000314	CIP-007-1	5	Medium	X
8/31/2011	FERC	NP11-264-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$8,000	SA	SPP201000309	CIP-002-1	3	High	X
8/31/2011	FERC	NP11-264-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$8,000	SA	SPP201000312	CIP-004-1	3	Medium	X
8/31/2011	FERC	NP11-264-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$8,000	SA	SPP201000311	CIP-004-1	2	Medium	X
8/31/2011	FERC	NP11-264-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$8,000	SA	SPP201000310	CIP-003-1	1	Medium	X
8/31/2011	FERC	NP11-264-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$8,000	SA	SPP201000316	CIP-009-1	2	Lower	X
8/31/2011	FERC	NP11-263-000	TRE	Unidentified Registered Entity	NCRXXXXXX	\$11,000	SA	TREXXXXXX079	CIP-004-1	3	Medium	X
8/31/2011	FERC	NP11-263-000	TRE	Unidentified Registered Entity	NCRXXXXXX	\$11,000	SA	TREXXXXXX080	CIP-004-1	4	Lower	X
8/31/2011	FERC	NP11-263-000	TRE	Unidentified Registered Entity	NCRXXXXXX	\$11,000	SA	TREXXXXXX067	CIP-007-1	1	Medium	X
8/31/2011	FERC	NP11-263-000	TRE	Unidentified Registered Entity	NCRXXXXXX	\$11,000	SA	TREXXXXXX320	CIP-002-1	3	High	X
8/31/2011	FERC	NP11-263-000	TRE	Unidentified Registered Entity	NCRXXXXXX	\$11,000	SA	TREXXXXXX321	CIP-004-1	2.2.4	Lower	X
8/31/2011	FERC	NP11-262-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$12,000	SA	SPP201000273	CIP-003-1	1	Medium	X
8/31/2011	FERC	NP11-262-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$12,000	SA	SPP201000276	CIP-007-1	1	Medium	X
8/31/2011	FERC	NP11-262-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$12,000	SA	SPP201000269	CIP-002-1	1	Lower	X
8/31/2011	FERC	NP11-262-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$12,000	SA	SPP201000275	CIP-004-2	2	Lower	X
8/31/2011	FERC	NP11-262-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$12,000	SA	SPP201000270	CIP-002-1	3	Lower	X
8/31/2011	FERC	NP11-261-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC200900279	CIP-002-1	3.1	Lower	X
8/31/2011	FERC	NP11-261-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000379	CIP-006-1	1	Medium	X
8/31/2011	FERC	NP11-261-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000650	CIP-004-1	3	Medium	X
8/31/2011	FERC	NP11-261-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000649	CIP-004-1	2.1	Medium	X
8/31/2011	FERC	NP11-261-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000371	CIP-006-1	2	Medium	X
8/31/2011	FERC	NP11-261-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000280	CIP-004-1	4.2	Medium	X
8/31/2011	FERC	NP11-261-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000615	CIP-007-1	6.3	Medium	X
8/31/2011	FERC	NP11-261-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000648	CIP-003-1	5	Lower	X
8/31/2011	FERC	NP11-260-000	SPP	Louisiana Energy and Power Authority	NCR01116	\$25,000	SA	SPP200900074	EOP-003-1	8	High	X
8/31/2011	FERC	NP11-260-000	SPP	Louisiana Energy and Power Authority	NCR01116	\$25,000	SA	SPP200900072	CIP-001-1	2	Medium	X

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8/31/2011	FERC	NP11-260-000	SPP	Louisiana Energy and Power Authority	NCR01116	\$25,000	SA	SPP200900071	CIP-001-1	1	Medium	X
8/31/2011	FERC	NP11-260-000	SPP	Louisiana Energy and Power Authority	NCR01116	\$25,000	SA	SPP200900111	EOP-002-2.1	1	High	X
8/11/2011	FERC	NP11-259-000	WECC	Western Electricity Coordinating Council	NCR10289	\$100,000	SA	NCEA201000099	TOP-007-0	4	High	X
8/11/2011	FERC	NP11-259-000	WECC	Western Electricity Coordinating Council	NCR10289	\$100,000	SA	NCEA201000100	IRO-005-1	9	High	X
8/11/2011	FERC	NP11-259-000	WECC	Western Electricity Coordinating Council	NCR10289	\$100,000	SA	NCEA201000101	IRO-001-1	3	High	X
8/11/2011	FERC	NP11-259-000	WECC	Western Electricity Coordinating Council	NCR10289	\$100,000	SA	NCEA201000098	COM-002-2	2	Medium	X
8/11/2011	FERC	NP11-258-000	TRE	Iberdrola Renewables	NCR10259	\$7,000	SA	TRE201000129	PRC-005-1	1	High	X
8/11/2011	FERC	NP11-258-000	TRE	Iberdrola Renewables	NCR10259	\$7,000	SA	TRE201000128	COM-002-2	1	High	X
8/11/2011	FERC	NP11-258-000	TRE	Iberdrola Renewables	NCR10259	\$7,000	SA	TRE201000127	TOP-001-1	3	High	X
8/11/2011	FERC	NP11-258-000	TRE	Iberdrola Renewables	NCR10259	\$7,000	SA	TRE201000126	IRO-001-1	8	High	X
8/11/2011	FERC	NP11-257-000	TRE	Optim Energy Marketing, LLC	NCR10150	\$8,000	SA	TRE201000106	VAR-002-1.1a	3	Medium	X
8/11/2011	FERC	NP11-256-000	FRCC	Progress Energy Florida	NCR00063	\$40,000	SA	FRCC200900286	TOP-005-1	1.1	Medium	X
8/11/2011	FERC	NP11-256-000	FRCC	Progress Energy Florida	NCR00063	\$40,000	SA	FRCC200900256	PRC-005-1	2.1	High	X
8/11/2011	FERC	NP11-256-000	FRCC	Progress Energy Florida	NCR00063	\$40,000	SA	FRCC200900285	PRC-005-1	2.1	High	X
8/11/2011	FERC	NP11-256-000	FRCC	Progress Energy Florida	NCR00063	\$40,000	SA	FRCC200900288	VAR-001-1	6.1	Medium	X
8/11/2011	FERC	NP11-255-000	TRE	AES Deepwater Inc	NCR04001	\$7,000	SA	TRE200800068	PRC-005-1	1	High	X
8/11/2011	FERC	NP11-254-000	MRO	Rochester Public Utilities	NCR01027	\$0	SA	MRO201000140	EOP-001-0	5	Medium	X
8/11/2011	FERC	NP11-254-000	MRO	Rochester Public Utilities	NCR01027	\$0	SA	MRO201000141	EOP-003-1	8	High	X
8/11/2011	FERC	NP11-254-000	MRO	Rochester Public Utilities	NCR01027	\$0	SA	MRO201000144	EOP-008-0	1	High	X
8/11/2011	FERC	NP11-254-000	MRO	Rochester Public Utilities	NCR01027	\$0	SA	MRO201000147	PRC-005-1	1	High	X
8/11/2011	FERC	NP11-254-000	MRO	Rochester Public Utilities	NCR01027	\$0	SA	MRO201000148	PRC-005-1	2	High	X
8/11/2011	FERC	NP11-254-000	MRO	Rochester Public Utilities	NCR01027	\$0	SA	MRO201000150	PRC-008-0	2	Medium	X
7/29/2011	FERC	NP11-253-000	FRCC	Florida Public Utilities Company (FPUC)	NCR00025	\$4,500	ACP	FRCC200800143	FAC-008-1	1	Medium	X
7/29/2011	FERC	NP11-253-000	FRCC	Florida Public Utilities Company (FPUC)	NCR00025	\$4,500	ACP	FRCC200800153	PRC-005-1	1 (1.1, 1.2)	High	X
7/29/2011	FERC	NP11-253-000	FRCC	Florida Public Utilities Company (FPUC)	NCR00025	\$4,500	ACP	FRCC201000372	FAC-001-0	1	Medium	X
7/29/2011	FERC	NP11-253-000	FRCC	Florida Keys Electric Cooperative Assn (FKEC)	NCR00021	\$1,500	ACP	FRCC200900290	FAC-001-0	1	Medium	X
7/29/2011	FERC	NP11-253-000	FRCC	Florida Keys Electric Cooperative Assn (FKEC)	NCR00021	\$1,500	ACP	FRCC200900291	FAC-008-1	1 (1.2.1, 1.2.2, 1.3)	Medium	X
7/29/2011	FERC	NP11-253-000	FRCC	Florida Keys Electric Cooperative Assn (FKEC)	NCR00021	\$1,500	ACP	FRCC200900292	PER-002-0	3.4	Lower	X
7/29/2011	FERC	NP11-253-000	NPCC	Boralex Stratton Energy, LP (Boralex)	NCR10352	\$5,000	ACP	NPCC201000209	CIP-001-1	1	Medium	X
7/29/2011	FERC	NP11-253-000	NPCC	Boralex Stratton Energy, LP (Boralex)	NCR10352	\$5,000	ACP	NPCC201000210	CIP-001-1	2	Medium	X
7/29/2011	FERC	NP11-253-000	NPCC	Boralex Stratton Energy, LP (Boralex)	NCR10352	\$5,000	ACP	NPCC201000211	CIP-001-1	3	Medium	X
7/29/2011	FERC	NP11-253-000	NPCC	Boralex Stratton Energy, LP (Boralex)	NCR10352	\$5,000	ACP	NPCC201000212	CIP-001-1	4	Medium	X
7/29/2011	FERC	NP11-253-000	NPCC	Millennium Power Partners, LP (MPP)	NCR07144	\$0	ACP	NPCC201000216	VAR-002-1.1b	3.1	Medium	X
7/29/2011	FERC	NP11-253-000	NPCC	United Illuminating Company	NCR07222	\$2,500	ACP	NPCC201100233	PRC-005-1	2	High	X

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7/29/2011	FERC	NP11-253-000	MRO	Rochester Public Utilities (RPU)	NCR01027	\$0	ACP	MRO201100308	FAC-009-1	1	Medium	X
7/29/2011	FERC	NP11-253-000	SERC	Haywood Electric Membership Corporation (Haywood)	NCR10293	\$0	ACP	SERC201100761	CIP-001-1	1	Medium	X
7/29/2011	FERC	NP11-253-000	SERC	Haywood Electric Membership Corporation (Haywood)	NCR10293	\$0	ACP	SERC201100764	CIP-001-1	2	Medium	X
7/29/2011	FERC	NP11-253-000	SERC	Haywood Electric Membership Corporation (Haywood)	NCR10293	\$0	ACP	SERC201100763	CIP-001-1	3	Medium	X
7/29/2011	FERC	NP11-253-000	SERC	Haywood Electric Membership Corporation (Haywood)	NCR10293	\$0	ACP	SERC201100762	CIP-001-1	4	Medium	X
7/29/2011	FERC	NP11-253-000	SERC	Associated Electric Cooperative, Inc. (AECI)	NCR01177	\$0	ACP	SERC2010000537	FAC-008-1	1	Medium	X
7/29/2011	FERC	NP11-253-000	SERC	Choctaw Generation Limited Partnership (Choctaw)	NCR10206	\$5,000	ACP	SERC201000514	PRC-005-1	2	High	X
7/29/2011	FERC	NP11-253-000	SERC	Big Rivers Electric Corporation (BREC)	NCR01180	\$2,000	ACP	SERC201000541	EOP-005-1	2	Medium	X
7/29/2011	FERC	NP11-253-000	WECC	Northern California Power Agency (NCPA)	NCR05278	\$500	ACP	WECC201002434	VAR-002-1.1b	3	Medium	X
7/29/2011	FERC	NP11-253-000	FRCC	FRCC_URE1	NCRXXXXX	\$14,000	ACP	FRCC201000381	CIP-006-1	1.1	Medium	X
7/29/2011	FERC	NP11-253-000	FRCC	FRCC_URE1	NCRXXXXX	\$14,000	ACP	FRCC201000396	CIP-007-2a	3.1	Lower	X
7/29/2011	FERC	NP11-253-000	FRCC	FRCC_URE1	NCRXXXXX	\$14,000	ACP	FRCC200900296	CIP-007-1	1	Medium	X
7/29/2011	FERC	NP11-253-000	FRCC	FRCC_URE1	NCRXXXXX	\$14,000	ACP	FRCC200900134	CIP-004-1	2 (2.1, 2.3)	Medium	X
7/29/2011	FERC	NP11-253-000	FRCC	FRCC_URE1	NCRXXXXX	\$14,000	ACP	FRCC200900135	CIP-004-1	3	Medium	X
7/29/2011	FERC	NP11-253-000	NPCC	NPCC_URE1	NCRXXXXX	\$7,500	ACP	NPCC201000214	CIP-005-2	3.2	Medium	X
7/29/2011	FERC	NP11-253-000	NPCC	NPCC_URE2	NCRXXXXX	\$5,000	ACP	NPCC201000215	CIP-003-1	1.2	Lower	X
7/29/2011	FERC	NP11-253-000	NPCC	NPCC_URE3	NCRXXXXX	\$0	ACP	NPCC201100250	CIP-007-3	3	Lower	X
7/29/2011	FERC	NP11-253-000	NPCC	NPCC_URE3	NCRXXXXX	\$0	ACP	NPCC201100251	CIP-007-3	4	Lower	X
7/29/2011	FERC	NP11-253-000	MRO	MRO_URE1	NCRXXXXX	\$0	ACP	MRO201100248	CIP-004-1	4.2	Lower	X
7/29/2011	FERC	NP11-253-000	MRO	MRO_URE2	NCRXXXXX	\$0	ACP	MRO201100277	CIP-008-2	1	Lower	X
7/29/2011	FERC	NP11-253-000	SERC	SERC_URE1	NCRXXXXX	\$0	ACP	SERC201000716	CIP-002-1	1	Medium	X
7/29/2011	FERC	NP11-253-000	SERC	SERC_URE1	NCRXXXXX	\$0	ACP	SERC201000717	CIP-003-1	2	Lower	X
7/29/2011	FERC	NP11-253-000	SERC	SERC_URE2	NCRXXXXX	\$0	ACP	SERC201000697	CIP-002-1	1	Medium	X
7/29/2011	FERC	NP11-253-000	SERC	SERC_URE2	NCRXXXXX	\$0	ACP	SERC201000699	CIP-003-1	2	Lower	X
7/29/2011	FERC	NP11-253-000	SERC	SERC_URE3	NCRXXXXX	\$0	ACP	SERC201000719	CIP-002-1	1	Medium	X
7/29/2011	FERC	NP11-253-000	SERC	SERC_URE3	NCRXXXXX	\$0	ACP	SERC201000721	CIP-003-1	2	Lower	X
7/28/2011	FERC	NP11-252-000	WECC	Arizona Electric Power Cooperative, Inc.	NCR05015	\$15,000	SA	WECC201002333	PRC-005-1	2	High	X
7/28/2011	FERC	NP11-251-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$7,000	SA	WECC201002031	CIP-006-1	1.1	Medium	X
7/28/2011	FERC	NP11-250-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$12,600	NOCV	WECC201002283	CIP-006-1	1	Medium	X
7/28/2011	FERC	NP11-250-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$12,600	NOCV	WECC201002372	CIP-004-2	2	Medium	X
7/28/2011	FERC	NP11-249-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$18,000	SA	WECC201002233	CIP-007-1	4	Lower	X
7/28/2011	FERC	NP11-249-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$18,000	SA	WECC201002232	CIP-007-1	2	Medium	X
7/28/2011	FERC	NP11-249-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$18,000	SA	WECC201002230	CIP-006-1	1.1	Medium	X
7/28/2011	FERC	NP11-249-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$18,000	SA	WECC201002234	CIP-007-1	5	Medium	X

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7/28/2011	FERC	NP11-248-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$5,000	NOCV	WECC200902055	CIP-007-1	3.1	Lower	X
7/28/2011	FERC	NP11-247-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$15,000	SA	RFC201000332	CIP-006-1	5	Lower	X
7/28/2011	FERC	NP11-247-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$15,000	SA	RFC201000678	CIP-004-1	4	Lower	X
7/28/2011	FERC	NP11-247-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$15,000	SA	RFC201000378	CIP-005-1	2.6	Lower	X
7/28/2011	FERC	NP11-247-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$15,000	SA	RFC201000679	CIP-006-1	5	Lower	X
7/28/2011	FERC	NP11-247-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$15,000	SA	RFC201000680	CIP-006-1	3	Medium	X
7/28/2011	FERC	NP11-246-000	RFC	Scrubgrass Generating Company, LP	NCR00912	\$10,000	SA	RFC201000637	FAC-008-1	1	Medium	X
7/28/2011	FERC	NP11-246-000	RFC	Scrubgrass Generating Company, LP	NCR00912	\$10,000	SA	RFC201000636	PRC-005-1	1	High	X
7/28/2011	FERC	NP11-245-000	RFC	Exelon Generation Company, LLC	NCR00779	\$10,000	SA	RFC201000235	VAR-002-1.1b	3	Medium	X
7/28/2011	FERC	NP11-244-000	RFC	NextEra Energy Resources, LLC	NCR00224	\$60,000	SA	RFC201000613	PRC-005-1	2.1	High	X
7/28/2011	FERC	NP11-244-000	RFC	NextEra Energy Resources, LLC	NCR00224	\$60,000	SA	RFC201000383	PRC-001-1	3.1	High	X
7/28/2011	FERC	NP11-244-000	RFC	NextEra Energy Resources, LLC	NCR00224	\$60,000	SA	RFC201000738	PRC-005-1	1.1	High	X
7/28/2011	FERC	NP11-243-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$20,000	SA	RFC201000382	CIP-004-2	4	Lower	X
7/28/2011	FERC	NP11-243-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$20,000	SA	RFC201000381	CIP-004-2	3	Medium	X
7/28/2011	FERC	NP11-243-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$20,000	SA	RFC201000380	CIP-004-2	2.1	Medium	X
7/28/2011	FERC	NP11-242-000	WECC	Panoche Energy Center, LLC	NCR10347	\$15,000	SA	WECC201002292	PRC-005-1	1	High	X
7/28/2011	FERC	NP11-242-000	WECC	Panoche Energy Center, LLC	NCR10347	\$15,000	SA	WECC201002293	PRC-005-1	2	High	X
7/28/2011	FERC	NP11-241-000	NPCC	Dynegey Inc.	NCR00200	\$50,000	SA	NPCC201000127	VAR-002-1.1a	1	Medium	X
7/28/2011	FERC	NP11-241-000	NPCC	Dynegey Inc.	NCR00200	\$50,000	SA	NPCC200900093	CIP-001-1	2	Medium	X
7/28/2011	FERC	NP11-241-000	NPCC	Dynegey Inc.	NCR00200	\$50,000	SA	NPCC201000128	VAR-002-1.1a	3	Medium	X
7/28/2011	FERC	NP11-241-000	NPCC	Dynegey Inc.	NCR00200	\$50,000	SA	NPCC200900117	IRO-004-1	4	High	X
7/28/2011	FERC	NP11-240-000	WECC	Public Service Company of New Mexico	NCR05333	\$13,900	NOCV	WECC201102366	PRC-005-1	2	High	X
7/28/2011	FERC	NP11-239-000	WECC	Public Utility District No. 1 of Snohomish	NCR05335	\$20,000	SA	WECC201002078	PRC-008-0	1	Medium	X
7/28/2011	FERC	NP11-239-000	WECC	Public Utility District No. 1 of Snohomish	NCR05335	\$20,000	SA	WECC201002107	PRC-008-0	2	Medium	X
7/28/2011	FERC	NP11-238-000	SPP	Southwestern Power Administration	NCR01144	\$19,500	NOCV	SPP200900097	CIP-004-1	2	Medium	
7/28/2011	FERC	NP11-238-000	SPP	Southwestern Power Administration	NCR01144	\$19,500	NOCV	SPP200900098	CIP-004-1	3	Lower	
7/28/2011	FERC	NP11-238-000	SPP	Southwestern Power Administration	NCR01144	\$19,500	NOCV	SPP200900099	CIP-004-1	4	Lower	
7/28/2011	FERC	NP11-238-000	SPP	Southwestern Power Administration	NCR01144	\$19,500	NOCV	SPP200900161	CIP-007-1	1	Medium	
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$180,000	SA	RFC201100726	CIP-004-2	2	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$180,000	SA	RFC201000594	CIP-004-2	2.1	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$180,000	SA	RFC201000661	CIP-007-2	5.2.3	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$180,000	SA	RFC201000596	CIP-005-1	1	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$180,000	SA	RFC201000425	CIP-007-1	6	Lower	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$180,000	SA	RFC201000228	CIP-006-1	1.1	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$180,000	SA	RFC201100729	CIP-004-2	2	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$180,000	SA	RFC201100732	CIP-004-3	3	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$180,000	SA	RFC201000604	CIP-007-2a	1	Medium	X

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7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201000599	CIP-007-1	3.1	Lower	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201000595	CIP-004-1	4.2	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201000603	CIP-006-2	1	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201000597	CIP-006-2	1	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201000424	CIP-007-1	6	Lower	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201000602	CIP-005-1	1	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201100728	CIP-004-2	4	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201000601	CIP-004-1	4.2	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201000598	CIP-007-2a	1	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201000229	CIP-005-1	2	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201100727	CIP-004-2	3	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201100730	CIP-004-2	3	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201000231	CIP-006-1	1.1	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201100731	CIP-004-2	4	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201000230	CIP-005-1	3	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201000226	CIP-005-1	2	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201000605	CIP-007-1	3.1	Lower	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201000227	CIP-005-1	3	Medium	X
7/28/2011	FERC	NP11-237-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$180,000	SA	RFC201000600	CIP-004-2	2.1	Medium	X
7/28/2011	FERC	NP11-236-000	TRE	Scurry County Wind LP	NCR10027	\$45,000	SA	TRE200900072	IRO-001-1	8	High	X
7/28/2011	FERC	NP11-236-000	TRE	Scurry County Wind LP	NCR10027	\$45,000	SA	TRE200900073	TOP-001-1	3	High	X
7/28/2011	FERC	NP11-235-000	RFC	New Covert Generating Company, LLC [GO]	NCR10295	\$12,500	SA	RFC201000739	PRC-005-1	1	High	X
7/28/2011	FERC	NP11-234-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$35,000	SA	WECC201002083	CIP-005-1	1	Medium	X
7/28/2011	FERC	NP11-234-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$35,000	SA	WECC201002077	CIP-007-1	3	Lower	X
7/28/2011	FERC	NP11-234-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$35,000	SA	WECC201002085	CIP-005-1	3	Medium	X
7/28/2011	FERC	NP11-233-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$70,000	SA	WECC201002282	CIP-007-1	8	Medium	X
7/28/2011	FERC	NP11-233-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$70,000	SA	WECC201002048	BAL-004-WECC-01	4	Lower	X
7/28/2011	FERC	NP11-233-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$70,000	SA	WECC201002106	CIP-006-1	3	Medium	X
7/28/2011	FERC	NP11-233-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$70,000	SA	WECC201002155	CIP-007-1	1	Medium	X
7/28/2011	FERC	NP11-232-000	RFC	The Detroit Edison Company	NCR00753	\$5,000	SA	RFC201000663	PRC-005-1	2	High	X
7/28/2011	FERC	NP11-231-000	WECC	Ripon Cogeneration LLC	NCR05363	\$12,500	SA	WECC201001833	PRC-005-1	2.1	High	X
7/28/2011	FERC	NP11-230-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$18,000	SA	RFC201000274	CIP-006-1	1.1	Medium	X
7/28/2011	FERC	NP11-230-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$18,000	SA	RFC201000277	CIP-007-1	5.2.1	Medium	X
7/28/2011	FERC	NP11-230-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$18,000	SA	RFC201000273	CIP-005-1	2.4	Medium	X
7/28/2011	FERC	NP11-230-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$18,000	SA	RFC201000278	CIP-007-1	5.2.3	Medium	X
7/28/2011	FERC	NP11-229-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$75,000	SA	WECC201001844	CIP-002-1	3	High	X

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7/28/2011	FERC	NP11-229-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$75,000	SA	WECC200901818	CIP-007-1	1	Medium	X
7/28/2011	FERC	NP11-229-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$75,000	SA	WECC201001847	CIP-003-1	3	Lower	X
7/28/2011	FERC	NP11-229-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$75,000	SA	WECC201001874	CIP-009-1	1	Medium	X
7/28/2011	FERC	NP11-229-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$75,000	SA	WECC201001846	CIP-003-1	2	Medium	X
7/28/2011	FERC	NP11-229-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$75,000	SA	WECC201001845	CIP-003-1	1	Medium	X
7/28/2011	FERC	NP11-229-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$75,000	SA	WECC201001843	CIP-002-1	1	Medium	X
6/30/2011	FERC	NP11-228-000	SPP RE	Sunflower Electric Power Corporation (Sunflower)	NCR01148	\$0	ACP	SPP201000439	BAL-003-0.1b	1	Lower	X
6/30/2011	FERC	NP11-228-000	SPP RE	Sunflower Electric Power Corporation (Sunflower)	NCR01148	\$0	ACP	SPP201100456	EOP-005-1	1	Medium	X
6/30/2011	FERC	NP11-228-000	SPP RE	City Utilities of Springfield, MO (SPRM)	NCR01081	\$0	ACP	SPP201000415	FAC-008-1	1.2.1	Medium	X
6/30/2011	FERC	NP11-228-000	SPP RE	Rayburn Country Electric Cooperative, Inc. (Rayburn)	NCR06010	\$14,000	ACP	SPP201000358	FAC-001-0	1 (1.1, 1.2, 1.3)	Medium	X
6/30/2011	FERC	NP11-228-000	SPP RE	Rayburn Country Electric Cooperative, Inc. (Rayburn)	NCR06010	\$14,000	ACP	SPP201000359	FAC-001-0	2 (2.1, 2.1.1 - 2.1.16)	Medium	X
6/30/2011	FERC	NP11-228-000	SPP RE	Rayburn Country Electric Cooperative, Inc. (Rayburn)	NCR06010	\$14,000	ACP	SPP201000360	FAC-001-0	3	Medium	X
6/30/2011	FERC	NP11-228-000	SPP RE	Rayburn Country Electric Cooperative, Inc. (Rayburn)	NCR06010	\$14,000	ACP	SPP201000361	FAC-009-1	1	Medium	X
6/30/2011	FERC	NP11-228-000	SPP RE	Rayburn Country Electric Cooperative, Inc. (Rayburn)	NCR06010	\$14,000	ACP	SPP201000362	PRC-005-1	1 (1.1, 1.2)	High	X
6/30/2011	FERC	NP11-228-000	SPP RE	Rayburn Country Electric Cooperative, Inc. (Rayburn)	NCR06010	\$14,000	ACP	SPP201000364	PRC-008-0	1	Medium	X
6/30/2011	FERC	NP11-228-000	MRO	Invenergy Cannon Falls (ICF)	NCR10244	\$0	ACP	MRO201000196	PRC-005-1	1.1, 1.2	High	X
6/30/2011	FERC	NP11-228-000	MRO	Invenergy Cannon Falls (ICF)	NCR10244	\$0	ACP	MRO201000230	PRC-005-1	2.1, 2.2	High	X
6/30/2011	FERC	NP11-228-000	SERC	Catalyst Old River Hydroelectric Limited Partnership (CORHLP)	NCR09001	\$7,500	ACP	SERC200900274	PRC-005-1	1.1, 1.2	High	X
6/30/2011	FERC	NP11-228-000	SERC	Catalyst Old River Hydroelectric Limited Partnership (CORHLP)	NCR09001	\$7,500	ACP	SERC200900302	PRC-005-1	2.1, 2.2	High	X
6/30/2011	FERC	NP11-228-000	SERC	Catalyst Old River Hydroelectric Limited Partnership (CORHLP)	NCR09001	\$7,500	ACP	SERC201000641	PRC-005-1	2.1, 2.2	High	X
6/30/2011	FERC	NP11-228-000	Texas RE	Magic Valley Electric Coop, Inc. (Magic Valley)	NCR04094	\$2,000	ACP	TRE201000105	PRC-005-1	2	Lower	X
6/30/2011	FERC	NP11-228-000	Texas RE	Brazos Electric Power Co Op, Inc. (Brazos Electric)	NCR04016	\$7,000	ACP	TRE201000091	VAR-002-1.1a	3	Medium	X
6/30/2011	FERC	NP11-228-000	Texas RE	Brownsville Public Utility Board Calpine (BPUB Calpine)	NCR04020	\$3,000	ACP	TRE201000104	PRC-005-1	1	High	X
6/30/2011	FERC	NP11-228-000	WECC	Pacific Gas and Electric Company (PG&E)	NCR05299	\$2,000	ACP	WECC201102398	VAR-002-1-1a	2	Medium	X
6/30/2011	FERC	NP11-228-000	WECC	El Dorado Energy, LLC (ELDE)	NCR05139	\$1,000	ACP	WECC201002435	VAR-002-1.1b	3	Medium	X
6/30/2011	FERC	NP11-228-000	FRCC	Calpine Energy Services (CES)	NCR00007	\$3,500	ACP	FRCC201000366	VAR-002-1.1a	3	Medium	X
6/30/2011	FERC	NP11-228-000	FRCC	Covanta Southeastern Florida Renewable Energy, Ltd. (COVS)	NCR11009	\$1,000	ACP	FRCC201000349	VAR-002-1.1a	3	Medium	X
6/30/2011	FERC	NP11-228-000	NPCC	Wheelabrator Millbury Inc. (Wheelabrator)	NCR10172	\$4,000	ACP	NPCC201000154	VAR-002-1a	3.1	Medium	X
6/30/2011	FERC	NP11-228-000	SPP RE	SPP_URE1	NCRXXXXXX	\$0	ACP	SPP201000290	CIP-008-1	1 (1.6)	Lower	X

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6/30/2011	FERC	NP11-228-000	SPP RE	SPP_URE1	NCRXXXXXX	\$0	ACP	SPP201000291	CIP-009-1	2	Lower	X
6/30/2011	FERC	NP11-228-000	SPP RE	SPP_URE2	NCRXXXXXX	\$0	ACP	SPP200900110	CIP-006-1	3 (3.1, 3.2)	Medium	X
6/30/2011	FERC	NP11-228-000	SPP RE	SPP_URE2	NCRXXXXXX	\$4,000	ACP	SPP200900186	CIP-004-1	2 (2.2, 2.2.1 - 2.2.4)	Lower	X
6/30/2011	FERC	NP11-228-000	SPP RE	SPP_URE2	NCRXXXXXX	\$700	ACP	SPP200900188	CIP-004-1	4	Lower	X
6/30/2011	FERC	NP11-228-000	SPP RE	SPP_URE2	NCRXXXXXX	\$3,000	ACP	SPP200900190	CIP-007-1	(1.1 - 1.3)	Medium	X
6/30/2011	FERC	NP11-228-000	SPP RE	SPP_URE2	NCRXXXXXX	\$3,000	ACP	SPP200900191	CIP-007-1	5.2.3	Medium	X
6/30/2011	FERC	NP11-228-000	SPP RE	SPP_URE2	NCRXXXXXX	\$3,000	ACP	SPP200900193	CIP-009-1	1, 1.1	Medium	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE1	NCRXXXXXX	\$0	ACP	RFC201000531	CIP-003-1	5.2, 5.3	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE2	NCRXXXXXX	\$0	ACP	RFC201000573	CIP-003-1	5.2, 5.3	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE3	NCRXXXXXX	\$0	ACP	RFC201000558	CIP-005-1	4	Medium	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE1	NCRXXXXXX	\$0	ACP	RFC201000537	CIP-005-1	4	Medium	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE2	NCRXXXXXX	\$0	ACP	RFC201000579	CIP-005-1	4	Medium	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE3	NCRXXXXXX	\$0	ACP	RFC201000566	CIP-007-1	8	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE1	NCRXXXXXX	\$0	ACP	RFC201000545	CIP-007-1	8	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE2	NCRXXXXXX	\$0	ACP	RFC201000587	CIP-007-1	8	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE3	NCRXXXXXX	\$0	ACP	RFC201000567	CIP-007-1	9	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE1	NCRXXXXXX	\$0	ACP	RFC201000546	CIP-007-1	9	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE2	NCRXXXXXX	\$0	ACP	RFC201000588	CIP-007-1	9	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE3	NCRXXXXXX	\$0	ACP	RFC201000568	CIP-008-1	1.6	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE1	NCRXXXXXX	\$0	ACP	RFC201000547	CIP-008-1	1.6	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE2	NCRXXXXXX	\$0	ACP	RFC201000589	CIP-008-1	1.6	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE3	NCRXXXXXX	\$0	ACP	RFC201000569	CIP-009-1	2	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE1	NCRXXXXXX	\$0	ACP	RFC201000548	CIP-009-1	2	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE2	NCRXXXXXX	\$0	ACP	RFC201000590	CIP-009-1	2	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE3	NCRXXXXXX	\$0	ACP	RFC201000571	CIP-009-1	5	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE1	NCRXXXXXX	\$0	ACP	RFC201000550	CIP-009-1	5	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE2	NCRXXXXXX	\$0	ACP	RFC201000592	CIP-009-1	5	Lower	X
6/30/2011	FERC	NP11-228-000	RFC	RFC_URE3	NCRXXXXXX	\$0	ACP	RFC201000552	CIP-003-1	5.2 and 5.3	Lower	X
6/29/2011	FERC	NP11-227-000	WECC	Springfield Utility Board	NCR05405	\$9,000	SA	WECC201001912	PRC-005-1	2.1	High	X
6/29/2011	FERC	NP11-226-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$85,000	SA	RFC201000659	CIP-006-2	5	Medium	X
6/29/2011	FERC	NP11-226-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$85,000	SA	RFC201000240	CIP-004-1	4.2	Medium	X
6/29/2011	FERC	NP11-226-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$85,000	SA	RFC201000683	CIP-006-3c	6	Lower	X
6/29/2011	FERC	NP11-226-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$85,000	SA	RFC201000682	CIP-006-3c	5	Medium	X

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6/29/2011	FERC	NP11-226-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$85,000	SA	RFC201000660	CIP-006-2	6	Lower	X
6/29/2011	FERC	NP11-226-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$85,000	SA	RFC201000658	CIP-006-2	4	Medium	X
6/29/2011	FERC	NP11-226-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$85,000	SA	RFC201000435	CIP-007-1	6	Lower	X
6/29/2011	FERC	NP11-226-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$85,000	SA	RFC201000432	CIP-006-1	1.8	Lower	X
6/29/2011	FERC	NP11-226-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$85,000	SA	RFC201000295	CIP-006-1	3	Medium	X
6/29/2011	FERC	NP11-226-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$85,000	SA	RFC201000241	CIP-006-1	1.2	Medium	X
6/29/2011	FERC	NP11-226-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$85,000	SA	RFC201000234	CIP-004-1	4.2	Medium	X
6/29/2011	FERC	NP11-226-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$85,000	SA	RFC201000681	CIP-006-3c	4	Medium	X
6/29/2011	FERC	NP11-225-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$10,000	SA	RFC201000303	CIP-007-1	6	Lower	X
6/29/2011	FERC	NP11-225-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$10,000	SA	RFC201000385	CIP-002-1	2	High	X
6/29/2011	FERC	NP11-225-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$10,000	SA	RFC201000386	CIP-003-1	1	Medium	X
6/29/2011	FERC	NP11-224-000	RFC	Alcoa Power Generating Inc.	NCR00667	\$7,000	SA	RFC201000342	PRC-005-1	2	High	X
6/29/2011	FERC	NP11-224-000	RFC	Alcoa Power Generating Inc.	NCR00667	\$7,000	SA	RFC201000341	PRC-005-1	1	High	X
6/29/2011	FERC	NP11-224-000	RFC	Alcoa Power Generating Inc.	NCR00667	\$7,000	SA	RFC201000340	FAC-008-1	1	Lower	X
6/29/2011	FERC	NP11-223-000	SPP	Unidentified Registered Entity	NCRXXXXX	\$30,000	SA	SPP200700001	FAC-003-1	2	High	X
6/29/2011	FERC	NP11-223-000	SPP	Unidentified Registered Entity	NCRXXXXX	\$30,000	SA	SPP200900149	CIP-003-1	1	Lower	X
6/29/2011	FERC	NP11-223-000	SPP	Unidentified Registered Entity	NCRXXXXX	\$30,000	SA	SPP200800062	FAC-008-1	1	Medium	X
6/29/2011	FERC	NP11-222-000	TRE	Luminant Energy Company, LLC	NCR10133	\$107,000	SA	TRE201000121	IRO-001-1.1	8	High	X
6/29/2011	FERC	NP11-222-000	TRE	Luminant Energy Company, LLC	NCR10133	\$107,000	SA	TRE201000122	TOP-001-1	3	High	X
6/29/2011	FERC	NP11-222-000	TRE	Luminant Energy Company, LLC	NCR10133	\$107,000	SA	TRE201100204	VAR-002-1.1a	3	Medium	X
6/29/2011	FERC	NP11-222-000	TRE	Luminant Energy Company, LLC	NCR10133	\$107,000	SA	TRE201000114	VAR-002-1.1a	3	Medium	X
6/29/2011	FERC	NP11-221-000	WECC	Columbia Rural Electric Assoc.	NCR05110	\$2,750	SA	WECC201002014	PRC-005-1	1	High	X
6/29/2011	FERC	NP11-220-000	RFC	Elwood Energy, LLC, Kincaid Generation, LLC, State Line	NCR00771, NCR00811, NCR00920,	\$15,000	SA	RFC201000655	PRC-005-1	1	High	X
6/29/2011	FERC	NP11-220-000	RFC	Elwood Energy, LLC, Kincaid Generation, LLC, State Line	NCR00771, NCR00811, NCR00920,	\$15,000	SA	RFC201100749	PRC-005-1	1	High	X
6/29/2011	FERC	NP11-220-000	RFC	Elwood Energy, LLC, Kincaid Generation, LLC, State Line	NCR00771, NCR00811, NCR00920,	\$15,000	SA	RFC201100748	PRC-005-1	1	High	X
6/29/2011	FERC	NP11-220-000	RFC	Elwood Energy, LLC, Kincaid Generation, LLC, State Line	NCR00771, NCR00811, NCR00920,	\$15,000	SA	RFC201100750	PRC-005-1	1	High	X
6/29/2011	FERC	NP11-220-000	RFC	Elwood Energy, LLC, Kincaid Generation, LLC, State Line	NCR00771, NCR00811, NCR00920,	\$15,000	SA	RFC201000622	PRC-005-1	2	High	X

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6/29/2011	FERC	NP11-220-000	RFC	Elwood Energy, LLC, Kincaid Generation, LLC, State Line	NCR00771, NCR00811, NCR00920,	\$15,000	SA	RFC201000623	PRC-005-1	2	High	X
6/29/2011	FERC	NP11-219-000	RFC	City of Batavia Municipal Electric Utility	NCR00711	\$10,000	SA	RFC200900223	CIP-001-1	1	Medium	X
6/29/2011	FERC	NP11-219-000	RFC	City of Batavia Municipal Electric Utility	NCR00711	\$10,000	SA	RFC200900225	PRC-005-1	2.1	High	X
6/29/2011	FERC	NP11-219-000	RFC	City of Batavia Municipal Electric Utility	NCR00711	\$10,000	SA	RFC200900224	PRC-005-1	1	High	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901868	CIP-006-1	4	Lower	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901499	CIP-001-1	2	Medium	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901521	EOP-005-1	4	Medium	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901500	CIP-001-1	3	Medium	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901497	COM-001-1	3	Lower	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901490	CIP-007-1	1	Lower	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901867	CIP-006-1	2	Medium	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901519	EOP-001-0	1	High	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC201001811	PRC-STD-005-1	WR1	N/A	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901676	EOP-001-0	6	Medium	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC201001820	VAR-STD-002b-1	WR1	N/A	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901597	CIP-003-1	4	Lower	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901496	COM-001-1	2	Medium	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901821	INT-001-3	1	Lower	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901555	CIP-004-1	4	Medium	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901452	PRC-005-1	2.1	High	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901489	CIP-004-1	3	Lower	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901722	CIP-004-1	3	Lower	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901596	CIP-003-1	1	Lower	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901595	CIP-002-1	3	High	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200801274	PRC-STD-005-1	WR1	N/A	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200801211	FAC-013-1	2	Medium	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901498	CIP-001-1	1	Medium	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901594	CIP-002-1	2	High	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901675	VAR-001-1	4	Medium	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901520	EOP-005-1	2	Medium	X
6/29/2011	FERC	NP11-218-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$130,000	SA	WECC200901674	VAR-001-1	3	Lower	X

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6/29/2011	FERC	NP11-217-000	RFC	High Trail Wind Farm LLC -and- Old Trail Wind Farm,	NCR08054/NC R10135	\$7,500	SA	RFC201100756	PRC-005-1	1	High	X
6/29/2011	FERC	NP11-217-000	RFC	High Trail Wind Farm LLC -and- Old Trail Wind Farm,	NCR08054/NC R10135	\$7,500	SA	RFC201000406	PRC-005-1	1	High	X
6/29/2011	FERC	NP11-216-000	WECC	Merced Irrigation District	NCR05234	\$6,000	SA	WECC201001869	EOP-004-1	3	Lower	X
6/29/2011	FERC	NP11-215-000	WECC	Boise-Kuna Irrigation District	NCR00086	\$7,500	SA	WECC201002045	PRC-005-1	2.1	High	X
6/29/2011	FERC	NP11-214-000	RFC	T.E.S. Filer City Station Limited Partnership	NCR00925	\$25,000	SA	RFC201000430	PRC-005-1	1	High	X
6/29/2011	FERC	NP11-214-000	RFC	T.E.S. Filer City Station Limited Partnership	NCR00925	\$25,000	SA	RFC201000431	PRC-005-1	2	High	X
6/29/2011	FERC	NP11-214-000	RFC	T.E.S. Filer City Station Limited Partnership	NCR00925	\$25,000	SA	RFC201000429	FAC-009-1	1	Medium	X
6/29/2011	FERC	NP11-214-000	RFC	T.E.S. Filer City Station Limited Partnership	NCR00925	\$25,000	SA	RFC201000368	VAR-002-1	3	Medium	X
6/29/2011	FERC	NP11-214-000	RFC	T.E.S. Filer City Station Limited Partnership	NCR00925	\$25,000	SA	RFC201000428	FAC-008-1	1	Medium	X
6/29/2011	FERC	NP11-213-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$143,500	SA	WECC201001856	CIP-003-1	1	Medium	X
6/29/2011	FERC	NP11-213-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$143,500	SA	WECC200901775	CIP-007-1	6	Lower	X
6/29/2011	FERC	NP11-213-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$143,500	SA	WECC200901773	CIP-007-1	5	Lower	X
6/29/2011	FERC	NP11-213-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$143,500	SA	WECC201001857	CIP-004-1	2	Medium	X
6/29/2011	FERC	NP11-213-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$143,500	SA	WECC201001858	CIP-004-1	3	Medium	X
6/29/2011	FERC	NP11-213-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$143,500	SA	WECC201001859	CIP-004-1	4	Lower	X
6/29/2011	FERC	NP11-213-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$143,500	SA	WECC201001860	CIP-007-1	1	Medium	X
6/29/2011	FERC	NP11-213-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$143,500	SA	WECC201001862	CIP-009-1	2	Lower	X
6/29/2011	FERC	NP11-213-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$143,500	SA	WECC200901774	CIP-005-1	3	Medium	X
6/29/2011	FERC	NP11-213-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$143,500	SA	WECC201001861	CIP-009-1	1	Medium	X
6/29/2011	FERC	NP11-212-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$381,600	NOCV	WECC200902081	CIP-007-1	8	Medium	X
6/29/2011	FERC	NP11-212-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$381,600	NOCV	WECC200902079	CIP-004-1	3	Medium	X
6/29/2011	FERC	NP11-212-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$381,600	NOCV	WECC201002082	CIP-005-1	2	Medium	X
6/29/2011	FERC	NP11-212-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$381,600	NOCV	WECC201002088	CIP-005-1	3	Medium	X
6/29/2011	FERC	NP11-212-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$381,600	NOCV	WECC201002080	CIP-007-1	2	Medium	X
6/29/2011	FERC	NP11-212-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$381,600	NOCV	WECC201002288	CIP-004-1	2	Lower	X
6/29/2011	FERC	NP11-211-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$14,000	SA	WECC200901641	CIP-001-1	2	Medium	X
6/29/2011	FERC	NP11-211-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$14,000	SA	WECC200901673	CIP-004-1	4	Lower	X
6/29/2011	FERC	NP11-211-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$14,000	SA	WECC200901671	CIP-002-1	1	Lower	X
6/29/2011	FERC	NP11-211-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$14,000	SA	WECC200901672	CIP-003-1	1	Lower	X
6/29/2011	FERC	NP11-210-000	RFC	Indianapolis Power & Light Company	NCR00798	\$70,000	SA	RFC201000319	TPL-003-0	1	High	X
6/29/2011	FERC	NP11-210-000	RFC	Indianapolis Power & Light Company	NCR00798	\$70,000	SA	RFC201000318	TOP-002-2	11	Medium	X
6/29/2011	FERC	NP11-210-000	RFC	Indianapolis Power & Light Company	NCR00798	\$70,000	SA	RFC201000317	TOP-002-2	6	Medium	X
6/29/2011	FERC	NP11-210-000	RFC	Indianapolis Power & Light Company	NCR00798	\$70,000	SA	RFC201000313	PER-002-0	2	High	X
6/29/2011	FERC	NP11-210-000	RFC	Indianapolis Power & Light Company	NCR00798	\$70,000	SA	RFC201000316	PRC-001-1	1	High	X
6/29/2011	FERC	NP11-210-000	RFC	Indianapolis Power & Light Company	NCR00798	\$70,000	SA	RFC201000315	PER-002-0	4	High	X

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6/29/2011	FERC	NP11-210-000	RFC	Indianapolis Power & Light Company	NCR00798	\$70,000	SA	RFC201000314	PER-002-0	3	High	X
6/29/2011	FERC	NP11-210-000	RFC	Indianapolis Power & Light Company	NCR00798	\$70,000	SA	RFC201000312	PER-002-0	1	High	X
6/29/2011	FERC	NP11-210-000	RFC	Indianapolis Power & Light Company	NCR00798	\$70,000	SA	RFC201000311	FAC-008-1	1	Medium	X
6/29/2011	FERC	NP11-210-000	RFC	Indianapolis Power & Light Company	NCR00798	\$70,000	SA	RFC201000310	FAC-003-1	1	High	X
6/29/2011	FERC	NP11-210-000	RFC	Indianapolis Power & Light Company	NCR00798	\$70,000	SA	RFC201000309	FAC-001-0	2	Medium	X
6/29/2011	FERC	NP11-209-000	WECC	Blachly-Lane Electric Coop/PNGC	NCR05028	\$0	SA	WECC201001910	PRC-008-0	1	Medium	X
6/29/2011	FERC	NP11-209-000	WECC	Blachly-Lane Electric Coop/PNGC	NCR05028	\$0	SA	WECC201001911	PRC-008-0	2	Medium	X
6/29/2011	FERC	NP11-208-000	WECC	Black Hills/Colorado Electric Utility Company,	NCR00089	\$8,000	SA	WECC200901691	PRC-005-1	2.1	High	X
6/29/2011	FERC	NP11-207-000	RFC	Troy Energy, LLC	NCR00337	\$8,000	SA	RFC200900282	PRC-005-1	2	High	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC200900115	CIP-004-1	4	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC201000147	CIP-004-1	2	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC200900105	CIP-006-1	2	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC201000149	CIP-004-1	4	Lower	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC201000150	CIP-004-1	4	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC201000152	CIP-006-1	2	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC200900096	CIP-006-1	2	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC200900088	CIP-004-1	4	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC200900089	CIP-004-1	4	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC200900103	CIP-004-1	4	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC200900104	CIP-006-1	2	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC201000181	CIP-004-2	4	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC201000146	CIP-004-1	4	Lower	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC200900114	CIP-006-1	2	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC201000156	CIP-006-2	2	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC201000151	CIP-004-1	4	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC200900091	CIP-004-1	4	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC201000182	CIP-004-2	4	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC200900090	CIP-004-1	4	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC201000148	CIP-004-1	3	Medium	X
6/29/2011	FERC	NP11-206-000	NPCC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	NPCC200900092	CIP-006-1	2	Medium	X
6/29/2011	FERC	NP11-205-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$22,000	SA	WECC201001916	CIP-003-1	1	Lower	X
6/29/2011	FERC	NP11-205-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$22,000	SA	WECC201001913	CIP-002-1	1	Lower	X
6/29/2011	FERC	NP11-205-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$22,000	SA	WECC201001914	CIP-004-1	4	Lower	X
6/29/2011	FERC	NP11-205-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$22,000	SA	WECC201001882	MOD-010-0	2	Medium	X
6/29/2011	FERC	NP11-204-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$37,500	SA	WECC200901690	CIP-005-1	2	Medium	X
6/29/2011	FERC	NP11-204-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$37,500	SA	WECC200901666	CIP-003-1	3	Lower	X
6/29/2011	FERC	NP11-204-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$37,500	SA	WECC200901753	CIP-006-1	1	Medium	X

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6/29/2011	FERC	NP11-204-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$37,500	SA	WECC200901700	CIP-007-1	5	Lower	X
6/29/2011	FERC	NP11-203-000	WECC	City of Loveland, Colorado	NCR05087	\$3,000	SA	WECC200901755	PRC-008-0	2	Medium	X
6/29/2011	FERC	NP11-202-000	WECC	High Desert Power Project, LLC	NCR05184	\$9,000	SA	WECC201001875	VAR-002-1	1	Medium	X
6/29/2011	FERC	NP11-201-000	WECC	Lane Electric Cooperative, Inc./PNGC	NCR05212	\$0	SA	WECC201001909	PRC-008-0	2	Medium	X
6/29/2011	FERC	NP11-201-000	WECC	Lane Electric Cooperative, Inc./PNGC	NCR05212	\$0	SA	WECC201001908	PRC-008-0	1	Medium	X
6/29/2011	FERC	NP11-200-000	WECC	Idaho Power Company	NCR05191	\$10,000	NOCV	WECC201001834	FAC-013-1	2	Medium	X
5/26/2011	FERC	NP11-199-000	FRCC	Central Power and Lime Company (CPL)	NCR00010	\$3,000	ACP	FRCC201000373	FAC-008-1	1	Medium	X
5/26/2011	FERC	NP11-199-000	MRO	Nebraska Public Power District (NPPD)	NCR01018	\$0	ACP	MRO201000222	PRC-008-0	2	Medium	X
5/26/2011	FERC	NP11-199-000	NPCC	New York State Electric & Gas (NYSEG)	NCR07181	5,000	ACP	NPCC201000138	FAC-001-0	1	Medium	X
5/26/2011	FERC	NP11-199-000	NPCC	New York State Electric & Gas (NYSEG)	NCR07181	5,000	ACP	NPCC201000139	FAC-001-0	2	Medium	X
5/26/2011	FERC	NP11-199-000	NPCC	New York State Electric & Gas (NYSEG)	NCR07181	5,000	ACP	NPCC201000140	FAC-008-1	1	Medium	X
5/26/2011	FERC	NP11-199-000	NPCC	New York State Electric & Gas (NYSEG)	NCR07181	5,000	ACP	NPCC201000141	PRC-005-1	2	High	X
5/26/2011	FERC	NP11-199-000	NPCC	Littleton Electric Light Department (LELD)	NCR00164	5,000	ACP	NPCC200900111	CIP-001-1	1	Medium	X
5/26/2011	FERC	NP11-199-000	NPCC	Littleton Electric Light Department (LELD)	NCR00164	5,000	ACP	NPCC201000213	CIP-001-1	2	Medium	X
5/26/2011	FERC	NP11-199-000	NPCC	Littleton Electric Light Department (LELD)	NCR00164	5,000	ACP	NPCC200900112	CIP-001-1	3	Medium	X
5/26/2011	FERC	NP11-199-000	NPCC	Littleton Electric Light Department (LELD)	NCR00164	5,000	ACP	NPCC200900113	CIP-001-1	4	Medium	X
5/26/2011	FERC	NP11-199-000	SERC	Central Electric Power Cooperative, Inc. (CEPCI)	NCR01191	5,000	ACP	SERC201000553	CIP-001-1	1	Medium	X
5/26/2011	FERC	NP11-199-000	SERC	Central Electric Power Cooperative, Inc. (CEPCI)	NCR01191	5,000	ACP	SERC201000554	CIP-001-1	2	Medium	X
5/26/2011	FERC	NP11-199-000	SERC	Central Electric Power Cooperative, Inc. (CEPCI)	NCR01191	5,000	ACP	SERC201000555	CIP-001-1	3	Medium	X
5/26/2011	FERC	NP11-199-000	SERC	Central Electric Power Cooperative, Inc. (CEPCI)	NCR01191	5,000	ACP	SERC201000556	CIP-001-1	4	Medium	X
5/26/2011	FERC	NP11-199-000	SERC	KGen Hot Spring LLC (KGen)	NCR09012	\$2,000	ACP	SERC200900432	PRC-005-1	2	High	X
5/26/2011	FERC	NP11-199-000	WECC	Calpine Energy Services (CAES)	NCR10115	\$1,000	ACP	WECC201102401	VAR-002-1.1b	3	Medium	X
5/26/2011	FERC	NP11-199-000	MRO	MRO_URE1	NCRXXXXXX	\$0	ACP	MRO201100252	CIP-004-1	2.3	Lower	X
5/26/2011	FERC	NP11-199-000	NPCC	NPCC_URE1	NCRXXXXXX	3,500	ACP	NPCC201000207	CIP-006-2	1.5	Medium	X
5/26/2011	FERC	NP11-199-000	NPCC	NPCC_URE1	NCRXXXXXX	3,500	ACP	NPCC201000208	CIP-006-2	1.5	Medium	X
5/26/2011	FERC	NP11-199-000	SERC	SERC_URE1	NCRXXXXXX	\$0	ACP	SERC201000727	CIP-003-2	2	Medium	X
5/26/2011	FERC	NP11-198-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$17,860	SA	SPP200900181	CIP-007-1	1	Medium	X
5/26/2011	FERC	NP11-198-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$17,860	SA	SPP200900168	PRC-005-1	2.1	Medium	X
5/26/2011	FERC	NP11-198-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$17,860	SA	SPP200900169	FAC-008-1	1	Medium	X
5/26/2011	FERC	NP11-198-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$17,860	SA	SPP200900170	FAC-009-1	1	Medium	X
5/26/2011	FERC	NP11-198-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$17,860	SA	SPP201000253	BAL-003-0.1b	2	Medium	X
5/26/2011	FERC	NP11-198-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$17,860	SA	SPP200900178	CIP-003-1	1	Medium	X
5/26/2011	FERC	NP11-198-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$17,860	SA	SPP200900180	CIP-004-1	4.2	High	X
5/26/2011	FERC	NP11-197-000	WECC	Gila River Power, LP - GO/GOP/PSE	NCR05170	\$20,000	SA	WECC201001907	PRC-005-1	2.1	High	X
5/26/2011	FERC	NP11-196-000	RFC	Cordova Energy Company, LLC	NCR00742	\$20,000	SA	RFC201000627	PRC-005-1	1	High	X
5/26/2011	FERC	NP11-195-000	WECC	Provo City Corporation	NCR05332	\$18,000	SA	WECC201001865	PRC-005-1	1	High	X
5/26/2011	FERC	NP11-195-000	WECC	Provo City Corporation	NCR05332	\$18,000	SA	WECC201001866	PRC-005-1	2.1	High	X

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5/26/2011	FERC	NP11-194-000	WECC	Edison Mission Marketing & Trading, Inc.	NCR00769	\$10,000	SA	WECC201002051	PRC-005-1	2.1	High	X
5/26/2011	FERC	NP11-193-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$60,000	SA	WECC201002049	PRC-005-1	2.1	High	X
5/26/2011	FERC	NP11-193-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$60,000	SA	WECC201001968	CIP-007-1	1	Medium	X
5/26/2011	FERC	NP11-193-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$60,000	SA	WECC201001974	COM-002-2	2	Medium	X
5/26/2011	FERC	NP11-193-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$60,000	SA	WECC201002010	CIP-003-1	1	Lower	X
5/26/2011	FERC	NP11-193-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$60,000	SA	WECC201001948	CIP-004-1	3	Medium	X
5/26/2011	FERC	NP11-192-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$12,200	NOCV	WECC201002152	CIP-006-2	1	Medium	X
5/26/2011	FERC	NP11-192-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$12,200	NOCV	WECC201002236	CIP-005-1	1	Medium	X
5/26/2011	FERC	NP11-192-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$12,200	NOCV	WECC201002154	CIP-004-1	4	Medium	X
5/26/2011	FERC	NP11-191-000	RFC	UGI Utilities, Inc.	NCR00935	\$20,000	SA	RFC201000628	PRC-005-1	2	High	X
5/26/2011	FERC	NP11-191-000	RFC	UGI Utilities, Inc.	NCR00935	\$20,000	SA	RFC201000344	PRC-005-1	1	High	X
5/26/2011	FERC	NP11-190-000	RFC	Hoosier Energy REC, Inc.	NCR00794	\$80,000	SA	RFC200900205	FAC-008-1	1	Lower	X
5/26/2011	FERC	NP11-190-000	RFC	Hoosier Energy REC, Inc.	NCR00794	\$80,000	SA	RFC200900201	EOP-001-0	5	Medium	X
5/26/2011	FERC	NP11-190-000	RFC	Hoosier Energy REC, Inc.	NCR00794	\$80,000	SA	RFC200900177	PRC-005-1	2.1	High	X
5/26/2011	FERC	NP11-190-000	RFC	Hoosier Energy REC, Inc.	NCR00794	\$80,000	SA	RFC200900179	CIP-001-1	1	Medium	X
5/26/2011	FERC	NP11-190-000	RFC	Hoosier Energy REC, Inc.	NCR00794	\$80,000	SA	RFC200900199	EOP-001-0	3	Medium	X
5/26/2011	FERC	NP11-190-000	RFC	Hoosier Energy REC, Inc.	NCR00794	\$80,000	SA	RFC200900200	EOP-001-0	4	Medium	X
5/26/2011	FERC	NP11-190-000	RFC	Hoosier Energy REC, Inc.	NCR00794	\$80,000	SA	RFC200900202	EOP-001-0	6	Medium	X
5/26/2011	FERC	NP11-190-000	RFC	Hoosier Energy REC, Inc.	NCR00794	\$80,000	SA	RFC200900204	FAC-003-1	2	High	X
5/26/2011	FERC	NP11-190-000	RFC	Hoosier Energy REC, Inc.	NCR00794	\$80,000	SA	RFC200900207	VAR-001-1	1	High	X
5/26/2011	FERC	NP11-190-000	RFC	Hoosier Energy REC, Inc.	NCR00794	\$80,000	SA	RFC200900203	FAC-003-1	1	High	X
5/26/2011	FERC	NP11-189-000	FRCC	Unidentified Registered Entity	NCRXXXXXX	\$17,000	SA	FRCC200900277	CIP-005-1	1.4	Lower	X
5/26/2011	FERC	NP11-189-000	FRCC	Unidentified Registered Entity	NCRXXXXXX	\$17,000	SA	FRCC201000384	CIP-005-1	1	Lower	X
5/26/2011	FERC	NP11-189-000	FRCC	Unidentified Registered Entity	NCRXXXXXX	\$17,000	SA	FRCC200900278	CIP-004-1	2.1	Medium	X
5/26/2011	FERC	NP11-189-000	FRCC	Unidentified Registered Entity	NCRXXXXXX	\$17,000	SA	FRCC200900217	CIP-004-1	3	Medium	X
5/26/2011	FERC	NP11-189-000	FRCC	Unidentified Registered Entity	NCRXXXXXX	\$17,000	SA	FRCC201000383	CIP-004-2	3	Medium	X
5/26/2011	FERC	NP11-188-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$16,860	SA	SPP200900164	FAC-009-1	1	Medium	X
5/26/2011	FERC	NP11-188-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$16,860	SA	SPP200900086	CIP-004-1	4	Medium	X
5/26/2011	FERC	NP11-188-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$16,860	SA	SPP200900162	PRC-005-1	2.1	High	X
5/26/2011	FERC	NP11-188-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$16,860	SA	SPP201000260	BAL-003-0.1b	2	Medium	X
5/26/2011	FERC	NP11-188-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$16,860	SA	SPP200900166	CIP-004-1	3.2	Lower	X
5/26/2011	FERC	NP11-188-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$16,860	SA	SPP200900165	CIP-003-1	1	Medium	X
5/26/2011	FERC	NP11-188-000	SPP	Unidentified Registered Entity	NCRXXXXXX	\$16,860	SA	SPP200900163	FAC-008-1	1	Medium	X
5/26/2011	FERC	NP11-187-000	RFC	Edison Mission Marketing & Trading, Inc.	NCR00769	\$10,000	SA	RFC201000443	PRC-005-1	2.1	High	X
5/26/2011	FERC	NP11-186-000	RFC	Allegheny Energy Supply Company, L.L.C. [GO,	NCR02600	\$20,000	SA	RFC200900181	PRC-005-1	2	High	X
5/26/2011	FERC	NP11-186-000	RFC	Allegheny Energy Supply Company, L.L.C. [GO,	NCR02600	\$20,000	SA	RFC201000434	PRC-005-1	2.1	High	X
5/26/2011	FERC	NP11-185-000	TRE	Brazos Wind, LP	NCR10210	\$22,000	NOCV	TRE201000092	PRC-005-1	1	High	X

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5/26/2011	FERC	NP11-185-000	TRE	Brazos Wind, LP	NCR10210	\$22,000	NOCV	TRE201000093	PRC-005-1	2	High	X
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000364	CIP-009-1	4	Lower	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000363	CIP-009-1	3	Lower	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000348	CIP-005-1	1	Medium	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC200900209	CIP-003-1	1	Medium	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000347	CIP-003-1	6	Lower	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000346	CIP-003-1	5	Lower	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000345	CIP-003-1	4	Medium	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC200900215	CIP-009-1	1	Medium	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC200900214	CIP-008-1	1	Lower	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC200900213	CIP-007-1	1	Medium	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC200900212	CIP-004-1	4	Lower	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC200900210	CIP-004-1	2	Medium	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000352	CIP-005-1	5	Lower	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000357	CIP-007-1	5	Lower	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC200900208	CIP-002-1	1	Medium	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000350	CIP-005-1	3	Medium	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000360	CIP-007-1	9	Lower	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000370	CIP-007-1	6	Lower	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000353	CIP-006-1	1	Medium	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000354	CIP-006-1	3	Medium	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000356	CIP-007-1	3	Lower	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000369	CIP-007-1	4	Medium	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000349	CIP-005-1	2	Medium	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC200900211	CIP-004-1	3	Medium	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000358	CIP-007-1	7	Lower	
5/26/2011	FERC	NP11-184-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$70,000	SA	RFC201000355	CIP-007-1	2	Medium	
5/26/2011	FERC	NP11-183-000	NPCC	CPI (CP) LLC --- CURTIS PALMER HYDROELECTRIC	NCR07076	\$15,000	SA	NPCC200900075	CIP-001-1	3	Medium	X
5/26/2011	FERC	NP11-183-000	NPCC	CPI (CP) LLC --- CURTIS PALMER HYDROELECTRIC	NCR07076	\$15,000	SA	NPCC200900077	FAC-008-1	1	Medium	X
5/26/2011	FERC	NP11-183-000	NPCC	CPI (CP) LLC --- CURTIS PALMER HYDROELECTRIC	NCR07076	\$15,000	SA	NPCC200900073	CIP-001-1	1	Medium	X
5/26/2011	FERC	NP11-183-000	NPCC	CPI (CP) LLC --- CURTIS PALMER HYDROELECTRIC	NCR07076	\$15,000	SA	NPCC200900074	CIP-001-1	2	Medium	X
5/26/2011	FERC	NP11-183-000	NPCC	CPI (CP) LLC --- CURTIS PALMER HYDROELECTRIC	NCR07076	\$15,000	SA	NPCC200900076	CIP-001-1	4	Medium	X
5/26/2011	FERC	NP11-183-000	NPCC	CPI (CP) LLC --- CURTIS PALMER HYDROELECTRIC	NCR07076	\$15,000	SA	NPCC200900078	FAC-009-1	1	Medium	X
5/26/2011	FERC	NP11-183-000	NPCC	CPI (CP) LLC --- CURTIS PALMER HYDROELECTRIC	NCR07076	\$15,000	SA	NPCC200900079	PRC-005-1	1	High	X
5/26/2011	FERC	NP11-182-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$59,000	SA	WECC201001831	CIP-009-1	1	Medium	X
5/26/2011	FERC	NP11-182-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$59,000	SA	WECC200901829	CIP-004-1	3	Medium	X
5/26/2011	FERC	NP11-182-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$59,000	SA	WECC201001830	CIP-008-1	1	Lower	X

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5/26/2011	FERC	NP11-182-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$59,000	SA	WECC200901836	CIP-004-1	4	Lower	X
5/26/2011	FERC	NP11-182-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$59,000	SA	WECC200901828	CIP-004-1	2	Medium	X
5/26/2011	FERC	NP11-182-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$59,000	SA	WECC201001832	CIP-009-1	2	Lower	X
4/29/2011	FERC	NP11-181-000	FRCC	Beaches Energy Services of Jacksonville Beach (BES)	NCR00004	\$25,000	ACP	FRCC200810001, (FRCC200600832)	EOP-005-1	6	High	X
4/29/2011	FERC	NP11-181-000	FRCC	Beaches Energy Services of Jacksonville Beach (BES)	NCR00004	\$25,000	ACP	FRCC200900211	EOP-005-1	2	Medium	X
4/29/2011	FERC	NP11-181-000	FRCC	Beaches Energy Services of Jacksonville Beach (BES)	NCR00004	\$25,000	ACP	FRCC200900203	EOP-008-0	1.3	Medium	X
4/29/2011	FERC	NP11-181-000	FRCC	Beaches Energy Services of Jacksonville Beach (BES)	NCR00004	\$25,000	ACP	FRCC200900204	EOP-008-0	1.7	Medium	X
4/29/2011	FERC	NP11-181-000	FRCC	Beaches Energy Services of Jacksonville Beach (BES)	NCR00004	\$25,000	ACP	FRCC200900403	FAC-008-1	1	Lower	X
4/29/2011	FERC	NP11-181-000	FRCC	Beaches Energy Services of Jacksonville Beach (BES)	NCR00004	\$25,000	ACP	FRCC200910005, (FRCC200600830)	PRC-005-1	1	High	X
4/29/2011	FERC	NP11-181-000	FRCC	City of Tallahassee (TAL)	NCR00073	\$11,000	ACP	FRCC200900281	EOP-001-0	6	Medium	X
4/29/2011	FERC	NP11-181-000	FRCC	City of Tallahassee (TAL)	NCR00073	\$11,000	ACP	FRCC200900282	FAC-009-1	1	Medium	X
4/29/2011	FERC	NP11-181-000	FRCC	Hardee Power Partners, Ltd. (HPP)	NCR00035	\$6,000	ACP	FRCC201000374	FAC-008-1	1	Medium	X
4/29/2011	FERC	NP11-181-000	FRCC	Kissimmee Utility Authority	NCR00042	\$1,000	ACP	FRCC201000398	FAC-001-0	2	Medium	X
4/29/2011	FERC	NP11-181-000	Texas RE	ConocoPhillips Company	NCR10182	\$5,000	ACP	TRE200900097	VAR-002-1.1b	1	Medium	X
4/29/2011	FERC	NP11-181-000	Texas RE	ConocoPhillips Company	NCR10182	\$5,000	ACP	TRE200900098	VAR-002-1.1b	3	Medium	X
4/29/2011	FERC	NP11-181-000	Texas RE	Weatherford Municipal Utility System	NCR04160	\$3,000	ACP	TRE200900081	PRC-005-1	1	High	X
4/29/2011	FERC	NP11-181-000	FRCC	FRCC_URE1	NCRXXXXXX	\$23,000	ACP	FRCC201000324	CIP-004-1	2.1	Lower	X
4/29/2011	FERC	NP11-181-000	FRCC	FRCC_URE1	NCRXXXXXX	\$23,000	ACP	FRCC201000325	CIP-004-1	4.1	Lower	X
4/29/2011	FERC	NP11-181-000	FRCC	FRCC_URE1	NCRXXXXXX	\$23,000	ACP	FRCC201000337	CIP-004-1	2.3	Lower	X
4/29/2011	FERC	NP11-181-000	FRCC	FRCC_URE1	NCRXXXXXX	\$23,000	ACP	FRCC201000338	CIP-004-1	3	Lower	X
4/29/2011	FERC	NP11-181-000	FRCC	FRCC_URE1	NCRXXXXXX	\$23,000	ACP	FRCC201000326	CIP-005-1	4	Lower	X
4/29/2011	FERC	NP11-181-000	FRCC	FRCC_URE1	NCRXXXXXX	\$23,000	ACP	FRCC201000322	CIP-006-1	3	Medium	X
4/29/2011	FERC	NP11-181-000	FRCC	FRCC_URE1	NCRXXXXXX	\$23,000	ACP	FRCC201000323	CIP-006-1	4	Lower	X
4/29/2011	FERC	NP11-181-000	FRCC	FRCC_URE1	NCRXXXXXX	\$23,000	ACP	FRCC201000328	CIP-007-1	1	Medium	X
4/29/2011	FERC	NP11-181-000	FRCC	FRCC_URE1	NCRXXXXXX	\$23,000	ACP	FRCC201000329	CIP-007-1	2	Lower	X
4/29/2011	FERC	NP11-181-000	FRCC	FRCC_URE1	NCRXXXXXX	\$23,000	ACP	FRCC201000330	CIP-007-1	3	Lower	X
4/29/2011	FERC	NP11-181-000	FRCC	FRCC_URE1	NCRXXXXXX	\$23,000	ACP	FRCC201000331	CIP-007-1	8	Lower	X
4/29/2011	FERC	NP11-181-000	NPCC	NPCC_URE2	NCRXXXXXX	\$4,000	ACP	NPCC201000163	CIP-006-2	1.6	Medium	X
4/29/2011	FERC	NP11-181-000	NPCC	NPCC_URE3	NCRXXXXXX	\$7,500	ACP	NPCC201000183	CIP-004-1	3	Medium	X
4/29/2011	FERC	NP11-181-000	NPCC	NPCC_URE3	NCRXXXXXX	\$7,500	ACP	NPCC201000185	CIP-004-1	4.1 4.2	Medium	X
4/29/2011	FERC	NP11-181-000	NPCC	NPCC_URE3	NCRXXXXXX	\$7,500	ACP	NPCC201000186	CIP-004-1	2.1	Medium	X
4/29/2011	FERC	NP11-181-000	NPCC	NPCC_URE3	NCRXXXXXX	\$7,500	ACP	NPCC201000184	CIP-006-1	1.4	Medium	X
4/29/2011	FERC	NP11-181-000	NPCC	NPCC_URE4	NCRXXXXXX	\$2,500	ACP	NPCC201000187	CIP-004-1	4.1 4.2	Medium	X

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4/29/2011	FERC	NP11-181-000	NPCC	NPCC_URE4	NCRXXXXX	\$2,500	ACP	NPCC201000188	CIP-004-1	2.1	Medium	X
4/29/2011	FERC	NP11-181-000	NPCC	NPCC_URE4	NCRXXXXX	\$2,500	ACP	NPCC201000189	CIP-004-1	3	Medium	X
4/29/2011	FERC	NP11-181-000	NPCC	NPCC_URE5	NCRXXXXX	\$2,500.00	ACP	NPCC201000158	CIP-007-1	1	Medium	X
4/29/2011	FERC	NP11-181-000	NPCC	NPCC_URE6	NCRXXXXX	\$2,500.00	ACP	NPCC201000157	CIP-007-1	1	Medium	X
4/29/2011	FERC	NP11-180-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$71,500	SA	WECC200901707	CIP-004-1	2	Lower	X
4/29/2011	FERC	NP11-180-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$71,500	SA	WECC200801177	CIP-004-1	3	Lower	X
4/29/2011	FERC	NP11-180-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$71,500	SA	WECC200901810	IRO-005-1	13	N/A	X
4/29/2011	FERC	NP11-180-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$71,500	SA	WECC200901787	IRO-STD-006-0	WR1	N/A	X
4/29/2011	FERC	NP11-180-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$71,500	SA	WECC200901809	PER-002-0	4	High	X
4/29/2011	FERC	NP11-180-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$71,500	SA	WECC200801162	TPL-004-0	1	Medium	X
4/29/2011	FERC	NP11-180-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$71,500	SA	WECC200901786	BAL-004-0	3	Medium	X
4/29/2011	FERC	NP11-180-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$71,500	SA	WECC200801492	BAL-002-0	4	Medium	X
4/29/2011	FERC	NP11-180-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$71,500	SA	WECC200901420	TOP-008-1	2	High	X
4/29/2011	FERC	NP11-179-000	MRO	Unidentified Registered Entity	NCRXXXXX	\$10,000	SA	MRO200900136	CIP-007-1	1	Medium	X
4/29/2011	FERC	NP11-178-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$35,000	SA	WECC200901399	COM-002-2	2	Medium	X
4/29/2011	FERC	NP11-178-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$35,000	SA	WECC200901741	CIP-002-1	1	Medium	X
4/29/2011	FERC	NP11-177-000	RFC	Baltimore Gas and Electric Company	NCR00689	\$0	SA	RFC201000392	FAC-009-1	1	Medium	X
4/29/2011	FERC	NP11-177-000	RFC	Baltimore Gas and Electric Company	NCR00689	\$0	SA					X
4/29/2011	FERC	NP11-176-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	WECC200901769	IRO-005-2	13	N/A	X
4/29/2011	FERC	NP11-176-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	WECC200901752	TOP-004-2	1	High	X
4/29/2011	FERC	NP11-176-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	WECC200901784	BAL-004-WECC-01	1	Lower	X
4/29/2011	FERC	NP11-176-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	WECC200901556	CIP-004-1	2	Medium	X
4/29/2011	FERC	NP11-176-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	WECC200901764	CIP-004-1	3	Medium	X
4/29/2011	FERC	NP11-176-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	WECC200901651	CIP-004-1	4	Medium	X
4/29/2011	FERC	NP11-176-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$80,000	SA	WECC200901638	PRC-005-1	2.1	High	X
4/29/2011	FERC	NP11-175-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$32,000	SA	WECC200801266	TPL-003-0	2	Medium	X
4/29/2011	FERC	NP11-175-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$32,000	SA	WECC200901507	VAR-STD-002b-1	WR1	N/A	X
4/29/2011	FERC	NP11-175-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$32,000	SA	WECC200801265	TPL-003-0	1	High	X
4/29/2011	FERC	NP11-175-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$32,000	SA	WECC200901739	CIP-006-1	1	Lower	X
4/29/2011	FERC	NP11-175-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$32,000	SA	WECC200901401	CIP-004-1	3	Lower	X
4/29/2011	FERC	NP11-175-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$32,000	SA	WECC200901400	CIP-004-1	2	Medium	X
4/29/2011	FERC	NP11-174-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$15,000	SA	RFC201000308	CIP-004-1	4	Lower	X
4/29/2011	FERC	NP11-174-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$15,000	SA	RFC200900232	CIP-006-1	1.8	Lower	X
4/29/2011	FERC	NP11-174-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$15,000	SA	RFC201000307	CIP-004-1	2	Lower	X

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4/29/2011	FERC	NP11-173-000	RFC	Safe Harbor Water Power Corporation	NCR00911	\$30,000	SA	RFC201000626	PRC-005-1	1	High	X
4/29/2011	FERC	NP11-173-000	RFC	Safe Harbor Water Power Corporation	NCR00911	\$30,000	SA	RFC201000625	FAC-008-1	1	Medium	X
4/29/2011	FERC	NP11-173-000	RFC	Safe Harbor Water Power Corporation	NCR00911	\$30,000	SA	RFC201000302	PRC-005-1	2	High	X
4/29/2011	FERC	NP11-172-000	NPCC	Braintree Electric Light Department	NCR07022	\$15,000	SA	NPCC201000193	VAR-002-1.1a	3	Medium	X
4/29/2011	FERC	NP11-172-000	NPCC	Braintree Electric Light Department	NCR07022	\$15,000	SA	NPCC201000192	VAR-002-1.1a	1	Medium	X
4/29/2011	FERC	NP11-171-000	RFC	Duke Energy Corporation	NCR00761	\$60,000	SA	RFC200900118	VAR-002-1	1	Medium	X
4/29/2011	FERC	NP11-171-000	RFC	Duke Energy Corporation	NCR00761	\$60,000	SA	RFC201000410	VAR-002-1	3	Medium	X
4/29/2011	FERC	NP11-171-000	RFC	Duke Energy Corporation	NCR00761	\$60,000	SA	RFC200900218	VAR-002-1	1	Medium	X
4/29/2011	FERC	NP11-170-000	WECC	Grays Harbor Energy LLC	NCR02551	\$16,500	SA	WECC201002062	PRC-005-1	1	High	X
4/29/2011	FERC	NP11-170-000	WECC	Grays Harbor Energy LLC	NCR02551	\$16,500	SA	WECC201002074	TOP-003-0	1	Medium	X
4/29/2011	FERC	NP11-169-000	SERC	Alabama Power Company	NCR01166	\$12,500	SA	SERC200900301	PRC-005-1	2	High	X
4/29/2011	FERC	NP11-169-000	SERC	Alabama Power Company	NCR01166	\$12,500	SA	SERC200900282	PRC-005-1	2.1	High	X
4/29/2011	FERC	NP11-169-000	SERC	Alabama Power Company	NCR01166	\$12,500	SA	SERC200900258	PRC-005-1	2	High	X
4/29/2011	FERC	NP11-168-000	RFC	American Municipal Power Inc.	NCR00683	\$25,000	SA	RFC201000238	PRC-005-1	2	High	X
4/29/2011	FERC	NP11-168-000	RFC	American Municipal Power Inc.	NCR00683	\$25,000	SA	RFC201000651	FAC-008-1	1	Medium	X
4/29/2011	FERC	NP11-168-000	RFC	American Municipal Power Inc.	NCR00683	\$25,000	SA	RFC201000652	FAC-009-1	1	Medium	X
4/29/2011	FERC	NP11-167-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$89,000	SA	WECC200901855	CIP-008-1	1	Lower	X
4/29/2011	FERC	NP11-167-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$89,000	SA	WECC200901734	CIP-007-1	4	Medium	X
4/29/2011	FERC	NP11-167-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$89,000	SA	WECC200901736	CIP-007-1	6	Medium	X
4/29/2011	FERC	NP11-167-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$89,000	SA	WECC200901737	CIP-007-1	7	Lower	X
4/29/2011	FERC	NP11-167-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$89,000	SA	WECC200901733	CIP-007-1	3	Lower	X
4/29/2011	FERC	NP11-167-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$89,000	SA	WECC200901730	CIP-005-1	4	Medium	X
4/29/2011	FERC	NP11-167-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$89,000	SA	WECC200901864	CIP-009-1	5	Lower	X
4/29/2011	FERC	NP11-167-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$89,000	SA	WECC200901731	CIP-007-1	1	Medium	X
4/29/2011	FERC	NP11-167-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$89,000	SA	WECC200901732	CIP-007-1	2	Medium	X
4/29/2011	FERC	NP11-167-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$89,000	SA	WECC200901851	CIP-009-1	2	Lower	X
4/29/2011	FERC	NP11-167-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$89,000	SA	WECC200901735	CIP-007-1	5	Lower	X
4/29/2011	FERC	NP11-167-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$89,000	SA	WECC200901729	CIP-004-1	4	Lower	X
4/29/2011	FERC	NP11-167-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$89,000	SA	WECC200901738	CIP-007-1	8	Medium	X
4/29/2011	FERC	NP11-166-000	SPP, TRE	Unidentified Registered Entity	NCRXXXXX	\$50,000	SA	SPP200900142	FAC-009-1	1	Medium	X
4/29/2011	FERC	NP11-166-000	SPP, TRE	Unidentified Registered Entity	NCRXXXXX	\$50,000	SA	SPP200900089	PRC-005-1	2	High	X
4/29/2011	FERC	NP11-166-000	SPP, TRE	Unidentified Registered Entity	NCRXXXXX	\$50,000	SA	SPP200900140	FAC-003-1	1	High	X
4/29/2011	FERC	NP11-166-000	SPP, TRE	Unidentified Registered Entity	NCRXXXXX	\$50,000	SA	SPP200900109	CIP-006-1	1.8	Medium	X

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4/29/2011	FERC	NP11-166-000	SPP, TRE	Unidentified Registered Entity	NCRXXXXX	\$50,000	SA	SPP200900144	CIP-008-1	1.6	Lower	X
4/29/2011	FERC	NP11-166-000	SPP, TRE	Unidentified Registered Entity	NCRXXXXX	\$50,000	SA	SPP200900088	PRC-005-1	1.2	High	X
4/29/2011	FERC	NP11-166-000	SPP, TRE	Unidentified Registered Entity	NCRXXXXX	\$50,000	SA	SPP200900138	CIP-003-1	1.1	Lower	X
4/29/2011	FERC	NP11-166-000	SPP, TRE	Unidentified Registered Entity	NCRXXXXX	\$50,000	SA	SPP200900141	FAC-008-1	1	Lower	X
4/29/2011	FERC	NP11-166-000	SPP, TRE	Unidentified Registered Entity	NCRXXXXX	\$50,000	SA	SPP200900143	CIP-007-1	1	Medium	X
4/29/2011	FERC	NP11-166-000	SPP, TRE	Unidentified Registered Entity	NCRXXXXX	\$50,000	SA	SPP200900108	CIP-005-1	2	Medium	X
4/29/2011	FERC	NP11-166-000	SPP, TRE	Unidentified Registered Entity	NCRXXXXX	\$50,000	SA	TRE200900087	FAC-003-1	1	High	X
4/29/2011	FERC	NP11-166-000	SPP, TRE	Unidentified Registered Entity	NCRXXXXX	\$50,000	SA	SPP200900087	PRC-005-1	1.1	High	X
4/29/2011	FERC	NP11-166-000	SPP, TRE	Unidentified Registered Entity	NCRXXXXX	\$50,000	SA	SPP201000340	CIP-005-2	1	Medium	X
4/29/2011	FERC	NP11-166-000	SPP, TRE	Unidentified Registered Entity	NCRXXXXX	\$50,000	SA	SPP200900139	CIP-004-1	2.2.2	Lower	X
4/29/2011	FERC	NP11-165-000	RFC	Indianapolis Power & Light Company	NCR00798	\$30,000	SA	RFC201000283	PRC-005-1	1	High	X
4/29/2011	FERC	NP11-165-000	RFC	Indianapolis Power & Light Company	NCR00798	\$30,000	SA	RFC201000284	PRC-005-1	2.1	High	X
4/29/2011	FERC	NP11-165-000	RFC	Indianapolis Power & Light Company	NCR00798	\$30,000	SA	RFC200900217	VAR-002-1	3.1	Medium	X
4/29/2011	FERC	NP11-165-000	RFC	Indianapolis Power & Light Company	NCR00798	\$30,000	SA	RFC201000664	VAR-002-1.1a	1	Medium	X
4/29/2011	FERC	NP11-164-000	RFC	American Electric Power Service Corporation as agent for... Indiana Michigan	NCR00682	\$35,000	SA	RFC200900261	PRC-016-0	3	Lower	X
4/29/2011	FERC	NP11-164-000	RFC	American Electric Power Service Corporation as agent for... Indiana Michigan	NCR00682	\$35,000	SA	RFC200900259	PRC-015-0	2	Medium	X
4/29/2011	FERC	NP11-164-000	RFC	American Electric Power Service Corporation as agent for... Indiana Michigan	NCR00682	\$35,000	SA	RFC200900258	PRC-015-0	1	Medium	X
4/29/2011	FERC	NP11-164-000	RFC	American Electric Power Service Corporation as agent for... Indiana Michigan	NCR00682	\$35,000	SA	RFC200900262	PRC-017-0	1	High	X
4/29/2011	FERC	NP11-164-000	RFC	American Electric Power Service Corporation as agent for... Indiana Michigan	NCR00682	\$35,000	SA	RFC200900182	PRC-005-1	2.1	High	X
4/29/2011	FERC	NP11-164-000	RFC	American Electric Power Service Corporation as agent for... Indiana Michigan	NCR00682	\$35,000	SA	RFC200900260	PRC-016-0	1	Medium	X
4/29/2011	FERC	NP11-163-000	WECC	PacifiCorp	NCR05304	\$35,000	SA	WECC200901879	TOP-004-2	4	High	X

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4/29/2011	FERC	NP11-163-000	WECC	PacifiCorp	NCR05304	\$35,000	SA	WECC200901878	TOP-004-2	1	High	X
3/31/2011	FERC	NP11-162-000	Reliability First Corp.	The Detroit Edison Company (Detroit Edison)	NCR00753	\$5,000	ACP	RFC201000638	VAR-002-1	3.1	Medium	X
3/31/2011	FERC	NP11-162-000	SERC	Town of Sharpsburg (Sharpsburg)	NCR01348	\$0	ACP	SERC201000722	CIP-001-1	1	Medium	X
3/31/2011	FERC	NP11-162-000	SERC	Town of Sharpsburg (Sharpsburg)	NCR01348	\$0	ACP	SERC201000723	CIP-001-1	2	Medium	X
3/31/2011	FERC	NP11-162-000	SERC	Town of Sharpsburg (Sharpsburg)	NCR01348	\$0	ACP	SERC201000724	CIP-001-1	3	Medium	X
3/31/2011	FERC	NP11-162-000	SERC	Town of Sharpsburg (Sharpsburg)	NCR01348	\$0	ACP	SERC201000725	CIP-001-1	4	Medium	X
3/31/2011	FERC	NP11-162-000	SERC	Town of Stantonburg (Stantonburg)	NCR01349	\$0	ACP	SERC201000689	CIP-001-1	1	Medium	X
3/31/2011	FERC	NP11-162-000	SERC	Town of Stantonburg (Stantonburg)	NCR01349	\$0	ACP	SERC201000690	CIP-001-1	2	Medium	X
3/31/2011	FERC	NP11-162-000	SERC	Town of Stantonburg (Stantonburg)	NCR01349	\$0	ACP	SERC201000691	CIP-001-1	3	Medium	X
3/31/2011	FERC	NP11-162-000	SERC	Town of Stantonburg (Stantonburg)	NCR01349	\$0	ACP	SERC201000692	CIP-001-1	4	Medium	X
3/31/2011	FERC	NP11-162-000	SERC	Town of Winterville (Winterville)	NCR01352	\$0	ACP	SERC201000693	CIP-001-1	1	Medium	X
3/31/2011	FERC	NP11-162-000	SERC	Town of Winterville (Winterville)	NCR01352	\$0	ACP	SERC201000694	CIP-001-1	2	Medium	X
3/31/2011	FERC	NP11-162-000	SERC	Town of Winterville (Winterville)	NCR01352	\$0	ACP	SERC201000695	CIP-001-1	3	Medium	X
3/31/2011	FERC	NP11-162-000	SERC	Town of Winterville (Winterville)	NCR01352	\$0	ACP	SERC201000696	CIP-001-1	4	Medium	X
3/31/2011	FERC	NP11-162-000	Texas RE	NRG Texas Power, LLC (NRG)	NCR10090	\$6,000	ACP	TRE200900083	PRC-005-1	1	High	X
3/31/2011	FERC	NP11-162-000	Texas RE	Brownsville Public Utility Board Silas Ray (BPUB Silas Ray)	NCR04021	\$5,000	ACP	TRE201000103	PRC-005-1	1	High	X
3/31/2011	FERC	NP11-162-000	Texas RE	Brownsville Public Utility Board Silas Ray (BPUB Silas Ray)	NCR04021	\$5,000	ACP	TRE201000125	PRC-005-1	2	High	X
3/31/2011	FERC	NP11-162-000	NPCC	NPCC_URE1	NCRXXXXX	\$2,500	ACP	NPCC201000178	CIP-004-2	4.2	NA	X
3/31/2011	FERC	NP11-162-000	NPCC	NPCC_URE1	NCRXXXXX	\$2,500	ACP	NPCC201000179	CIP-004-2	4.2	NA	X
3/31/2011	FERC	NP11-162-000	NPCC	NPCC_URE1	NCRXXXXX	\$2,500	ACP	NPCC201000180	CIP-004-2	4.2	NA	X
3/31/2011	FERC	NP11-162-000	Texas RE	TRE_URE1	NCRXXXXX	\$8,000	ACP	TRE201000099	CIP-004-1	4	Medium	X
3/30/2011	FERC	NP11-161-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$35,000	SA	WECC200801185	CIP-008-1	1	Lower	X
3/30/2011	FERC	NP11-161-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$35,000	SA	WECC200801706	CIP-007-1	1	Lower	X
3/30/2011	FERC	NP11-161-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$35,000	SA	WECC200901423	CIP-004-1	3	Medium	X
3/30/2011	FERC	NP11-161-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$35,000	SA	WECC200901259	CIP-001-1	1	Medium	X
3/30/2011	FERC	NP11-161-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$35,000	SA	WECC200901491	CIP-007-1	5	Lower	X
3/30/2011	FERC	NP11-161-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$35,000	SA	WECC200901644	CIP-006-1	1	Lower	X
3/30/2011	FERC	NP11-161-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$35,000	SA	WECC200901260	CIP-001-1	2	Medium	X
3/30/2011	FERC	NP11-161-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$35,000	SA	WECC200901625	CIP-004-1	2	Lower	X
3/30/2011	FERC	NP11-160-000	NPCC	Dartmouth Power Associates, LP	NCR02922	\$35,000	SA	NPCC200900109	TOP-003-0	1	Medium	X
3/30/2011	FERC	NP11-160-000	NPCC	Dartmouth Power Associates, LP	NCR02922	\$35,000	SA	NPCC200900108	TOP-002-2	14	Medium	X
3/30/2011	FERC	NP11-159-000	WECC	Nextera Energy Resources, LLC	NCR05163	\$60,000	SA	WECC200901639	PRC-005-1	2.1	High	X
3/30/2011	FERC	NP11-159-000	WECC	Nextera Energy Resources, LLC	NCR05163	\$60,000	SA	WECC200901723	FAC-001-0	1	Medium	X
3/30/2011	FERC	NP11-159-000	WECC	Nextera Energy Resources, LLC	NCR05163	\$60,000	SA	WECC200901725	FAC-001-0	3	Medium	X
3/30/2011	FERC	NP11-159-000	WECC	Nextera Energy Resources, LLC	NCR05163	\$60,000	SA	WECC200901724	FAC-001-0	2	Medium	X

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3/30/2011	FERC	NP11-158-000	RFC	PSEG Fossil LLC	NCR00893	\$15,000	SA	RFC201000390	VAR-002-1	1	Medium	X
3/30/2011	FERC	NP11-157-000	SERC	Unidentified Registered Entity	NCRXXXXXX	\$7,000	SA	SERC200900337	CIP-004-1	2.3	Lower	X
3/30/2011	FERC	NP11-157-000	SERC	Unidentified Registered Entity	NCRXXXXXX	\$7,000	SA	SERC200900338	CIP-004-1	3	Lower	X
3/30/2011	FERC	NP11-156-000	SERC	Unidentified Registered Entity	NCRXXXXXX	\$12,500	SA	SERC200900350	CIP-006-1	4	Lower	X
3/30/2011	FERC	NP11-156-000	SERC	Unidentified Registered Entity	NCRXXXXXX	\$12,500	SA	SERC200900348	CIP-006-1	2	Medium	X
3/30/2011	FERC	NP11-156-000	SERC	Unidentified Registered Entity	NCRXXXXXX	\$12,500	SA	SERC200900349	CIP-006-1	3	Medium	X
3/30/2011	FERC	NP11-155-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$2,000	SA	WECC200901705	CIP-003-1	2	Lower	X
3/30/2011	FERC	NP11-154-000	WECC	California Department of Water Resources	NCR05047	\$11,900	NOCV	WECC201002044	PRC-005-1	2.1	High	X
3/30/2011	FERC	NP11-153-000	RFC	Exelon Generation Company, LLC - Exelon	NCR00778	\$25,000	SA	RFC201000321	VAR-002-1	2	Medium	X
3/30/2011	FERC	NP11-152-000	MRO	Calpine Energy Services	NCR00007	\$4,000	SA	MRO201000191	VAR-002-1	1	Medium	X
3/30/2011	FERC	NP11-151-000	WECC	Public Utility District No. 2 of Grant County,	NCR05342	\$25,100	NOCV	WECC201002063	PRC-023-1	1	High	X
3/30/2011	FERC	NP11-150-000	MRO	Unidentified Registered Entity	NCRXXXXXX	\$0	NOCV	MRO201000157	CIP-006-1	1	Lower	X
3/30/2011	FERC	NP11-149-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$20,000	SA	RFC200900184	CIP-006-1	4	Medium	X
3/30/2011	FERC	NP11-149-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$20,000	SA	RFC200900183	CIP-006-1	1.6	Medium	X
3/30/2011	FERC	NP11-148-000	WECC	Imperial Irrigation District	NCR05195	\$23,223	NOCV	WECC201002053	PRC-005-1	2.1	High	X
3/30/2011	FERC	NP11-148-000	WECC	Imperial Irrigation District	NCR05195	\$23,223	NOCV	WECC201001815	PRC-STD-005-1	WR1	N/A	X
3/30/2011	FERC	NP11-147-000	WECC	Public Utility District No. 1 of Snohomish	NCR05335	\$31,000	NOCV	WECC201001876	PRC-005-1	2.1	High	X
3/30/2011	FERC	NP11-147-000	WECC	Public Utility District No. 1 of Snohomish	NCR05335	\$31,000	NOCV	WECC201002021	PRC-005-1	2.1	High	X
3/30/2011	FERC	NP11-146-000	RFC	Unidentified Registered Entities	NCRXXXXXX, NCRXXXXXX, NCRXXXXXX	\$52,500	SA	RFC200900193	CIP-004-1	3	Medium	X
3/30/2011	FERC	NP11-146-000	RFC	Unidentified Registered Entities	NCRXXXXXX, NCRXXXXXX, NCRXXXXXX	\$52,500	SA	RFC200900266	CIP-008-1	1	Lower	X
3/30/2011	FERC	NP11-146-000	RFC	Unidentified Registered Entities	NCRXXXXXX, NCRXXXXXX, NCRXXXXXX	\$52,500	SA	RFC200900265	CIP-004-1	4	Lower	X
3/30/2011	FERC	NP11-146-000	RFC	Unidentified Registered Entities	NCRXXXXXX, NCRXXXXXX, NCRXXXXXX	\$52,500	SA	RFC200900191	CIP-004-1	3	Medium	X
3/30/2011	FERC	NP11-146-000	RFC	Unidentified Registered Entities	NCRXXXXXX, NCRXXXXXX, NCRXXXXXX	\$52,500	SA	RFC200900272	CIP-008-1	1	Lower	X
3/30/2011	FERC	NP11-146-000	RFC	Unidentified Registered Entities	NCRXXXXXX, NCRXXXXXX, NCRXXXXXX	\$52,500	SA	RFC200900271	CIP-004-1	4	Lower	X

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3/30/2011	FERC	NP11-146-000	RFC	Unidentified Registered Entities	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$52,500	SA	RFC200900270	CIP-002-1	3.2	Lower	X
3/30/2011	FERC	NP11-146-000	RFC	Unidentified Registered Entities	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$52,500	SA	RFC200900269	CIP-008-1	1	Lower	X
3/30/2011	FERC	NP11-146-000	RFC	Unidentified Registered Entities	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$52,500	SA	RFC200900268	CIP-004-1	4	Lower	X
3/30/2011	FERC	NP11-146-000	RFC	Unidentified Registered Entities	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$52,500	SA	RFC200900264	CIP-002-1	3.2	Lower	X
3/30/2011	FERC	NP11-146-000	RFC	Unidentified Registered Entities	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$52,500	SA	RFC200900267	CIP-002-1	3.2	Lower	X
3/30/2011	FERC	NP11-146-000	RFC	Unidentified Registered Entities	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$52,500	SA	RFC200900129	CIP-004-1	2.1	Medium	X
3/30/2011	FERC	NP11-146-000	RFC	Unidentified Registered Entities	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$52,500	SA	RFC200900192	CIP-004-1	3	Medium	X
3/30/2011	FERC	NP11-146-000	RFC	Unidentified Registered Entities	NCRXXXXX, NCRXXXXX, NCRXXXXX	\$52,500	SA	RFC200900130	CIP-004-1	2.1	Medium	X
3/30/2011	FERC	NP11-145-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$13,000	SA	WECC200901677	CIP-003-1	1	Lower	X
3/30/2011	FERC	NP11-145-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$13,000	SA	WECC200901678	CIP-006-1	1	Lower	X
3/30/2011	FERC	NP11-145-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$13,000	SA	WECC200901679	CIP-007-1	1	Medium	X
3/30/2011	FERC	NP11-144-000	WECC	City of McMinnville	NCR05088	\$6,000	SA	WECC201001837	PRC-008-0	1	Medium	X
3/30/2011	FERC	NP11-144-000	WECC	City of McMinnville	NCR05088	\$6,000	SA	WECC201001838	PRC-008-0	2	Medium	X
3/30/2011	FERC	NP11-143-000	SERC	Unidentified Registered Entity	NCRXXXXX	\$5,000	SA	SERC200900299	CIP-004-1	2.3	Lower	X
3/30/2011	FERC	NP11-143-000	SERC	Unidentified Registered Entity	NCRXXXXX	\$5,000	SA	SERC200900303	CIP-004-1	2.1	Medium	X
3/30/2011	FERC	NP11-142-000	WECC	Tillamook People's Utility District	NCR05427	\$7,500	SA	WECC201001872	PRC-005-1	1	High	X
3/30/2011	FERC	NP11-142-000	WECC	Tillamook People's Utility District	NCR05427	\$7,500	SA	WECC201001873	PRC-005-1	2.1	High	X
3/30/2011	FERC	NP11-141-000	WECC	City of Anaheim	NCR05067	\$0	NOCV	WECC201002023	IRO-STD-006-0	WR1	N/A	X
3/30/2011	FERC	NP11-140-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$27,000	SA	WECC200901646	CIP-004-1	2	Medium	X
3/30/2011	FERC	NP11-140-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$27,000	SA	WECC200901647	CIP-004-1	3	Lower	X

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3/30/2011	FERC	NP11-140-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$27,000	SA	WECC200901634	CIP-004-1	4	Lower	X
3/30/2011	FERC	NP11-140-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$27,000	SA	WECC200901649	CIP-003-1	2	Lower	X
3/30/2011	FERC	NP11-140-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$27,000	SA	WECC200901636	CIP-007-1	4	Medium	X
3/30/2011	FERC	NP11-140-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$27,000	SA	WECC200901648	CIP-003-1	1	Lower	X
3/30/2011	FERC	NP11-140-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$27,000	SA	WECC200901635	CIP-007-1	1	Medium	X
3/30/2011	FERC	NP11-139-000	WECC	Dynegy Arlington Valley, LLC	NCR05135	\$0	NOCV	WECC200700439	PER-002-0	3	Medium	X
3/30/2011	FERC	NP11-138-000	WECC	El Paso Electric Company	NCR05140	\$0	NOCV	WECC201001963	TOP-STD-007-0	WR1	N/A	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200800627	FAC-003-1	1	High	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200800794	CIP-001-1	2	Medium	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200801226	INT-006-1	1	Lower	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200901322	INT-006-2	1	Lower	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200810387	PRC-004-1	2	High	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200800909	PRC-005-1	1	High	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200810389	PRC-005-1	2	Lower	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200710135	TOP-002-2	1	Medium	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200800906	CIP-009-1	1	Lower	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200800796	CIP-001-1	4	Medium	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200800904	CIP-007-1	1	Medium	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200800905	CIP-008-1	1	Lower	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200901327	FAC-014-1	4	Medium	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200800793	CIP-001-1	1	Medium	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200800795	CIP-001-1	3	Medium	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200800901	CIP-004-1	2	Medium	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200800902	CIP-004-1	3	Lower	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200800903	CIP-004-1	4	Medium	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200901326	FAC-014-1	2	Medium	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200810379	EOP-005-1	7	High	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200800797	INT-006-1	1	Lower	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200810382	FAC-001-0	2	Medium	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200800908	COM-001-1	2	Medium	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200810381	FAC-001-0	1	Medium	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200810383	FAC-001-0	3	Medium	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200810384	FAC-008-1	1	Lower	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200810385	FAC-008-1	2	Lower	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200810386	FAC-009-1	1	Medium	X
3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$106,000	SA	WECC200800907	CIP-009-1	2	Lower	X

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3/30/2011	FERC	NP11-137-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$106,000	SA	WECC200901328	FAC-014-1	5	High	X
3/30/2011	FERC	NP11-136-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$14,500	NOCV	WECC200901642	CIP-002-1	2	High	X
3/30/2011	FERC	NP11-136-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$14,500	NOCV	WECC200901643	CIP-008-1	1	Lower	X
3/30/2011	FERC	NP11-136-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$14,500	NOCV	WECC200901698	CIP-007-1	6	Lower	X
3/30/2011	FERC	NP11-135-000	WECC	Public Utility District No. 1 of Snohomish	NCR05335	\$26,000	SA	WECC200901469	TPL-004-0	1	Medium	X
3/30/2011	FERC	NP11-135-000	WECC	Public Utility District No. 1 of Snohomish	NCR05335	\$26,000	SA	WECC200901461	TPL-001-0	2	Medium	X
3/30/2011	FERC	NP11-135-000	WECC	Public Utility District No. 1 of Snohomish	NCR05335	\$26,000	SA	WECC200901460	TPL-001-0	1	High	X
3/30/2011	FERC	NP11-135-000	WECC	Public Utility District No. 1 of Snohomish	NCR05335	\$26,000	SA	WECC200901463	TPL-002-0	1	High	X
3/30/2011	FERC	NP11-135-000	WECC	Public Utility District No. 1 of Snohomish	NCR05335	\$26,000	SA	WECC200901464	TPL-002-0	2	Medium	X
3/30/2011	FERC	NP11-135-000	WECC	Public Utility District No. 1 of Snohomish	NCR05335	\$26,000	SA	WECC200901466	TPL-003-0	1	High	X
3/30/2011	FERC	NP11-135-000	WECC	Public Utility District No. 1 of Snohomish	NCR05335	\$26,000	SA	WECC200901778	PRC-007-0	1	Medium	X
3/30/2011	FERC	NP11-135-000	WECC	Public Utility District No. 1 of Snohomish	NCR05335	\$26,000	SA	WECC200901467	TPL-003-0	2	Medium	X
3/30/2011	FERC	NP11-134-000	FRCC	Ft. Pierce Utilities Authority	NCR00027	\$2,800	SA	FRCC200900175	PRC-005-1	2.1	High	X
3/30/2011	FERC	NP11-134-000	FRCC	Ft. Pierce Utilities Authority	NCR00027	\$2,800	SA	FRCC200900181	FAC-008-1	1	Medium	X
2/28/2011	FERC	NP11-133-000	FRCC	City of Clewiston (CLE)	NCR00014	\$4,500	ACP	FRCC201000408	FAC-008-1	1	Medium	X
2/28/2011	FERC	NP11-133-000	FRCC	City of Clewiston (CLE)	NCR00014	\$4,500	ACP	FRCC200910007	PRC-005-1	1	High	X
2/28/2011	FERC	NP11-133-000	FRCC	City of Clewiston (CLE)	NCR00014	\$4,500	ACP	FRCC201000395	PRC-005-1	2	High	X
2/28/2011	FERC	NP11-133-000	FRCC	Pasco County Resource Recovery (COV4)	NCR00058	\$1,800	ACP	FRCC200700065	PRC-005-1	1	High	X
2/28/2011	FERC	NP11-133-000	MRO	Central Iowa Power Cooperative (CIPCO)	NCR00970	\$0	ACP	MRO201000165	PRC-008-0	1	Medium	X
2/28/2011	FERC	NP11-133-000	MRO	LSP-Cottage Grove (LSP-CGLP)	NCR10022	\$0	ACP	MRO201000207	PRC-005-1	2	High	X
2/28/2011	FERC	NP11-133-000	MRO	Muscatine Power and Water (MPW)	NCR00967	\$0	ACP	MRO201000194	PRC-005-1	2	High	X
2/28/2011	FERC	NP11-133-000	MRO	NorthWestern Energy (NWE)	NCR01021	\$0	ACP	MRO201000212	PRC-008-0	1	Medium	X
2/28/2011	FERC	NP11-133-000	MRO	Otter Tail Power Company (OTP)	NCR01023	\$0	ACP	MRO201000159	PRC-008-0	2	Medium	X
2/28/2011	FERC	NP11-133-000	MRO	Rochester Public Utilities (RPU)	NCR01027	\$0	ACP	MRO201000145	FAC-001-0	1	Medium	X
2/28/2011	FERC	NP11-133-000	MRO	Rochester Public Utilities (RPU)	NCR01027	\$0	ACP	MRO201000149	PRC-008-0	1	Medium	X
2/28/2011	FERC	NP11-133-000	NPCC	Montville Power LLC (Montville)	NCR07150	\$0	ACP	NPCC201000155	PRC-005-1	2.1	High	X
2/28/2011	FERC	NP11-133-000	NPCC	Public Service Company of New Hampshire (PSNH)	NCR07203	\$7,500	ACP	NPCC200900116	TOP-005-1	3	Medium	X
2/28/2011	FERC	NP11-133-000	Reliability First Corp.	NAES Corporation - Covert (NAES- Covert)	NCR10296	\$10,000	ACP	RFC201000656	VAR-002-1	1	Medium	X
2/28/2011	FERC	NP11-133-000	SPP	City of Alexandria (Alexandria)	NCR01068	\$0	ACP	SPP201000336	FAC-003-1	1	High	X
2/28/2011	FERC	NP11-133-000	SPP	City of Alexandria (Alexandria)	NCR01068	\$0	ACP	SPP201000337	FAC-003-1	2	High	X
2/28/2011	FERC	NP11-133-000	SPP	NewCorp Electric Resources Cooperative (New Corp)	NCR06052	\$4,500	ACP	SPP201000341	FAC-001-0	1 (1,2, 1.3)	Medium	X
2/28/2011	FERC	NP11-133-000	SPP	NewCorp Electric Resources Cooperative (New Corp)	NCR06052	\$4,500	ACP	SPP201000342	FAC-009-1	1	Medium	X
2/28/2011	FERC	NP11-133-000	Texas RE	GEUS	NCR04075	\$12,000	ACP	TRE201000095	FAC-008-1	1	Lower	X
2/28/2011	FERC	NP11-133-000	Texas RE	GEUS	NCR04075	\$12,000	ACP	TRE201000094	PRC-005-1	1	High	X

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2/28/2011	FERC	NP11-133-000	Texas RE	Optim Energy Twin Oaks, LP (Twin Oaks)	NCR04005	\$4,000	ACP	TRE201000107	PRC-005-1	1	High	X
2/28/2011	FERC	NP11-133-000	MRO	MRO_URE1	NCRXXXXX	\$0	ACP	MRO201000213	CIP-006-1	1.8	Lower	X
2/28/2011	FERC	NP11-133-000	MRO	MRO_URE2	NCRXXXXX	\$0	ACP	MRO201000225	CIP-007-1	6	Medium	X
2/28/2011	FERC	NP11-133-000	NPCC	NPCC_URE1	NCRXXXXX	\$2,500	ACP	NPCC201000159	CIP-004-1	4.2	Medium	X
2/28/2011	FERC	NP11-133-000	SPP	SPP_URE1	NCRXXXXX	\$0	ACP	SPP200900183	CIP-006-1	1.1	Medium	X
2/28/2011	FERC	NP11-133-000	Texas RE	Texas RE_URE1	NCRXXXXX	\$9,000	ACP	TRE201000096	CIP-004-1	4	Medium	X
2/28/2011	FERC	NP11-132-000	FRCC	Tampa Electric Company	NCR00074	\$46,000	SA	FRCC200900259	PRC-008-0	2	Medium	X
2/28/2011	FERC	NP11-132-000	FRCC	Tampa Electric Company	NCR00074	\$46,000	SA	FRCC200900227	BAL-005-0.1b	11	Medium	X
2/28/2011	FERC	NP11-132-000	FRCC	Tampa Electric Company	NCR00074	\$46,000	SA	FRCC200900187	TOP-004-2	1	High	X
2/28/2011	FERC	NP11-131-000	WECC	Pacific Gas and Electric Company	NCR05299	\$7,000	NOCV	WECC201001969	VAR-002-1	3	Medium	X
2/28/2011	FERC	NP11-130-000	WECC	Silicon Valley Power	NCR05392	\$94,000	SA	WECC200800757	PRC-008-0	2	Medium	X
2/28/2011	FERC	NP11-130-000	WECC	Silicon Valley Power	NCR05392	\$94,000	SA	WECC200800755	PRC-007-0	3	Lower	X
2/28/2011	FERC	NP11-130-000	WECC	Silicon Valley Power	NCR05392	\$94,000	SA	WECC200800756	PRC-008-0	1	Medium	X
2/28/2011	FERC	NP11-130-000	WECC	Silicon Valley Power	NCR05392	\$94,000	SA	WECC200801307	VAR-002-1	2	Medium	X
2/28/2011	FERC	NP11-130-000	WECC	Silicon Valley Power	NCR05392	\$94,000	SA	WECC200800745	CIP-001-1	1	Medium	X
2/28/2011	FERC	NP11-130-000	WECC	Silicon Valley Power	NCR05392	\$94,000	SA	WECC200800754	PRC-007-0	2	Lower	X
2/28/2011	FERC	NP11-130-000	WECC	Silicon Valley Power	NCR05392	\$94,000	SA	WECC200800752	PRC-005-1	2	High	X
2/28/2011	FERC	NP11-130-000	WECC	Silicon Valley Power	NCR05392	\$94,000	SA	WECC200800751	PRC-005-1	1	High	X
2/28/2011	FERC	NP11-130-000	WECC	Silicon Valley Power	NCR05392	\$94,000	SA	WECC200800748	CIP-001-1	4	Medium	X
2/28/2011	FERC	NP11-130-000	WECC	Silicon Valley Power	NCR05392	\$94,000	SA	WECC200800747	CIP-001-1	3	Medium	X
2/28/2011	FERC	NP11-130-000	WECC	Silicon Valley Power	NCR05392	\$94,000	SA	WECC200800746	CIP-001-1	2	Medium	X
2/28/2011	FERC	NP11-130-000	WECC	Silicon Valley Power	NCR05392	\$94,000	SA	WECC200801306	VAR-002-1	1	Medium	X
2/28/2011	FERC	NP11-130-000	WECC	Silicon Valley Power	NCR05392	\$94,000	SA	WECC200801148	FAC-008-1	1	Medium	X
2/28/2011	FERC	NP11-129-000	FRCC	Vandolah Power Company, LLC	NCR00078	\$23,000	SA	FRCC200900150	FAC-008-1	1	Medium	X
2/28/2011	FERC	NP11-129-000	FRCC	Vandolah Power Company, LLC	NCR00078	\$23,000	SA	FRCC200900152	PRC-005-1	1	High	X
2/28/2011	FERC	NP11-129-000	FRCC	Vandolah Power Company, LLC	NCR00078	\$23,000	SA	FRCC200900151	PRC-004-1	2	High	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800695	FAC-003-1	1	High	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800690	EOP-001-0	7	Medium	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200700545	VAR-001-1	1	High	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800667	TOP-004-1	6	Medium	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800688	BAL-006-1	4	Lower	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800912	CIP-003-1	3	Lower	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800694	EOP-008-0	1	High	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800714	EOP-005-1	1	Medium	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800917	CIP-008-1	1	Lower	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800696	INT-003-2	1	Medium	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800698	PER-002-0	3	High	X

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2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800700	TOP-002-2	4	Medium	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800701	TOP-002-2	11	Medium	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800703	TOP-002-2	17	High	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800705	VAR-001-1	2	High	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800693	EOP-003-1	7	High	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800715	EOP-005-1	2	Medium	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800919	CIP-009-1	2	Lower	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800716	EOP-005-1	3	Medium	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800911	CIP-003-1	1	Medium	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800913	CIP-004-1	2	Lower	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800914	CIP-004-1	3	Medium	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800689	EOP-001-0	5	Medium	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800916	CIP-007-1	1	Medium	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800697	PER-002-0	2	High	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800918	CIP-009-1	1	Medium	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800717	EOP-005-1	4	Medium	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200810350	TPL-001-0	1	High	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200810351	TPL-002-0	1	High	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200810352	TPL-002-0	2	Medium	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200810426	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800915	CIP-004-1	4	Lower	X
2/23/2011	FERC	NP11-128-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$450,000	SA	WECC200800706	VAR-001-1	3	Lower	X
2/23/2011	FERC	NP11-127-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$55,000	SA	FRCC200900172	FAC-003-1	2	High	X
2/23/2011	FERC	NP11-127-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$55,000	SA	FRCC200900171	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-127-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$55,000	SA	FRCC200900141	PRC-005-1	2.2	High	X
2/23/2011	FERC	NP11-127-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$55,000	SA	FRCC200800085	CIP-004-1	4.1	Lower	X
2/23/2011	FERC	NP11-127-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$55,000	SA	FRCC200800086	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-127-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$55,000	SA	FRCC200800116	FAC-008-1	1.2.1	Medium	X
2/23/2011	FERC	NP11-127-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$55,000	SA	FRCC200800117	FAC-001-0	2	Medium	X
2/23/2011	FERC	NP11-127-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$55,000	SA	FRCC200900138	CIP-004-1	4.1	Lower	X
2/23/2011	FERC	NP11-127-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$55,000	SA	FRCC200900137	PRC-005-1	2.2	High	X
2/23/2011	FERC	NP11-127-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$55,000	SA	FRCC200900136	PRC-005-1	1.2	High	X
2/23/2011	FERC	NP11-126-000	SPP	Dogwood Energy, LLC	NCR01089	\$30,000	SA	SPP200800059	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-125-000	SPP, RFC	Unidentified Registered Entity	NCRXXXXX, NCRXXXXX	\$77,000	SA	RFC200800072	FAC-009-1	1	Medium	X
2/23/2011	FERC	NP11-125-000	SPP, RFC	Unidentified Registered Entity	NCRXXXXX, NCRXXXXX	\$77,000	SA	RFC200800073	VAR-002-1	1	Medium	X

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2/23/2011	FERC	NP11-125-000	SPP, RFC	Unidentified Registered Entity	NCRXXXXX, NCRXXXXX	\$77,000	SA	RFC200800111	CIP-004-1	3	Medium	X
2/23/2011	FERC	NP11-125-000	SPP, RFC	Unidentified Registered Entity	NCRXXXXX, NCRXXXXX	\$77,000	SA	SPP200800066	CIP-004-1	3	Medium	X
2/23/2011	FERC	NP11-125-000	SPP, RFC	Unidentified Registered Entity	NCRXXXXX, NCRXXXXX	\$77,000	SA	SPP200800065	CIP-004-1	2	Medium	X
2/23/2011	FERC	NP11-125-000	SPP, RFC	Unidentified Registered Entity	NCRXXXXX, NCRXXXXX	\$77,000	SA	RFC200800074	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-125-000	SPP, RFC	Unidentified Registered Entity	NCRXXXXX, NCRXXXXX	\$77,000	SA	RFC200800110	CIP-004-1	2.1	Medium	X
2/23/2011	FERC	NP11-125-000	SPP, RFC	Unidentified Registered Entity	NCRXXXXX, NCRXXXXX	\$77,000	SA	SPP200800061	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC200900198	CIP-004-1	4.1	Lower	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC201000236	CIP-003-1	4	Medium	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC200900137	CIP-007-1	1	Medium	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC200900125	CIP-004-1	4.2	Medium	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC200900135	CIP-004-1	2	Medium	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC200900197	CIP-004-1	3	Medium	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC200900154	TPL-003-0	1	High	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC200900138	CIP-008-1	1	Lower	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC200900153	TPL-002-0	1	High	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC200900152	FAC-014-1	4	Medium	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC200900149	PRC-005-1	1	High	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC200900148	EOP-001-0	6	Medium	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC200900136	CIP-004-1	3	Medium	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC200900151	FAC-014-1	2	Medium	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC200900150	FAC-009-1	1	Medium	X
2/23/2011	FERC	NP11-124-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	RFC200800079	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-123-000	SERC	Covanta, Fairfax, Inc.	NCR01211	\$3,000	SA	SERC200900308	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-123-000	SERC	Covanta, Fairfax, Inc.	NCR01211	\$3,000	SA	SERC200900307	PRC-005-1	1	High	X
2/23/2011	FERC	NP11-122-000	SERC	PPG Industries, Inc.	NCR09034	\$10,000	SA	SERC200900294	PRC-001-1	1	High	X
2/23/2011	FERC	NP11-122-000	SERC	PPG Industries, Inc.	NCR09034	\$10,000	SA	SERC200900260	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-122-000	SERC	PPG Industries, Inc.	NCR09034	\$10,000	SA	SERC200900295	PRC-005-1	1	High	X
2/23/2011	FERC	NP11-121-000	WECC	Coso Power Developers	NCR05122	\$3,000	SA	WECC200901806	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-121-000	WECC	Coso Power Developers	NCR05122	\$3,000	SA	WECC200901805	PRC-005-1	1	High	X
2/23/2011	FERC	NP11-120-000	WECC	Coso Energy Developers	NCR05119	\$3,000	SA	WECC200901802	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-120-000	WECC	Coso Energy Developers	NCR05119	\$3,000	SA	WECC200901801	PRC-005-1	1	High	X

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2/23/2011	FERC	NP11-119-000	WECC	Coso Finance Partners	NCR05120	\$3,000	SA	WECC200901803	PRC-005-1	1	High	X
2/23/2011	FERC	NP11-119-000	WECC	Coso Finance Partners	NCR05120	\$3,000	SA	WECC200901804	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-118-000	WECC	Terra-Gen Dixie Valley, LLC	NCR05043	\$3,000	SA	WECC200901799	PRC-005-1	1	High	X
2/23/2011	FERC	NP11-118-000	WECC	Terra-Gen Dixie Valley, LLC	NCR05043	\$3,000	SA	WECC200901800	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-117-000	WECC	Nevada Sun-Peak, LP	NCR05262	\$3,000	SA	WECC200901808	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-117-000	WECC	Nevada Sun-Peak, LP	NCR05262	\$3,000	SA	WECC200901807	PRC-005-1	1	High	X
2/23/2011	FERC	NP11-116-000	FRCC	Unidentified Registered Entity	NCRXXXXXX	\$75,000	SA	FRCC200800104	FAC-008-1	1	Lower	X
2/23/2011	FERC	NP11-116-000	FRCC	Unidentified Registered Entity	NCRXXXXXX	\$75,000	SA	FRCC200800105	PRC-005-1	1	High	X
2/23/2011	FERC	NP11-116-000	FRCC	Unidentified Registered Entity	NCRXXXXXX	\$75,000	SA	FRCC200800087	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-116-000	FRCC	Unidentified Registered Entity	NCRXXXXXX	\$75,000	SA	FRCC200800092	PER-002-0	4	High	X
2/23/2011	FERC	NP11-116-000	FRCC	Unidentified Registered Entity	NCRXXXXXX	\$75,000	SA	FRCC200800093	CIP-004-1	3	Medium	X
2/23/2011	FERC	NP11-116-000	FRCC	Unidentified Registered Entity	NCRXXXXXX	\$75,000	SA	FRCC200800103	EOP-005-1	4	Medium	X
2/23/2011	FERC	NP11-115-000	TRE	BASF Corp	NCR04011	\$11,000	NOCV	TRE201000089	CIP-001-1	2	Medium	X
2/23/2011	FERC	NP11-114-000	TRE	Texas Municipal Power Agency	NCR04141	\$16,000	SA	TRE201000090	PRC-005-1	1	Medium	X
2/23/2011	FERC	NP11-113-000	MRO	Montana-Dakota Utilities Company	NCR01015	\$45,000	NOCV	MRO201000181	FAC-003-1	2	High	X
2/23/2011	FERC	NP11-112-000	RFC	Consumers Energy Company	NCR00740	\$25,000	SA	RFC200900187	EOP-004-1	3	Lower	X
2/23/2011	FERC	NP11-112-000	RFC	Consumers Energy Company	NCR00740	\$25,000	SA	RFC200900186	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-111-000	MRO	Unidentified Registered Entity	NCRXXXXXX	\$120,000	SA	MRO200900119	PRC-017-0	1	Lower	X
2/23/2011	FERC	NP11-111-000	MRO	Unidentified Registered Entity	NCRXXXXXX	\$120,000	SA	MRO200900126	EOP-008-0	1	Medium	X
2/23/2011	FERC	NP11-111-000	MRO	Unidentified Registered Entity	NCRXXXXXX	\$120,000	SA	MRO200900125	FAC-001-0	1	Medium	X
2/23/2011	FERC	NP11-111-000	MRO	Unidentified Registered Entity	NCRXXXXXX	\$120,000	SA	MRO200900124	FAC-003-1	1	High	X
2/23/2011	FERC	NP11-111-000	MRO	Unidentified Registered Entity	NCRXXXXXX	\$120,000	SA	MRO200900122	PRC-005-1	1	High	X
2/23/2011	FERC	NP11-111-000	MRO	Unidentified Registered Entity	NCRXXXXXX	\$120,000	SA	MRO200900121	PRC-005-1	2	High	X
2/23/2011	FERC	NP11-111-000	MRO	Unidentified Registered Entity	NCRXXXXXX	\$120,000	SA	MRO200900118	CIP-007-1	1	Medium	X
2/23/2011	FERC	NP11-111-000	MRO	Unidentified Registered Entity	NCRXXXXXX	\$120,000	SA	MRO200900120	PRC-008-0	2	Medium	X
2/23/2011	FERC	NP11-110-000	RFC	Allegheny Power [DP, LSE, TO]	NCR02602	\$15,000	SA	RFC200900156	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-110-000	RFC	Allegheny Power [DP, LSE, TO]	NCR02602	\$15,000	SA	RFC201000237	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-109-000	MRO	Cedar Falls Utilities	NCR00969	\$3,000	SA	MRO200900129	PRC-008-0	2	Medium	X
2/23/2011	FERC	NP11-109-000	MRO	Cedar Falls Utilities	NCR00969	\$3,000	SA	MRO200900133	FAC-001-0	2	Medium	X
2/23/2011	FERC	NP11-109-000	MRO	Cedar Falls Utilities	NCR00969	\$3,000	SA	MRO200900130	PRC-008-0	1	Medium	X
2/23/2011	FERC	NP11-109-000	MRO	Cedar Falls Utilities	NCR00969	\$3,000	SA	MRO200900131	PRC-005-1	2	High	X
2/23/2011	FERC	NP11-109-000	MRO	Cedar Falls Utilities	NCR00969	\$3,000	SA	MRO200900132	PRC-005-1	1	High	X
2/23/2011	FERC	NP11-108-000	WECC	Avista Corporation	NCR05020	\$18,000	SA	WECC200901813	PRC-005-1	2.1	High	X
2/23/2011	FERC	NP11-108-000	WECC	Avista Corporation	NCR05020	\$18,000	SA	WECC200901812	PRC-STD-005-1	WR1	N/A	X
2/23/2011	FERC	NP11-107-000	WECC	Burney Forest Products, A Joint Venture	NCR05039	\$17,500	SA	WECC200901756	PRC-005-1	1	High	X
2/23/2011	FERC	NP11-107-000	WECC	Burney Forest Products, A Joint Venture	NCR05039	\$17,500	SA	WECC200901757	PRC-005-1	2.1	High	X

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2/23/2011	FERC	NP11-106-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$15,000	SA	RFC201000243	CIP-007-1	1.1	Medium	X
2/23/2011	FERC	NP11-106-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$15,000	SA	RFC201000242	CIP-004-1	4.1	Lower	X
2/23/2011	FERC	NP11-106-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$15,000	SA	RFC200900166	CIP-007-1	4	Medium	X
2/23/2011	FERC	NP11-105-000	FRCC	Gainesville Regional Utilities	NCR00032	\$45,000	SA	FRCC201000392	BAL-005-0	11	Medium	X
2/23/2011	FERC	NP11-105-000	FRCC	Gainesville Regional Utilities	NCR00032	\$45,000	SA	FRCC200900164	PRC-004-1	2	High	X
2/23/2011	FERC	NP11-105-000	FRCC	Gainesville Regional Utilities	NCR00032	\$45,000	SA	FRCC200900165	PRC-004-1	1	High	X
2/23/2011	FERC	NP11-105-000	FRCC	Gainesville Regional Utilities	NCR00032	\$45,000	SA	FRCC200900166	PRC-005-1	2	High	X
2/23/2011	FERC	NP11-105-000	FRCC	Gainesville Regional Utilities	NCR00032	\$45,000	SA	FRCC200900174	PRC-005-1	2	High	X
2/23/2011	FERC	NP11-105-000	FRCC	Gainesville Regional Utilities	NCR00032	\$45,000	SA	FRCC200900167	PRC-005-1	1	High	X
2/23/2011	FERC	NP11-105-000	FRCC	Gainesville Regional Utilities	NCR00032	\$45,000	SA	FRCC200900309	PRC-008-0	2	Medium	X
2/1/2011	FERC	NP11-104-000	MRO	Minnkota Power Cooperative (MPC)	NCR01013	\$0	ACP	MRO201000226	MOD-006-0.1	1	Lower	X
2/1/2011	FERC	NP11-104-000	MRO	Minnkota Power Cooperative (MPC)	NCR01013	\$0	ACP	MRO201000227	MOD-006-0.1	2	Lower	X
2/1/2011	FERC	NP11-104-000	MRO	Wisconsin Public Service Corporation (WPSC)	NCR00952	\$0	ACP	MRO201000224	VAR-002-1.1a	3	Medium	X
2/1/2011	FERC	NP11-104-000	MRO	Muscatine Power and Water (MPW)	NCR00967	\$0	ACP	MRO201000195	PRC-008-0	2	Medium	X
2/1/2011	FERC	NP11-104-000	MRO	Montana Dakota Utilities (MDU)	NCR01015	\$0	ACP	MRO201000203	FAC-008-0	1	Lower	X
2/1/2011	FERC	NP11-104-000	NPCC	Mt. Tom Generating Co., LLC (Mt. Tom)	NCR10050	\$0	ACP	NPCC201000166	CIP-001-1	4	Medium	X
2/1/2011	FERC	NP11-104-000	RFC	Buckeye Power, Inc.	NCR00700	\$0	ACP	RFC201000612	CIP-001-1	4	Medium	X
2/1/2011	FERC	NP11-104-000	SERC	East Mississippi Electric Power Association (EMEPA)	NCR01226	\$4,000	ACP	SERC201000520	CIP-001-1	1	Medium	X
2/1/2011	FERC	NP11-104-000	SERC	East Mississippi Electric Power Association (EMEPA)	NCR01226	\$4,000	ACP	SERC201000521	CIP-001-1	2	Medium	X
2/1/2011	FERC	NP11-104-000	SERC	East Mississippi Electric Power Association (EMEPA)	NCR01226	\$4,000	ACP	SERC201000522	CIP-001-1	3	Medium	X
2/1/2011	FERC	NP11-104-000	SERC	French Broad Electric Membership Corporation (French Broad)	NCR01244	\$5,000	ACP	SERC201000496	CIP-001-1	1	Medium	X
2/1/2011	FERC	NP11-104-000	SERC	French Broad Electric Membership Corporation (French Broad)	NCR01244	\$5,000	ACP	SERC201000580	CIP-001-1	2	Medium	X
2/1/2011	FERC	NP11-104-000	SERC	French Broad Electric Membership Corporation (French Broad)	NCR01244	\$5,000	ACP	SERC201000581	CIP-001-1	3	Medium	X
2/1/2011	FERC	NP11-104-000	SERC	French Broad Electric Membership Corporation (French Broad)	NCR01244	\$5,000	ACP	SERC201000582	CIP-001-1	4	Medium	X
2/1/2011	FERC	NP11-104-000	Texas RE	Champion Wind Farm, LLC	NCR10173	\$4,500	ACP	TRE200900074	FAC-008-1	1	Lower	X
2/1/2011	FERC	NP11-104-000	Texas RE	Forest Creek Wind Farm, LLC	NCR04003	\$4,500	ACP	TRE200900075	FAC-008-1	1	Lower	X
2/1/2011	FERC	NP11-104-000	Texas RE	EC&R Panther Creek Wind Farm I & II, LLC	NCR10249	\$4,500	ACP	TRE200900076	FAC-008-1	1	Lower	X
2/1/2011	FERC	NP11-104-000	Texas RE	Roscoe Wind Farm, LLC	NCR10174	\$4,500	ACP	TRE200900077	FAC-008-1	1	Lower	X
2/1/2011	FERC	NP11-104-000	Texas RE	Sand Bluff Wind Farm, LLC	NCR04004	\$4,500	ACP	TRE200900078	FAC-008-1	1	Lower	X
2/1/2011	FERC	NP11-104-000	Texas RE	LCRA Transmission Services Corporation	NCR04091	\$0	ACP	TRE201000108	PRC-008-0	2	Medium	X
2/1/2011	FERC	NP11-104-000	Texas RE	Tex-La Electric Cooperative of Texas, Inc.	NCR03142	\$3,000	ACP	TRE200900084	PRC-008-0	1	Medium	X
2/1/2011	FERC	NP11-104-000	MRO	MRO_URE1	NCRXXXXX	\$0	ACP	MRO200900106	CIP-004-1	2	Medium	X
2/1/2011	FERC	NP11-104-000	MRO	MRO_URE1	NCRXXXXX	\$0	ACP	MRO200900107	CIP-004-1	3	Lower	X

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2/1/2011	FERC	NP11-104-000	MRO	MRO_URE1	NCRXXXXX	\$0	ACP	MRO200900108	CIP-004-1	4	Lower	X
2/1/2011	FERC	NP11-104-000	MRO	MRO_URE2	NCRXXXXX	\$0	ACP	MRO201000219	CIP-003-1	1	Lower	X
2/1/2011	FERC	NP11-104-000	MRO	MRO_URE2	NCRXXXXX	\$0	ACP	MRO201000220	CIP-004-1	2	Medium	X
2/1/2011	FERC	NP11-104-000	MRO	MRO_URE2	NCRXXXXX	\$0	ACP	MRO201000221	CIP-004-1	4	Lower	X
2/1/2011	FERC	NP11-104-000	NPCC	NPCC_URE1	NCRXXXXX	\$5,000	ACP	NPCC201000131	CIP-004-1	2.3	Lower	X
2/1/2011	FERC	NP11-104-000	NPCC	NPCC_URE1	NCRXXXXX	\$5,000	ACP	NPCC201000132	FAC-008-1	1	Lower	X
2/1/2011	FERC	NP11-104-000	NPCC	NPCC_URE1	NCRXXXXX	\$5,000	ACP	NPCC201000135	FAC-008-1	1	Lower	X
2/1/2011	FERC	NP11-104-000	NPCC	NPCC_URE1	NCRXXXXX	\$5,000	ACP	NPCC201000133	FAC-009-1	1	Medium	X
2/1/2011	FERC	NP11-104-000	NPCC	NPCC_URE1	NCRXXXXX	\$5,000	ACP	NPCC201000136	FAC-009-1	1	Medium	X
2/1/2011	FERC	NP11-104-000	NPCC	NPCC_URE1	NCRXXXXX	\$5,000	ACP	NPCC201000153	CIP-004-1	3	Lower	X
2/1/2011	FERC	NP11-104-000	SPP	SPP_URE1	NCRXXXXX	\$0	ACP	SPP201000355	CIP-009-1	5	Lower	X
2/1/2011	FERC	NP11-104-000	SPP	SPP_URE1	NCRXXXXX	\$600	ACP	SPP200900160	CIP-004-1	3	Medium	X
2/1/2011	FERC	NP11-104-000	SPP	SPP_URE1	NCRXXXXX	\$1,800	ACP	SPP200900184	CIP-003-1	1 (1.1, 1.2)	Medium	X
2/1/2011	FERC	NP11-104-000	SPP	SPP_URE1	NCRXXXXX	\$700	ACP	SPP200900189	CIP-006-1	4	Lower	X
2/1/2011	FERC	NP11-104-000	SPP	SPP_URE1	NCRXXXXX	\$500	ACP	SPP200900192	CIP-008-1	1 (1.2, 1.6)	Lower	X
2/1/2011	FERC	NP11-104-000	SPP	SPP_URE1	NCRXXXXX	\$700	ACP	SPP200900194	CIP-009-1	2	Lower	X
2/1/2011	FERC	NP11-104-000	SPP	SPP_URE2	NCRXXXXX	\$0	ACP	SPP200900182	CIP-004-1	4.1, 4.2	Medium	X
2/1/2011	FERC	NP11-104-000	MRO	MRO_URE3	NCRXXXXX	\$0	ACP	MRO201000223	CIP-007-2	6	Lower	X
1/31/2011	FERC	NP11-103-000	SERC	Sam Rayburn G&T Electric Cooperative Inc.	NCR01307	\$10,000	SA	SERC200900268	PRC-005-1	2.1	High	X
1/31/2011	FERC	NP11-103-000	SERC	Sam Rayburn G&T Electric Cooperative Inc.	NCR01307	\$10,000	SA	SERC200900267	PRC-005-1	1	High	X
1/31/2011	FERC	NP11-102-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$6,500	NOCV	WECC200901728	CIP-007-1	4	Medium	X
1/31/2011	FERC	NP11-101-000	SERC	Southern Illinois Power Cooperative	NCR01321	\$12,000	SA	SERC200900251	PRC-005-1	1	High	X
1/31/2011	FERC	NP11-101-000	SERC	Southern Illinois Power Cooperative	NCR01321	\$12,000	SA	SERC200900252	PRC-005-1	2.1	High	X
1/31/2011	FERC	NP11-101-000	SERC	Southern Illinois Power Cooperative	NCR01321	\$12,000	SA	SERC200900250	FAC-008-1	1	Medium	X
1/31/2011	FERC	NP11-100-000	SERC	South Carolina Public Service Authority	NCR01312	\$30,000	SA	SERC200900352	PRC-005-1	1	High	X
1/31/2011	FERC	NP11-100-000	SERC	South Carolina Public Service Authority	NCR01312	\$30,000	SA	SERC200900351	FAC-008-1	1	Medium	X
1/31/2011	FERC	NP11-100-000	SERC	South Carolina Public Service Authority	NCR01312	\$30,000	SA	SERC200900353	PRC-005-1	2.1	High	X
1/31/2011	FERC	NP11-99-000	SPP	Borger Energy Associates, LP	NCR01062	\$17,000	SA	SPP200900103	PRC-005-1	2	High	X
1/31/2011	FERC	NP11-99-000	SPP	Borger Energy Associates, LP	NCR01062	\$17,000	SA	SPP200900101	FAC-009-1	1	Medium	X
1/31/2011	FERC	NP11-99-000	SPP	Borger Energy Associates, LP	NCR01062	\$17,000	SA	SPP200900102	PRC-005-1	1	High	X
1/31/2011	FERC	NP11-98-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$5,000	NOCV	WECC200901619	CIP-006-1	1	Medium	X
1/31/2011	FERC	NP11-98-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$5,000	NOCV	WECC200901620	CIP-003-1	6	Lower	X
1/31/2011	FERC	NP11-97-000	SERC	E.ON U.S. Services Inc. for LG&E & KU	NCR01223	\$0	SA	SERC200900423	VAR-002-1.1a	2	Medium	X
1/31/2011	FERC	NP11-96-000	FRCC	Lake Worth, City of	NCR00043	\$5,000	SA	FRCC200900251	FAC-008-1	1	Medium	X
1/31/2011	FERC	NP11-96-000	FRCC	Lake Worth, City of	NCR00043	\$5,000	SA	FRCC200900252	FAC-009-1	1	Medium	X

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1/31/2011	FERC	NP11-95-000	TRE	City of Austin dba Austin Energy	NCR04030	\$50,000	SA	TRE200800047	IRO-001-1	8	High	X
1/31/2011	FERC	NP11-94-000	TRE	Stanton Wind Energy, LLC	NCR10224	\$35,000	SA	TRE200800048	COM-002-2	1	High	X
1/31/2011	FERC	NP11-93-000	SPP	Lea County Electric Cooperative, Inc.	NCR06047	\$15,000	SA	SPP200900090	FAC-001-0	1	Medium	X
1/31/2011	FERC	NP11-93-000	SPP	Lea County Electric Cooperative, Inc.	NCR06047	\$15,000	SA	SPP200900091	FAC-001-0	2	Medium	X
1/31/2011	FERC	NP11-93-000	SPP	Lea County Electric Cooperative, Inc.	NCR06047	\$15,000	SA	SPP200900092	FAC-008-1	1	Medium	X
1/31/2011	FERC	NP11-93-000	SPP	Lea County Electric Cooperative, Inc.	NCR06047	\$15,000	SA	SPP200900096	PRC-005-1	2	High	X
1/31/2011	FERC	NP11-93-000	SPP	Lea County Electric Cooperative, Inc.	NCR06047	\$15,000	SA	SPP200900093	FAC-009-1	1	Medium	X
1/31/2011	FERC	NP11-93-000	SPP	Lea County Electric Cooperative, Inc.	NCR06047	\$15,000	SA	SPP200900095	PRC-005-1	1	High	X
1/31/2011	FERC	NP11-93-000	SPP	Lea County Electric Cooperative, Inc.	NCR06047	\$15,000	SA	SPP200900094	FAC-009-1	2	Medium	X
1/31/2011	FERC	NP11-92-000	WECC	Mason County PUD No. 3	NCR05233	\$0	NOCV	WECC201001871	PRC-005-1	2.1	High	X
1/31/2011	FERC	NP11-92-000	WECC	Mason County PUD No. 3	NCR05233	\$0	NOCV	WECC201001870	PRC-005-1	1	High	X
1/31/2011	FERC	NP11-91-000	WECC	Emerald People's Utility District	NCR05146	\$0	NOCV	WECC201001946	PRC-005-1	2.1	High	X
1/31/2011	FERC	NP11-91-000	WECC	Emerald People's Utility District	NCR05146	\$0	NOCV	WECC201001945	PRC-005-1	1	High	X
1/31/2011	FERC	NP11-90-000	WECC	Gila River Power, LP - BA	NCR05169	\$0	SA	WECC200700431	IRO-STD-006-0	WR1	N/A	X
1/31/2011	FERC	NP11-90-000	WECC	Gila River Power, LP - BA	NCR05169	\$0	SA	WECC200700438	PER-002-0	3	Medium	X
1/31/2011	FERC	NP11-89-000	WECC	Arizona Public Service Company	NCR05016	\$15,000	SA	WECC201001816	COM-002-2	2	Medium	X
1/31/2011	FERC	NP11-88-000	WECC	Mirant Potrero, LLC	NCR05240	\$12,500	SA	WECC200901788	PRC-005-1	2.1	High	X
1/31/2011	FERC	NP11-87-000	WECC	Sierra Pacific Power Company	NCR05390	\$6,000	NOCV	WECC201001883	MOD-010-0	2	Medium	X
1/31/2011	FERC	NP11-86-000	WECC	Western Area Power Administration - Sierra Nevada	NCR05465	\$0	NOCV	WECC200810428	PER-002-0	3	High	X
1/31/2011	FERC	NP11-85-000	TRE	Scurry County Wind LP	NCR10027	\$3,000	SA	TRE200900071	CIP-001-1	4	Medium	X
1/31/2011	FERC	NP11-84-000	TRE	Sharyland Utilities, LP / Cap Rock Energy Corporation (original)	NCR04119/NC R10340(original de-registered)	\$2,500	SA	TRE201000088	PRC-008-0	1	Medium	X
1/31/2011	FERC	NP11-83-000	NPCC	Granite Ridge Energy, LLC	NCR07101	\$30,000	NOCV	NPCC200900110	PRC-005-1	2	High	X
1/31/2011	FERC	NP11-82-000	NPCC	Castleton Power, LLC	NCR10382	\$10,000	NOCV	NPCC201000162	PRC-005-1	2	High	X
1/31/2011	FERC	NP11-82-000	NPCC	Castleton Power, LLC	NCR10382	\$10,000	NOCV	NPCC200900087	PRC-005-1	1	High	X
1/31/2011	FERC	NP11-82-000	NPCC	Castleton Power, LLC	NCR10382	\$10,000	NOCV	NPCC200900086	PRC-001-1	1	High	X
12/22/2010	FERC	NP11-81-000	MRO, SPP	Unidentified Registered Entity 1 and Unidentified Registered Entity 2	NCRXXXXX, NCRXXXXX	\$50,000	SA	MRO200800050	PRC-005-1	2	High	X
12/22/2010	FERC	NP11-81-000	MRO, SPP	Unidentified Registered Entity 1 and Unidentified Registered Entity 2	NCRXXXXX, NCRXXXXX	\$50,000	SA	MRO200800070	CIP-004-1	3	Lower	X
12/22/2010	FERC	NP11-81-000	MRO, SPP	Unidentified Registered Entity 1 and Unidentified Registered Entity 2	NCRXXXXX, NCRXXXXX	\$50,000	SA	MRO200800071	CIP-004-1	4	Lower	X
12/22/2010	FERC	NP11-81-000	MRO, SPP	Unidentified Registered Entity 1 and Unidentified Registered Entity 2	NCRXXXXX, NCRXXXXX	\$50,000	SA	SPP200800058	CIP-004-1	4	Lower	X

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12/22/2010	FERC	NP11-81-000	MRO, SPP	Unidentified Registered Entity 1 and Unidentified Registered Entity 2	NCRXXXXX, NCRXXXXX	\$50,000	SA	SPP200800051	PRC-005-1	2	High	X
12/22/2010	FERC	NP11-80-000	RFC	Morris Cogeneration, LLC	NCR10283	\$4,000	SA	RFC200900216	FAC-008-1	1.2.1	Medium	X
12/22/2010	FERC	NP11-79-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	FRCC200900170	CIP-004-1	4	Lower	X
12/22/2010	FERC	NP11-79-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	FRCC200800094	CIP-001-1	2	Medium	X
12/22/2010	FERC	NP11-79-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	FRCC200800096	FAC-008-1	1	Lower	X
12/22/2010	FERC	NP11-79-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	FRCC200900173	VAR-002-1	3	Medium	X
12/22/2010	FERC	NP11-79-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	FRCC200900180	FAC-009-1	1	Medium	X
12/22/2010	FERC	NP11-79-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	FRCC200800224	CIP-001-1	1	Medium	X
12/22/2010	FERC	NP11-79-000	FRCC	Unidentified Registered Entity	NCRXXXXX	\$100,000	SA	FRCC200900140	VAR-002-1	3.1	Medium	X
12/22/2010	FERC	NP11-78-000	RFC	The Dayton Power and Light Company	NCR00748	\$45,000	SA	RFC200900175	FAC-009-1	1	Medium	X
12/22/2010	FERC	NP11-78-000	RFC	The Dayton Power and Light Company	NCR00748	\$45,000	SA	RFC200900174	FAC-008-1	1	Medium	X
12/22/2010	FERC	NP11-78-000	RFC	The Dayton Power and Light Company	NCR00748	\$45,000	SA	RFC200900173	PRC-005-1	2	High	X
12/22/2010	FERC	NP11-78-000	RFC	The Dayton Power and Light Company	NCR00748	\$45,000	SA	RFC200900172	PRC-005-1	1	High	X
12/22/2010	FERC	NP11-78-000	RFC	The Dayton Power and Light Company	NCR00748	\$45,000	SA	RFC200900176	FAC-003-1	1	High	X
12/22/2010	FERC	NP11-77-000	MRO	Great River Energy	NCR00992	\$0	NOCV	MRO201000182	EOP-009-0	1	Medium	X
12/22/2010	FERC	NP11-76-000	SERC	Unidentified Registered Entity	NCRXXXXX	\$0	SA	SERC200900392	CIP-004-1	4	Lower	X
12/22/2010	FERC	NP11-75-000	MRO	Edison Mission Marketing & Trading, Inc.	NCR10017	\$2,500	SA	MRO200900137	PRC-005-1	2	High	X
12/22/2010	FERC	NP11-74-000	RFC	PPL - Lower Mount Bethel Energy, LLC/PPL Brunner Island, L.L.C./PPL	NCR00882, NCR00883, NCR00886, NCR00887, NCR00888	\$25,000	SA	RFC200900161	PRC-005-1	2.1	High	X
12/22/2010	FERC	NP11-74-000	RFC	PPL - Lower Mount Bethel Energy, LLC/PPL Brunner Island, L.L.C./PPL	NCR00882, NCR00883, NCR00886, NCR00887, NCR00888	\$25,000	SA	RFC200900160	PRC-005-1	2.1	High	X
12/22/2010	FERC	NP11-74-000	RFC	PPL - Lower Mount Bethel Energy, LLC/PPL Brunner Island, L.L.C./PPL	NCR00882, NCR00883, NCR00886, NCR00887, NCR00888	\$25,000	SA	RFC200900162	PRC-005-1	2.1	High	X

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12/22/2010	FERC	NP11-74-000	RFC	PPL - Lower Mount Bethel Energy, LLC/PPL Brunner Island, L.L.C./PPL	NCR00882, NCR00883, NCR00886, NCR00887, NCR00888	\$25,000	SA	RFC200900158	PRC-005-1	2.1	High	X
12/22/2010	FERC	NP11-74-000	RFC	PPL - Lower Mount Bethel Energy, LLC/PPL Brunner Island, L.L.C./PPL	NCR00882, NCR00883, NCR00886, NCR00887, NCR00888	\$25,000	SA	RFC200900159	PRC-005-1	2.1	High	X
12/22/2010	FERC	NP11-73-000	MRO	Montana-Dakota Utilities Company	NCR01015	\$2,500	NOCV	MRO200900138	PRC-005-1	1	High	X
12/22/2010	FERC	NP11-72-000	SERC	Unidentified Registered Entity	NCRXXXXX	\$2,000	SA	SERC201000493	CIP-007-1	3.1	Lower	X
12/22/2010	FERC	NP11-71-000	SPP	City Of Minden	NCR06034	\$3,000	SA	SPP201000282	CIP-001-1	4	Medium	X
12/22/2010	FERC	NP11-71-000	SPP	City Of Minden	NCR06034	\$3,000	SA	SPP201000279	CIP-001-1	1	Medium	X
12/22/2010	FERC	NP11-71-000	SPP	City Of Minden	NCR06034	\$3,000	SA	SPP201000281	CIP-001-1	3	Medium	X
12/22/2010	FERC	NP11-71-000	SPP	City Of Minden	NCR06034	\$3,000	SA	SPP201000280	CIP-001-1	2	Medium	X
12/22/2010	FERC	NP11-70-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$55,000	SA	WECC200801404	PRC-005-1	2.1	High	X
12/22/2010	FERC	NP11-70-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$55,000	SA	WECC200801403	PRC-005-1	2.1	High	X
12/22/2010	FERC	NP11-70-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$55,000	SA	WECC200801147	CIP-004-1	4	Medium	X
12/22/2010	FERC	NP11-70-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$55,000	SA	WECC200801146	CIP-004-1	3	Medium	X
12/22/2010	FERC	NP11-70-000	WECC	Unidentified Registered Entity	NCRXXXXX	\$55,000	SA	WECC200800664	BAL-005-0	17	Medium	X
12/22/2010	FERC	NP11-69-000	WECC	Consumer's Power, Inc.	NCR05114	\$1,000	SA	WECC200801207	FAC-009-1	1	Medium	X
12/22/2010	FERC	NP11-68-000	WECC	Lane Electric Cooperative, Inc./PNGC	NCR05212	\$10,000	SA	WECC200901504	PRC-005-1	2.1	High	X
12/22/2010	FERC	NP11-68-000	WECC	Lane Electric Cooperative, Inc./PNGC	NCR05212	\$10,000	SA	WECC200901502	PRC-005-1	1	High	X
12/22/2010	FERC	NP11-67-000	WECC	Umatilla Electric Cooperative Assoc.	NCR05436	\$10,000	SA	WECC200801019	PRC-005-1	1	High	X
12/22/2010	FERC	NP11-67-000	WECC	Umatilla Electric Cooperative Assoc.	NCR05436	\$10,000	SA	WECC200801020	PRC-005-1	2	High	X
12/22/2010	FERC	NP11-66-000	WECC	Coos-Curry Electric Cooperative, Inc.	NCR05116	\$10,000	SA	WECC200901506	PRC-005-1	2.1	High	X
12/22/2010	FERC	NP11-66-000	WECC	Coos-Curry Electric Cooperative, Inc.	NCR05116	\$10,000	SA	WECC200901505	PRC-005-1	1	High	X
12/22/2010	FERC	NP11-65-000	SPP	Mississippi Delta Energy Agency	NCR06050	\$9,000	SA	SPP200900129	PRC-005-1	1	High	X
12/22/2010	FERC	NP11-65-000	SPP	Mississippi Delta Energy Agency	NCR06050	\$9,000	SA	SPP200900125	FAC-001-0	3	Medium	X
12/22/2010	FERC	NP11-65-000	SPP	Mississippi Delta Energy Agency	NCR06050	\$9,000	SA	SPP200900128	FAC-008-1	1	Medium	X
12/22/2010	FERC	NP11-65-000	SPP	Mississippi Delta Energy Agency	NCR06050	\$9,000	SA	SPP200900130	FAC-009-1	1	Medium	X
12/22/2010	FERC	NP11-65-000	SPP	Mississippi Delta Energy Agency	NCR06050	\$9,000	SA	SPP200900126	FAC-003-1	1	High	X
12/22/2010	FERC	NP11-65-000	SPP	Mississippi Delta Energy Agency	NCR06050	\$9,000	SA	SPP200900124	FAC-001-0	2	Medium	X
12/22/2010	FERC	NP11-65-000	SPP	Mississippi Delta Energy Agency	NCR06050	\$9,000	SA	SPP201000196	PRC-005-1	2	High	X
12/22/2010	FERC	NP11-65-000	SPP	Mississippi Delta Energy Agency	NCR06050	\$9,000	SA	SPP200900123	FAC-001-0	1	Medium	X
12/22/2010	FERC	NP11-65-000	SPP	Mississippi Delta Energy Agency	NCR06050	\$9,000	SA	SPP200900127	FAC-003-1	2	High	X

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12/22/2010	FERC	NP11-64-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$38,500	NOCV	WECC200901699	CIP-004-1	4		X
12/22/2010	FERC	NP11-64-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$38,500	NOCV	WECC200901776	BAL-004-WECC-01	1	Lower	X
12/22/2010	FERC	NP11-64-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$38,500	NOCV	WECC200901726	CIP-004-1	3	Medium	X
12/22/2010	FERC	NP11-64-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$38,500	NOCV	WECC200901650	CIP-004-1	2	Medium	X
12/22/2010	FERC	NP11-64-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$38,500	NOCV	WECC200901777	BAL-004-WECC-01	2	Lower	X
12/22/2010	FERC	NP11-63-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$80,000	SA	WECC200801003	PRC-STD-005-1	WR1	N/A	X
12/22/2010	FERC	NP11-63-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$80,000	SA	WECC200710217	PRC-005-1	2	High	X
12/22/2010	FERC	NP11-63-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$80,000	SA	WECC200800855	PRC-005-1	1	High	X
12/22/2010	FERC	NP11-63-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$80,000	SA	WECC200901652	TOP-STD-007-0	WR1	N/A	X
12/22/2010	FERC	NP11-63-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$80,000	SA	WECC200801145	PRC-017-0	1	High	X
12/22/2010	FERC	NP11-63-000	WECC	Unidentified Registered Entity	NCRXXXXXX	\$80,000	SA	WECC200801212	CIP-008-1	1	Lower	X
12/22/2010	FERC	NP11-62-000	SPP	City of Clarksdale, Mississippi	NCR01071	\$5,000	SA	SPP201000195	PRC-005-1	2	Lower	X
12/22/2010	FERC	NP11-62-000	SPP	City of Clarksdale, Mississippi	NCR01071	\$5,000	SA	SPP200900121	PRC-005-1	1	High	X
12/22/2010	FERC	NP11-62-000	SPP	City of Clarksdale, Mississippi	NCR01071	\$5,000	SA	SPP200900119	FAC-008-1	1	Medium	X
12/22/2010	FERC	NP11-62-000	SPP	City of Clarksdale, Mississippi	NCR01071	\$5,000	SA	SPP200900118	EOP-004-1	3	Lower	X
12/22/2010	FERC	NP11-62-000	SPP	City of Clarksdale, Mississippi	NCR01071	\$5,000	SA	SPP200900122	PRC-008-0	1	Medium	X
12/22/2010	FERC	NP11-62-000	SPP	City of Clarksdale, Mississippi	NCR01071	\$5,000	SA	SPP200900117	CIP-001-1	4	Medium	X
12/22/2010	FERC	NP11-62-000	SPP	City of Clarksdale, Mississippi	NCR01071	\$5,000	SA	SPP200900116	CIP-001-1	3	Medium	X
12/22/2010	FERC	NP11-62-000	SPP	City of Clarksdale, Mississippi	NCR01071	\$5,000	SA	SPP200900120	FAC-009-1	1	Medium	X
12/22/2010	FERC	NP11-62-000	SPP	City of Clarksdale, Mississippi	NCR01071	\$5,000	SA	SPP200900114	CIP-001-1	1	Medium	X
12/22/2010	FERC	NP11-62-000	SPP	City of Clarksdale, Mississippi	NCR01071	\$5,000	SA	SPP200900115	CIP-001-1	2	Medium	X
12/22/2010	FERC	NP11-62-000	SPP	City of Clarksdale, Mississippi	NCR01071	\$5,000	SA	SPP201000277	VAR-002-1	1	Medium	X
12/22/2010	FERC	NP11-61-000	FRCC	Lee County Resource Recovery Facility	NCR00046	\$4,500	SA	FRCC200910004	PRC-005-1	1	High	X
12/22/2010	FERC	NP11-60-000	FRCC	New Hope Power Partnership	NCR00051	\$7,500	SA	FRCC200800113	PRC-005-1	1	High	X
12/22/2010	FERC	NP11-59-000	RFC	Unidentified Registered Entity	NCRXXXXXX	\$7,000	SA	RFC200900143	CIP-004-1	3	Lower	X
11/30/2010	FERC	NP11-58-000	SERC	Fayetteville Public Works Commission	NCR01240	\$0	SA	SERC201000440	PRC-005-1	1	High	X
11/30/2010	FERC	NP11-57-000	WECC	Naniwa Energy LLC	NCR05258	\$27,000	SA	WECC200901503	PRC-005-1	2.1	High	X
11/30/2010	FERC	NP11-57-000	WECC	Naniwa Energy LLC	NCR05258	\$27,000	SA	WECC200901501	PRC-005-1	1	High	X
11/30/2010	FERC	NP11-57-000	WECC	Naniwa Energy LLC	NCR05258	\$27,000	SA	WECC200901511	PRC-001-1	1	High	X
11/30/2010	FERC	NP11-57-000	WECC	Naniwa Energy LLC	NCR05258	\$27,000	SA	WECC200901654	FAC-008-1	1	Medium	X
11/30/2010	FERC	NP11-57-000	WECC	Naniwa Energy LLC	NCR05258	\$27,000	SA	WECC200801002	PRC-005-1	1	High	X
11/30/2010	FERC	NP11-56-000	SERC	Unidentified Registered Entity	NCRXXXXXX	\$0	SA	SERC201000500	CIP-002-1	4	Lower	X
11/30/2010	FERC	NP11-56-000	SERC	Unidentified Registered Entity	NCRXXXXXX	\$0	SA	SERC201000499	CIP-002-1	2	High	X

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11/30/2010	FERC	NP11-55-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$3,000	NOCV	WECC201001822	COM-001-1	2	Medium	X
11/30/2010	FERC	NP11-54-000	SPP	Public Service Commission Of Yazoo City	NCR01139	\$2,000	SA	SPP200900113	PRC-008-0	2	Medium	X
11/30/2010	FERC	NP11-54-000	SPP	Public Service Commission Of Yazoo City	NCR01139	\$2,000	SA	SPP200900112	PRC-008-0	1	Medium	X
11/30/2010	FERC	NP11-53-000	WECC	El Paso Electric Company	NCR05140	\$8,000	SA	WECC200901759	TOP-001-1	4	High	X
11/30/2010	FERC	NP11-52-000	RFC	Jersey Central Power & Light Company / Pennsylvania	NCR00806 / NCR00872	\$10,000	SA	RFC200900141	PRC-005-1	2	High	X
11/30/2010	FERC	NP11-52-000	RFC	Jersey Central Power & Light Company / Pennsylvania	NCR00806 / NCR00872	\$10,000	SA	RFC200900140	PRC-005-1	2	High	X
11/30/2010	FERC	NP11-51-000	SERC	South Carolina Electric & Gas Company	NCR00915	\$0	SA	SERC201000459	BAL-004-0	3	Medium	X
11/30/2010	FERC	NP11-50-000	SERC	Associated Electric Cooperative, Inc.	NCR01177	\$0	SA	SERC201000437	INT-004-2	2.2	Lower	X
11/30/2010	FERC	NP11-49-000	WECC	RRI Energy Etiwanda, Inc.	NCR05352	\$1,500	SA	WECC200901749	VAR-002-1	3	Medium	X
11/30/2010	FERC	NP11-48-000	MRO	Montana-Dakota Utilities Company	NCR01015	\$0	NOCV	MRO201000151	FAC-001-0	2	Medium	X
11/30/2010	FERC	NP11-47-000	SERC	Unidentified Registered Entity	NCRXXXXX	\$0	SA	SERC201000546	CIP-003-1	2/2.1	Lower	X
11/30/2010	FERC	NP11-46-000	SERC	Claiborne Electric Cooperative, Inc.	NCR00499	\$5,000	SA	SERC201000436	CIP-001-1	4	Medium	X
11/30/2010	FERC	NP11-46-000	SERC	Claiborne Electric Cooperative, Inc.	NCR00499	\$5,000	SA	SERC201000434	CIP-001-1	2	Medium	X
11/30/2010	FERC	NP11-46-000	SERC	Claiborne Electric Cooperative, Inc.	NCR00499	\$5,000	SA	SERC201000435	CIP-001-1	3	Medium	X
11/30/2010	FERC	NP11-46-000	SERC	Claiborne Electric Cooperative, Inc.	NCR00499	\$5,000	SA	SERC201000433	CIP-001-1	1	Medium	X
11/30/2010	FERC	NP11-45-000	MRO	Forward Energy, LLC	NCR00334	\$0	NOCV	MRO200900134	TOP-003-0	1	Medium	X
11/30/2010	FERC	NP11-44-000	SERC	Ameren Union Electric	NCR10248	\$0	SA	SERC200900340	VAR-002-1	1	Medium	X
11/30/2010	FERC	NP11-44-000	SERC	Ameren Union Electric	NCR10248	\$0	SA	SERC200900341	VAR-002-1	3.1	Medium	X
11/30/2010	FERC	NP11-43-000	WECC	Eugene Water & Electric Board	NCR05153	\$25,000	SA	WECC200901487	TPL-004-0	1	Medium	X
11/30/2010	FERC	NP11-43-000	WECC	Eugene Water & Electric Board	NCR05153	\$25,000	SA	WECC200901478	TPL-001-0	1	High	X
11/30/2010	FERC	NP11-43-000	WECC	Eugene Water & Electric Board	NCR05153	\$25,000	SA	WECC200901479	TPL-001-0	2	Medium	X
11/30/2010	FERC	NP11-43-000	WECC	Eugene Water & Electric Board	NCR05153	\$25,000	SA	WECC200901481	TPL-002-0	1	High	X
11/30/2010	FERC	NP11-43-000	WECC	Eugene Water & Electric Board	NCR05153	\$25,000	SA	WECC200901482	TPL-002-0	2	Medium	X
11/30/2010	FERC	NP11-43-000	WECC	Eugene Water & Electric Board	NCR05153	\$25,000	SA	WECC200901485	TPL-003-0	2	Medium	X
11/30/2010	FERC	NP11-43-000	WECC	Eugene Water & Electric Board	NCR05153	\$25,000	SA	WECC200901484	TPL-003-0	1	High	X
11/30/2010	FERC	NP11-42-000	SERC	Ameren Energy Resources	NCR10309	\$0	SA	SERC200900293	VAR-002-1	3.1	Medium	X
11/30/2010	FERC	NP11-42-000	SERC	Ameren Energy Resources	NCR10309	\$0	SA	SERC200900292	VAR-002-1	1	Medium	X
11/30/2010	FERC	NP11-41-000	SPP	Sikeston Board Of Municipal Utilities	NCR01142	\$1,350	SA	SPP201000208	FAC-001-0	3	Medium	X
11/30/2010	FERC	NP11-41-000	SPP	Sikeston Board Of Municipal Utilities	NCR01142	\$1,350	SA	SPP201000207	FAC-001-0	2	Medium	X
11/30/2010	FERC	NP11-41-000	SPP	Sikeston Board Of Municipal Utilities	NCR01142	\$1,350	SA	SPP201000206	FAC-001-0	1	Medium	X
11/30/2010	FERC	NP11-40-000	TRE	Barney M Davis Unit 1	NCR04010	\$18,000	NOCV	TRE200900082	PRC-005-1	1	High	X
11/30/2010	FERC	NP11-39-000	RFC	Sunbury Generation LP	NCR06030	\$3,000	SA	RFC200900170	CIP-001-1	4	Medium	X
11/30/2010	FERC	NP11-38-000	RFC	Cuyahoga Falls Electric System	NCR08014	\$5,000	SA	RFC200900169	PRC-005-1	2	High	X
11/30/2010	FERC	NP11-37-000	FRCC	Wheelabrator North Broward (WTI-NB)	NCR10185	\$0	SA	FRCC200900177	PRC-005-1	2	High	X
11/30/2010	FERC	NP11-36-000	RFC	Indiana Municipal Power Agency	NCR00796	\$22,000	SA	RFC200900157	VAR-002-1	2	Medium	X

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11/30/2010	FERC	NP11-36-000	RFC	Indiana Municipal Power Agency	NCR00796	\$22,000	SA	RFC201000239	PRC-005-1	1	High	X
11/30/2010	FERC	NP11-36-000	RFC	Indiana Municipal Power Agency	NCR00796	\$22,000	SA	RFC200900190	PRC-005-1	2.1	High	X
11/30/2010	FERC	NP11-35-000	RFC	PSEG Fossil LLC	NCR00893	\$15,000	SA	RFC200900195	PRC-005-1	2.1	High	X
11/30/2010	FERC	NP11-34-000	WECC	Southern California Edison - Power Procurement Business	NCR05397	\$28,000	NOCV	WECC201001877	VAR-002-1	3	Medium	X
11/30/2010	FERC	NP11-33-000	WECC	Puget Sound Energy, Inc.	NCR05344	\$0	NOCV	WECC200800771	PRC-STD-005-1	WR1	N/A	X
11/30/2010	FERC	NP11-33-000	WECC	Puget Sound Energy, Inc.	NCR05344	\$0	NOCV	WECC200700465	BAL-005-0	12	Medium	X
11/30/2010	FERC	NP11-32-000	WECC	Rosebud Operating Services, Inc.	NCR05367	\$2,000	NOCV	WECC201001839	CIP-001-1	2	Medium	X
11/30/2010	FERC	NP11-31-000	WECC	Wellhead Services, Inc	NCR05457	\$4,000	NOCV	WECC200901835	VAR-002-1	1	Medium	X
11/30/2010	FERC	NP11-30-000	WECC	Clallam County PUD No.1	NCR05099	\$15,000	SA	WECC200901295	PRC-005-1	1	High	X
11/30/2010	FERC	NP11-30-000	WECC	Clallam County PUD No.1	NCR05099	\$15,000	SA	WECC200901323	PRC-005-1	2.1	High	X
11/30/2010	FERC	NP11-30-000	WECC	Clallam County PUD No.1	NCR05099	\$15,000	SA	WECC200901335	CIP-001-1	3	Medium	X
11/30/2010	FERC	NP11-30-000	WECC	Clallam County PUD No.1	NCR05099	\$15,000	SA	WECC200901334	CIP-001-1	1	Medium	X
11/30/2010	FERC	NP11-29-000	WECC	Wellhead Power Panoche, LLC	NCR05456	\$50,000	NOCV	WECC201001825	FAC-008-1	1	Medium	X
11/30/2010	FERC	NP11-29-000	WECC	Wellhead Power Panoche, LLC	NCR05456	\$50,000	NOCV	WECC201001814	PRC-005-1	1	High	X
11/30/2010	FERC	NP11-29-000	WECC	Wellhead Power Panoche, LLC	NCR05456	\$50,000	NOCV	WECC201001854	PRC-005-1	2.1	High	X
11/30/2010	FERC	NP11-28-000	FRCC	Solid Waste Authority of Palm Beach County	NCR10025	\$4,500	SA	FRCC200900218	PRC-005-1	1	High	X
11/30/2010	FERC	NP11-27-000	SPP	Tex-La Electric Cooperative of Texas, Inc.	NCR01342	\$5,000	SA	SPP200900070	PRC-005-1	2	High	X
11/30/2010	FERC	NP11-27-000	SPP	Tex-La Electric Cooperative of Texas, Inc.	NCR01342	\$5,000	SA	SPP200900078	PRC-008-0	1	Medium	X
11/30/2010	FERC	NP11-27-000	SPP	Tex-La Electric Cooperative of Texas, Inc.	NCR01342	\$5,000	SA	SPP200900069	PRC-005-1	1	High	X
11/30/2010	FERC	NP11-26-000	FRCC	Wheelerlaborator S. Broward	NCR10184	\$0	SA	FRCC200900184	PRC-005-1	2	High	X
11/30/2010	FERC	NP11-25-000	FRCC	Miami Dade - Resource Recovery	NCR00047	\$4,500	SA	FRCC200910006	PRC-005-1	1	High	X
11/30/2010	FERC	NP11-24-000	FRCC	Florida Municipal Power Agency	NCR00022	\$13,600	SA	FRCC200900149	FAC-009-1	1	Medium	X
11/30/2010	FERC	NP11-24-000	FRCC	Florida Municipal Power Agency	NCR00022	\$13,600	SA	FRCC200900148	FAC-008-1	1	Medium	X
11/30/2010	FERC	NP11-24-000	FRCC	Florida Municipal Power Agency	NCR00022	\$13,600	SA	FRCC200800127	FAC-014-1	6.2	Medium	X
11/30/2010	FERC	NP11-24-000	FRCC	Florida Municipal Power Agency	NCR00022	\$13,600	SA	FRCC200800124	FAC-014-1	5.3	Medium	X
11/30/2010	FERC	NP11-24-000	FRCC	Florida Municipal Power Agency	NCR00022	\$13,600	SA	FRCC200800122	FAC-014-1	3	Medium	X
11/30/2010	FERC	NP11-23-000	FRCC	Hardee Power Partners Limited	NCR00035	\$15,000	SA	FRCC200800130	PRC-005-1	1	High	X
11/30/2010	FERC	NP11-23-000	FRCC	Hardee Power Partners Limited	NCR00035	\$15,000	SA	FRCC200800131	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-22-000	SERC	Unidentified Registered Entity	NCRXXXXX	\$5,000	SA	SERC200800241	CIP-004-1	4.2	Lower	X
11/5/2010	FERC	NP11-21-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$8,000	SA	RFC200900163	CIP-006-1	3.1	Medium	X
11/5/2010	FERC	NP11-21-000	RFC	Unidentified Registered Entity	NCRXXXXX	\$8,000	SA	RFC200900164	VAR-002-1	1	Medium	X
11/5/2010	FERC	NP11-20-000	SERC	Georgia Power Company	NCR01247	\$30,000	SA	SERC200800240	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-20-000	SERC	Georgia Power Company	NCR01247	\$30,000	SA	SERC200800245	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-20-000	SERC	Georgia Power Company	NCR01247	\$30,000	SA	SERC200900259	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-19-000	SPP	U.S. Army Corps of Engineers - Little Rock District	NCR06037	\$0	NOCV	SPP200700029	PRC-004-1	2	High	X
11/5/2010	FERC	NP11-19-000	SPP	U.S. Army Corps of Engineers - Little Rock District	NCR06037	\$0	NOCV	SPP200700035	VAR-002-1	2	Medium	X

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11/5/2010	FERC	NP11-19-000	SPP	U.S. Army Corps of Engineers - Little Rock District	NCR06037	\$0	NOCV	SPP200700034	VAR-002-1	1	Medium	X
11/5/2010	FERC	NP11-19-000	SPP	U.S. Army Corps of Engineers - Little Rock District	NCR06037	\$0	NOCV	SPP200700033	TOP-002-2	18	Medium	X
11/5/2010	FERC	NP11-19-000	SPP	U.S. Army Corps of Engineers - Little Rock District	NCR06037	\$0	NOCV	SPP200700031	PRC-005-1	1	High	X
11/5/2010	FERC	NP11-19-000	SPP	U.S. Army Corps of Engineers - Little Rock District	NCR06037	\$0	NOCV	SPP200700028	PRC-001-1	3	High	X
11/5/2010	FERC	NP11-19-000	SPP	U.S. Army Corps of Engineers - Little Rock District	NCR06037	\$0	NOCV	SPP200700027	PRC-001-1	2	High	X
11/5/2010	FERC	NP11-19-000	SPP	U.S. Army Corps of Engineers - Little Rock District	NCR06037	\$0	NOCV	SPP200700026	FAC-009-1	2	Medium	X
11/5/2010	FERC	NP11-19-000	SPP	U.S. Army Corps of Engineers - Little Rock District	NCR06037	\$0	NOCV	SPP200700024	FAC-008-1	2	Lower	X
11/5/2010	FERC	NP11-19-000	SPP	U.S. Army Corps of Engineers - Little Rock District	NCR06037	\$0	NOCV	SPP200700023	FAC-008-1	1	Medium	X
11/5/2010	FERC	NP11-19-000	SPP	U.S. Army Corps of Engineers - Little Rock District	NCR06037	\$0	NOCV	SPP200700022	EOP-004-1	2	Medium	X
11/5/2010	FERC	NP11-19-000	SPP	U.S. Army Corps of Engineers - Little Rock District	NCR06037	\$0	NOCV	SPP200700021	CIP-001-1	2	Medium	X
11/5/2010	FERC	NP11-19-000	SPP	U.S. Army Corps of Engineers - Little Rock District	NCR06037	\$0	NOCV	SPP200700025	FAC-009-1	1	Medium	X
11/5/2010	FERC	NP11-19-000	SPP	U.S. Army Corps of Engineers - Little Rock District	NCR06037	\$0	NOCV	SPP200700032	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800070	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800065	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800067	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800068	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800069	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800052	PRC-005-1	1	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800049	PRC-005-1	1	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800043	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800051	PRC-005-1	1	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200900063	VAR-002-1	3	Medium	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800064	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800053	PRC-005-1	1	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800050	PRC-005-1	1	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800054	PRC-005-1	1	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800048	PRC-005-1	1	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800055	PRC-005-1	1	High	X
11/5/2010	FERC	NP11-18-000	NPCC	NextEra Energy Resources, LLC	NCR10332	\$450,000	SA	NPCC200800066	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-17-000	MRO	Wisconsin Public Service Corporation	NCR00952	\$6,000	NOCV	MRO200900128	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-17-000	MRO	Wisconsin Public Service Corporation	NCR00952	\$6,000	NOCV	MRO200900127	PRC-008-0	2	Medium	X
11/5/2010	FERC	NP11-16-000	TRE	Nextera Energy Resources, LLC	NCR02910	\$150,000	SA	TRE200800065	VAR-002-1	1	Medium	X
11/5/2010	FERC	NP11-16-000	TRE	Nextera Energy Resources, LLC	NCR02910	\$150,000	SA	TRE200800049	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-16-000	TRE	Nextera Energy Resources, LLC	NCR02910	\$150,000	SA	TRE200800066	VAR-002-1	3	Medium	X
11/5/2010	FERC	NP11-16-000	TRE	Nextera Energy Resources, LLC	NCR02910	\$150,000	SA	TRE200900069	FAC-008-1	1	Medium	X
11/5/2010	FERC	NP11-16-000	TRE	Nextera Energy Resources, LLC	NCR02910	\$150,000	SA	TRE200900070	PRC-005-1	1	High	X
11/5/2010	FERC	NP11-15-000	NPCC	PSEG Power Connecticut LLC	NCR07201	\$7,500	SA	NPCC200900082	PRC-005-1	2.1	High	X

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11/5/2010	FERC	NP11-14-000	WECC	Black Hills Power, Inc.	NCR05030	\$12,000	SA	WECC200901656	PER-002-0	4	High	X
11/5/2010	FERC	NP11-14-000	WECC	Black Hills Power, Inc.	NCR05030	\$12,000	SA	WECC200901655	CIP-001-1	3	Medium	X
11/5/2010	FERC	NP11-13-000	WECC	Black Hills Power, Inc.	NCR05030	\$0	NOCV	WECC200901789	IRO-STD-006-0	WR1	N/A	X
11/5/2010	FERC	NP11-12-000	WECC	Salem Electric	NCR05370	\$10,000	SA	WECC200801164	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-12-000	WECC	Salem Electric	NCR05370	\$10,000	SA	WECC200801163	PRC-005-1	1	High	X
11/5/2010	FERC	NP11-11-000	WECC	Pend Oreille County Public Utility District No. 1	NCR05315	\$26,000	SA	WECC200901523	PER-002-0	3	High	X
11/5/2010	FERC	NP11-11-000	WECC	Pend Oreille County Public Utility District No. 1	NCR05315	\$26,000	SA	WECC200901524	PER-002-0	4	High	X
11/5/2010	FERC	NP11-11-000	WECC	Pend Oreille County Public Utility District No. 1	NCR05315	\$26,000	SA	WECC200901522	FAC-001-0	1	Medium	X
11/5/2010	FERC	NP11-11-000	WECC	Pend Oreille County Public Utility District No. 1	NCR05315	\$26,000	SA	WECC200901525	PRC-005-1	2.1	High	X
11/5/2010	FERC	NP11-10-000	WECC	Merced Irrigation District	NCR05234	\$8,000	SA	WECC200901277	FAC-001-0	2	Medium	X
11/5/2010	FERC	NP11-10-000	WECC	Merced Irrigation District	NCR05234	\$8,000	SA	WECC200901276	FAC-001-0	1	Medium	X
11/5/2010	FERC	NP11-10-000	WECC	Merced Irrigation District	NCR05234	\$8,000	SA	WECC200810420	TPL-002-0	1	High	X
11/5/2010	FERC	NP11-10-000	WECC	Merced Irrigation District	NCR05234	\$8,000	SA	WECC200810419	TPL-001-0	1	High	X
11/5/2010	FERC	NP11-10-000	WECC	Merced Irrigation District	NCR05234	\$8,000	SA	WECC200801166	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-09-000	WECC	Las Vegas Cogeneration LP	NCR05214	\$12,000	SA	WECC200901471	FAC-008-1	1	Medium	X
11/5/2010	FERC	NP11-09-000	WECC	Las Vegas Cogeneration LP	NCR05214	\$12,000	SA	WECC200901396	PRC-005-1	2.1	High	X
11/5/2010	FERC	NP11-09-000	WECC	Las Vegas Cogeneration LP	NCR05214	\$12,000	SA	WECC200901395	PRC-005-1	1	High	X
11/5/2010	FERC	NP11-08-000	MRO	Minnesota Power (Allete, Inc.)	NCR00674	\$62,500	SA	MRO200900092	FAC-003-1	1	High	X
11/5/2010	FERC	NP11-08-000	MRO	Minnesota Power (Allete, Inc.)	NCR00674	\$62,500	SA	MRO200900093	PRC-005-1	1	High	X
11/5/2010	FERC	NP11-08-000	MRO	Minnesota Power (Allete, Inc.)	NCR00674	\$62,500	SA	MRO200900095	PRC-008-0	2	Medium	X
11/5/2010	FERC	NP11-08-000	MRO	Minnesota Power (Allete, Inc.)	NCR00674	\$62,500	SA	MRO200900098	COM-002-2	2	Medium	X
11/5/2010	FERC	NP11-08-000	MRO	Minnesota Power (Allete, Inc.)	NCR00674	\$62,500	SA	MRO200900090	CIP-001-1	1	Medium	X
11/5/2010	FERC	NP11-07-000	FRCC	Lee County Electric Cooperative, Inc.	NCR00045	\$30,000	SA	FRCC200900159	FAC-003-1	1	High	X
11/5/2010	FERC	NP11-07-000	FRCC	Lee County Electric Cooperative, Inc.	NCR00045	\$30,000	SA	FRCC200900158	PRC-005-1	2	High	X
11/5/2010	FERC	NP11-07-000	FRCC	Lee County Electric Cooperative, Inc.	NCR00045	\$30,000	SA	FRCC200900160	FAC-003-1	2	High	X
11/5/2010	FERC	NP11-07-000	FRCC	Lee County Electric Cooperative, Inc.	NCR00045	\$30,000	SA	FRCC200900157	PRC-005-1	1	High	X
11/5/2010	FERC	NP11-06-000	FRCC	Southern Power Company	NCR00071	\$15,000	SA	FRCC200800090	PRC-005-1	2.1	High	X
11/5/2010	FERC	NP11-06-000	FRCC	Southern Power Company	NCR00071	\$15,000	SA	FRCC200800115	PRC-005-1	2.1	High	X
10/7/2010	FERC	NP11-5-000	SERC	Unidentified Registered Entity	NCR0XXXXX	\$16,000	SA	SERC200800170	CIP-002-1	1	Medium	X
10/7/2010	FERC	NP11-5-000	SERC	Unidentified Registered Entity	NCR0XXXXX	\$16,000	SA	SERC200800171	CIP-002-1	2	High	X
10/7/2010	FERC	NP11-5-000	SERC	Unidentified Registered Entity	NCR0XXXXX	\$16,000	SA	SERC200800172	CIP-002-1	3	High	X
10/7/2010	FERC	NP11-5-000	SERC	Unidentified Registered Entity	NCR0XXXXX	\$16,000	SA	SERC200800173	CIP-003-1	1	Medium	X

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10/7/2010	FERC	NP11-5-000	SERC	Unidentified Registered Entity	NCR0XXXXXX	\$16,000	SA	SERC200800174	CIP-003-1	2	Medium	X
10/7/2010	FERC	NP11-5-000	SERC	Unidentified Registered Entity	NCR0XXXXXX	\$16,000	SA	SERC200800175	CIP-003-1	3	Lower	X
10/7/2010	FERC	NP11-5-000	SERC	Unidentified Registered Entity	NCR0XXXXXX	\$16,000	SA	SERC200800176	CIP-004-1	2	Medium	X
10/7/2010	FERC	NP11-5-000	SERC	Unidentified Registered Entity	NCR0XXXXXX	\$16,000	SA	SERC200800177	CIP-004-1	3	Medium	X
10/7/2010	FERC	NP11-5-000	SERC	Unidentified Registered Entity	NCR0XXXXXX	\$16,000	SA	SERC200800178	CIP-004-1	4	Medium	X
10/7/2010	FERC	NP11-5-000	SERC	Unidentified Registered Entity	NCR0XXXXXX	\$16,000	SA	SERC200800179	CIP-007-1	1	Medium	X
10/7/2010	FERC	NP11-5-000	SERC	Unidentified Registered Entity	NCR0XXXXXX	\$16,000	SA	SERC200800180	CIP-008-1	1	Lower	X
10/7/2010	FERC	NP11-5-000	SERC	Unidentified Registered Entity	NCR0XXXXXX	\$16,000	SA	SERC200800181	CIP-009-1	1	Medium	X
10/7/2010	FERC	NP11-5-000	SERC	Unidentified Registered Entity	NCR0XXXXXX	\$16,000	SA	SERC200800182	CIP-009-1	2	Lower	X
10/7/2010	FERC	NP11-5-000	SERC	Unidentified Registered Entity	NCR0XXXXXX	\$16,000	SA	SERC200800200	PRC-005-1	1	High	X
10/7/2010	FERC	NP11-5-000	SERC	Unidentified Registered Entity	NCR0XXXXXX	\$16,000	SA	SERC200900291	CIP-004-1	2.1	Medium	X
10/7/2010	FERC	NP11-4-000	FRCC	Unidentified Registered Entity	NCR0XXXXXX	\$250,000	SA	FRCC200800080	FAC-003-1	2	High	X
10/7/2010	FERC	NP11-4-000	FRCC	Unidentified Registered Entity	NCR0XXXXXX	\$250,000	SA	FRCC200800120	FAC-009-1	1	Medium	X
10/7/2010	FERC	NP11-4-000	FRCC	Unidentified Registered Entity	NCR0XXXXXX	\$250,000	SA	FRCC200800128	BAL-003-0	3	Medium	X
10/7/2010	FERC	NP11-4-000	FRCC	Unidentified Registered Entity	NCR0XXXXXX	\$250,000	SA	FRCC200800139	CIP-004-1	4	Lower	X
10/7/2010	FERC	NP11-3-000	SERC	Unidentified Registered Entity	NCR0XXXXXX	\$6,000	SA	SERC200900287	CIP-002-1	3	High	X
10/7/2010	FERC	NP11-3-000	SERC	Unidentified Registered Entity	NCR0XXXXXX	\$6,000	SA	SERC200900288	CIP-004-1	2.1	Medium	X
10/7/2010	FERC	NP11-3-000	SERC	Unidentified Registered Entity	NCR0XXXXXX	\$6,000	SA	SERC200900289	CIP-004-1	3	Medium	X

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10/7/2010	FERC	NP11-2-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$9,000	SA	WECC200700484	COM-001-1	3	Lower	X
10/7/2010	FERC	NP11-2-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$9,000	SA	WECC200700486	MOD-018-0	1	Medium	X
10/7/2010	FERC	NP11-2-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$9,000	SA	WECC200700530	IRO-STD-006-0	WR1	N/A	X
10/7/2010	FERC	NP11-2-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$9,000	SA	WECC200710003	FAC-001-0	2	Medium	X
10/7/2010	FERC	NP11-2-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$9,000	SA	WECC200800920	CIP-009-1	1	Medium	X
10/7/2010	FERC	NP11-1-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$106,000	SA	WECC200710186	FAC-008-1	1	Lower	X
10/7/2010	FERC	NP11-1-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$106,000	SA	WECC200800610	FAC-009-1	1	Medium	X
10/7/2010	FERC	NP11-1-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$106,000	SA	WECC200801021	COM-001-1	2	Medium	X
10/7/2010	FERC	NP11-1-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$106,000	SA	WECC200801082	TPL-002-0	1	High	X
10/7/2010	FERC	NP11-1-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$106,000	SA	WECC200801083	TPL-002-0	2	Medium	X
10/7/2010	FERC	NP11-1-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$106,000	SA	WECC200801084	TPL-003-0	1	High	X
10/7/2010	FERC	NP11-1-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$106,000	SA	WECC200801085	TPL-003-0	2	Medium	X
10/7/2010	FERC	NP11-1-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$106,000	SA	WECC200810378	FAC-003-1	2	High	X
10/7/2010	FERC	NP11-1-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$106,000	SA	WECC200901336	CIP-004-1	2	Medium	X
10/7/2010	FERC	NP11-1-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$106,000	SA	WECC200901337	CIP-004-1	3	Medium	X
10/7/2010	FERC	NP11-1-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$106,000	SA	WECC200901472	CIP-004-1	2	Medium	X
10/7/2010	FERC	NP11-1-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$106,000	SA	WECC200901473	CIP-004-1	3	Medium	X
10/7/2010	FERC	NP11-1-000	WECC	Unidentified Registered Entity	NCR0XXXXXX	\$106,000	SA	WECC200901474	CIP-004-1	4	Medium	X
9/30/2010	FERC	NP10-190-000	WECC	Colorado Springs Utilities	NCR05106	\$31,000	SA	WECC200810400	MOD-018-0	1	Medium	X

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9/30/2010	FERC	NP10-190-000	WECC	Colorado Springs Utilities	NCR05106	\$31,000	SA	WECC200910405	TPL-003-0	1	High/Medium	X
9/30/2010	FERC	NP10-190-000	WECC	Colorado Springs Utilities	NCR05106	\$31,000	SA	WECC200901407	IRO-STD-006-0	WR1	N/A	X
9/30/2010	FERC	NP10-190-000	WECC	Colorado Springs Utilities	NCR05106	\$31,000	SA	WECC200801421	FAC-003-1	2	High	X
9/30/2010	FERC	NP10-190-000	WECC	Colorado Springs Utilities	NCR05106	\$31,000	SA	WECC200801243	FAC-010-1	4	Lower	X
9/30/2010	FERC	NP10-190-000	WECC	Colorado Springs Utilities	NCR05106	\$31,000	SA	WECC200801242	FAC-010-1	3	Lower	X
9/30/2010	FERC	NP10-190-000	WECC	Colorado Springs Utilities	NCR05106	\$31,000	SA	WECC200801241	FAC-010-1	1	Lower	X
9/30/2010	FERC	NP10-190-000	WECC	Colorado Springs Utilities	NCR05106	\$31,000	SA	WECC200801034	PRC-005-1	2	High	X
9/30/2010	FERC	NP10-190-000	WECC	Colorado Springs Utilities	NCR05106	\$31,000	SA	WECC200800883	FAC-010-1	2	Medium	X
9/30/2010	FERC	NP10-189-000	WECC	Hetch Hetchy Water and Power	NCR05182	\$4,000	NOCV	WECC200901785	VAR-002-1	3	Medium	X
9/30/2010	FERC	NP10-188-000	WECC	City of Tacoma, Department of Public Utilities, Light Division	NCR05097	\$7,500	SA	WECC200901286	EOP-001-0	6	Medium	X
9/30/2010	FERC	NP10-187-000	SERC	City of Ruston, LA (DERS)	NCR01203	\$0	SA	SERC200900356	EOP-004-1	3.1	Lower	X
9/30/2010	FERC	NP10-186-000	RFC	Fox Energy Company LLC	NCR08021	\$4,000	SA	RFC200900178	CIP-001-1	2	Medium	X
9/30/2010	FERC	NP10-185-000	SERC	South Louisiana Electric Cooperative Association	NCR00163	\$5,000	SA	SERC200900425	CIP-001-1	1	Medium	X
9/30/2010	FERC	NP10-185-000	SERC	South Louisiana Electric Cooperative Association	NCR00163	\$5,000	SA	SERC200900328	CIP-001-1	4	Medium	X
9/30/2010	FERC	NP10-184-000	WECC	Klickitat County PUD	NCR05206	\$4,800	SA	WECC200901281	FAC-001-0	3	Medium	X
9/30/2010	FERC	NP10-184-000	WECC	Klickitat County PUD	NCR05206	\$4,800	SA	WECC200800670	CIP-001-1	4	Medium	X
9/30/2010	FERC	NP10-184-000	WECC	Klickitat County PUD	NCR05206	\$4,800	SA	WECC200901280	FAC-001-0	2	Medium	X
9/30/2010	FERC	NP10-184-000	WECC	Klickitat County PUD	NCR05206	\$4,800	SA	WECC200901279	FAC-001-0	1	Medium	X
9/30/2010	FERC	NP10-183-000	WECC	Dynegy Inc.	NCR00200	\$30,000	SA	WECC200901680	PRC-005-1	2.1	High	X
9/30/2010	FERC	NP10-182-000	RFC	Conectiv Energy Supply, Inc	NCR00732	\$15,000	SA	RFC200900188	PRC-005-1	1	High	X
9/30/2010	FERC	NP10-182-000	RFC	Conectiv Energy Supply, Inc	NCR00732	\$15,000	SA	RFC200900189	PRC-005-1	2.1	High	X
9/30/2010	FERC	NP10-181-000	RFC	UGI Utilities, Inc.	NCR00935	\$5,000	SA	RFC200900196	PRC-005-1	2	High	X
9/30/2010	FERC	NP10-180-000	SERC	Tennessee Valley Authority	NCR01151	\$10,000	SA	SERC200900271	PRC-005-1	2.1	High	X
9/30/2010	FERC	NP10-180-000	SERC	Tennessee Valley Authority	NCR01151	\$10,000	SA	SERC200900273	PRC-005-1	2.1	High	X
9/30/2010	FERC	NP10-179-000	MRO	Minnesota Municipal Power Agency	NCR01012	\$0	SA	MRO200900082	VAR-002-1	1	Medium	X
9/30/2010	FERC	NP10-178-000	RFC	Dynegy Inc.	NCR00200	\$12,500	SA	RFC200900171	PRC-005-1	2.1	High	X
9/30/2010	FERC	NP10-177-000	RFC	Monongahela Power Company	NCR10200	\$13,000	SA	RFC200900168	FAC-008-1	1	Lower	X
9/30/2010	FERC	NP10-177-000	RFC	Monongahela Power Company	NCR10200	\$13,000	SA	RFC200900194	PRC-005-1	2.1	High	X
9/30/2010	FERC	NP10-176-000	NPCC	Great Lakes Hydro America - ME	NCR10359	\$0	NOCV	NPCC200900102	FAC-009-1	1	Medium	X
9/30/2010	FERC	NP10-176-000	NPCC	Great Lakes Hydro America - ME	NCR10359	\$0	NOCV	NPCC200900101	FAC-008-1	1	Lower	X
9/30/2010	FERC	NP10-175-000	NPCC	Erie Boulevard Hydropower, LP	NCR10358	\$0	NOCV	NPCC200900099	FAC-008-1	1	Lower	X
9/30/2010	FERC	NP10-175-000	NPCC	Erie Boulevard Hydropower, LP	NCR10358	\$0	NOCV	NPCC200900100	FAC-009-1	1	Medium	X
9/30/2010	FERC	NP10-174-000	NPCC	Carr Street Generating Station, LP	NCR10354	\$0	NOCV	NPCC200900098	FAC-009-1	1	Medium	X
9/30/2010	FERC	NP10-174-000	NPCC	Carr Street Generating Station, LP	NCR10354	\$0	NOCV	NPCC200900097	FAC-008-1	1	Lower	X
9/30/2010	FERC	NP10-173-000	NPCC	Vermont Marble Power Division of Omya Inc	NCR07226	\$5,000	NOCV	NPCC201000144	CIP-001-1	2	Medium	X
9/30/2010	FERC	NP10-173-000	NPCC	Vermont Marble Power Division of Omya Inc	NCR07226	\$5,000	NOCV	NPCC201000143	CIP-001-1	1	Medium	X

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9/30/2010	FERC	NP10-173-000	NPCC	Vermont Marble Power Division of Omya Inc	NCR07226	\$5,000	NOCV	NPCC200900106	CIP-001-1	3	Medium	X
9/30/2010	FERC	NP10-173-000	NPCC	Vermont Marble Power Division of Omya Inc	NCR07226	\$5,000	NOCV	NPCC200900084	PRC-008-0	2	Medium	X
9/30/2010	FERC	NP10-173-000	NPCC	Vermont Marble Power Division of Omya Inc	NCR07226	\$5,000	NOCV	NPCC201000145	CIP-001-1	4	Medium	X
9/30/2010	FERC	NP10-173-000	NPCC	Vermont Marble Power Division of Omya Inc	NCR07226	\$5,000	NOCV	NPCC200900083	PRC-008-0	1	Medium	X
9/30/2010	FERC	NP10-172-000	WECC	Klickitat County PUD	NCR05206	\$12,500	SA	WECC200910421	PRC-005-1	2.1	High	X
9/30/2010	FERC	NP10-171-000	TRE	Post Oak Wind, LLC	NCR10167	\$198,600	NOCV	TRE200800061	IRO-001-1	8	Medium	X
9/30/2010	FERC	NP10-171-000	TRE	Post Oak Wind, LLC	NCR10167	\$198,600	NOCV	TRE200800062	VAR-002-1	1	Medium	X
9/30/2010	FERC	NP10-170-000	SERC	Seneca Light and Water	NCR01309	\$3,000	SA	SERC200900406	CIP-001-1	2	Medium	X
9/30/2010	FERC	NP10-170-000	SERC	Seneca Light and Water	NCR01309	\$3,000	SA	SERC200900405	CIP-001-1	1	Medium	X
9/30/2010	FERC	NP10-170-000	SERC	Seneca Light and Water	NCR01309	\$3,000	SA	SERC200900404	CIP-001-1	3	Medium	X
9/30/2010	FERC	NP10-170-000	SERC	Seneca Light and Water	NCR01309	\$3,000	SA	SERC200900407	CIP-001-1	4	Medium	X
9/30/2010	FERC	NP10-169-000	SERC	Citizens Electric Corporation	NCR01192	\$2,000	SA	SERC200900276	FAC-001-0	1	Medium	X
9/30/2010	FERC	NP10-169-000	SERC	Citizens Electric Corporation	NCR01192	\$2,000	SA	SERC200900277	FAC-001-0	2	Medium	X
9/30/2010	FERC	NP10-168-000	MRO	NorthWestern Energy	NCR01021	\$23,000	SA	MRO200900116	PRC-005-1	1	High	X
9/30/2010	FERC	NP10-168-000	MRO	NorthWestern Energy	NCR01021	\$23,000	SA	MRO200900117	PRC-005-1	2	High	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801078	EOP-001-0	3	Medium	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801101	TPL-003-0	1	High	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200800997	PRC-005-1	2	High	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801077	BAL-005-0	17	Medium	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801104	TPL-004-0	1	Medium	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801099	TPL-002-0	2	Medium	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801105	TPL-004-0	2	Lower	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801080	PER-002-0	1	High	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801103	TPL-003-0	3	Lower	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801102	TPL-003-0	2	Medium	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801100	TPL-002-0	3	Lower	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801097	TPL-001-0	3	Lower	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801096	TPL-001-0	2	Medium	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801095	TPL-001-0	1	High	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801081	TOP-002-2	1	Medium	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801216	EOP-008-0	1	High	X
9/30/2010	FERC	NP10-167-000	WECC	PUD No. 1 of Douglas County	NCR05343	\$70,000	SA	WECC200801098	TPL-002-0	1	High	X
9/30/2010	FERC	NP10-166-000	WECC	Edison Mission Marketing & Trading, Inc.	NCR00769	\$1,000	SA	WECC200901516	VAR-002-1	3	Medium	X
9/30/2010	FERC	NP10-165-000	WECC	Kern River Cogeneration Company	NCR05204	\$1,000	NOCV	WECC200901758	VAR-002-1	3	Medium	X
9/30/2010	FERC	NP10-164-000	FRCC	Shady Hills Power Company, LLC	NCR00069	\$25,000	SA	FRCC200900219	PRC-005-1	1	High	X
9/30/2010	FERC	NP10-163-000	WECC	SWG Colorado, LLC (formerly Black Hills Colorado, LLC)	NCR05029	\$12,000	SA	WECC200901406	PRC-005-1	2	High	X
9/30/2010	FERC	NP10-162-000	SPP	East Texas Electric Cooperative Inc.	NCR01227	\$15,000	SA	SPP200900077	PRC-008-0	1	Medium	X

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9/30/2010	FERC	NP10-162-000	SPP	East Texas Electric Cooperative Inc.	NCR01227	\$15,000	SA	SPP200900068	PRC-005-1	2	High	X
9/30/2010	FERC	NP10-162-000	SPP	East Texas Electric Cooperative Inc.	NCR01227	\$15,000	SA	SPP200900067	PRC-005-1	1	High	X
9/30/2010	FERC	NP10-161-000	FRCC	Orlando Utilities Commission	NCR00057	\$60,500	SA	FRCC200800110	PRC-005-1	2.1	High	X
9/30/2010	FERC	NP10-161-000	FRCC	Orlando Utilities Commission	NCR00057	\$60,500	SA	FRCC200900147	FAC-003-1	1.3	High	X
9/30/2010	FERC	NP10-161-000	FRCC	Orlando Utilities Commission	NCR00057	\$60,500	SA	FRCC200900146	PRC-005-1	1	High	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [California Mexico Reliability Coordinator OC]	NCR05049	\$0	OMNI	WECC200710001 / NCEA200700070	IRO-005-2	2	High	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [California Mexico Reliability Coordinator OC]	NCR05049	\$0	OMNI	WECC200700499 / NCEA200700064	CIP-001-1	4	Medium	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [California Mexico Reliability Coordinator OC]	NCR05049	\$0	OMNI	WECC200700500 / NCEA200700066	COM-001-1	3	Lower	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [California Mexico Reliability Coordinator OC]	NCR05049	\$0	OMNI	WECC200700501 / NCEA200700067	IRO-001-1	4	Medium	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [California Mexico Reliability Coordinator OC]	NCR05049	\$0	OMNI	WECC200700502 / NCEA200700068	IRO-001-1	5	Lower	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [California Mexico Reliability Coordinator OC]	NCR05049	\$0	OMNI	WECC200700503 / NCEA200700069	IRO-001-1	7	High	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [Pacific Northwest Security Coordinator]	NCR05302	\$0	OMNI	WECC200700397 / NCEA200700056	IRO-004-1	1	High	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [Pacific Northwest Security Coordinator]	NCR05302	\$0	OMNI	WECC200810296 / NCEA200800071	EOP-006-1	1	Medium	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [Pacific Northwest Security Coordinator]	NCR05302	\$0	OMNI	WECC200700402 / NCEA200700060	EOP-006-1	6	Medium	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [Pacific Northwest Security Coordinator]	NCR05302	\$0	OMNI	WECC200700401 / NCEA200700059	EOP-006-1	3	Medium	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [Pacific Northwest Security Coordinator]	NCR05302	\$0	OMNI	WECC200700400 / NCEA200700058	CIP-001-1	4	Medium	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [Pacific Northwest Security Coordinator]	NCR05302	\$0	OMNI	WECC200810328 / NCEA200800072	EOP-008-0	1	Medium	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [Pacific Northwest Security Coordinator]	NCR05302	\$0	OMNI	WECC200700399 / NCEA200700057	TOP-003-0	4	Medium	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [Rocky Mountain – Desert Southwest Reliability]	NCR05364	\$0	OMNI	WECC200700446 / NCEA200700061	PER-004-1	1	High	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [Rocky Mountain – Desert Southwest Reliability]	NCR05364	\$0	OMNI	WECC200700447 / NCEA200700062	PER-004-1	3	High	X
9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [Rocky Mountain – Desert Southwest Reliability]	NCR05364	\$0	OMNI	WECC200700451 / NCEA200700065	EOP-006-1	1	Medium	X

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9/13/2010	FERC	NP10-160-000	NERC as CEA	WECC RC [Rocky Mountain – Desert Southwest Reliability]	NCR05364	\$0	OMNI	WECC200700448 / NCEA200700063	PER-004-1	4	High	X
9/13/2010	FERC	NP10-160-000	SPP RE	USACE - Tulsa District	NCR06038	\$0	OMNI	SPP200700044	PRC-004-1	2	High	X
9/13/2010	FERC	NP10-160-000	SPP RE	USACE - Tulsa District	NCR06038	\$0	OMNI	SPP200700036	CIP-001-1	2	Medium	X
9/13/2010	FERC	NP10-160-000	SPP RE	USACE - Tulsa District	NCR06038	\$0	OMNI	SPP200700037	EOP-004-1	2	Medium	X
9/13/2010	FERC	NP10-160-000	SPP RE	USACE - Tulsa District	NCR06038	\$0	OMNI	SPP200700039	FAC-008-1	2	Lower	X
9/13/2010	FERC	NP10-160-000	SPP RE	USACE - Tulsa District	NCR06038	\$0	OMNI	SPP200700040	FAC-009-1	1	Medium	X
9/13/2010	FERC	NP10-160-000	SPP RE	USACE - Tulsa District	NCR06038	\$0	OMNI	SPP200700041	FAC-009-1	2	Medium	X
9/13/2010	FERC	NP10-160-000	SPP RE	USACE - Tulsa District	NCR06038	\$0	OMNI	SPP200700042	PRC-001-1	2	High	X
9/13/2010	FERC	NP10-160-000	SPP RE	USACE - Tulsa District	NCR06038	\$0	OMNI	SPP200700043	PRC-001-1	3		X
9/13/2010	FERC	NP10-160-000	SPP RE	USACE - Tulsa District	NCR06038	\$0	OMNI	SPP200700047	PRC-005-1	2	Lower	X
9/13/2010	FERC	NP10-160-000	SPP RE	USACE - Tulsa District	NCR06038	\$0	OMNI	SPP200700048	TOP-002-2	18	Medium	X
9/13/2010	FERC	NP10-160-000	SPP RE	USACE - Tulsa District	NCR06038	\$0	OMNI	SPP200700049	VAR-002-1	1	Medium	X
9/13/2010	FERC	NP10-160-000	SPP RE	USACE - Tulsa District	NCR06038	\$0	OMNI	SPP200700050	VAR-002-1	2	Medium	X
9/13/2010	FERC	NP10-160-000	SPP RE	USACE - Tulsa District	NCR06038	\$0	OMNI	SPP200700038	FAC-008-1	1	Medium	X
9/13/2010	FERC	NP10-160-000	SPP RE	USACE - Tulsa District	NCR06038	\$0	OMNI	SPP200700046	PRC-005-1	1	High	X
9/13/2010	FERC	NP10-160-000	TRE	USACE - Tulsa District	NCR04156	\$0	OMNI	TRE200700022	FAC-008-1	1	Lower / Medium	X
9/13/2010	FERC	NP10-160-000	TRE	USACE - Tulsa District	NCR04156	\$0	OMNI	TRE200700023	FAC-008-1	2	Lower	X
9/13/2010	FERC	NP10-160-000	TRE	USACE - Tulsa District	NCR04156	\$0	OMNI	TRE200700024	FAC-008-1	3	Lower	X
9/13/2010	FERC	NP10-160-000	WECC	Black-Hills Colorado Electric Utility Company, LP	NCR00089	\$0	OMNI	WECC200801842	PRC-005-1	2	Lower/High	X
9/13/2010	FERC	NP10-160-000	WECC	California Department of Water Resources	NCR05047	\$0	OMNI	WECC200800662	PRC-005-1	1	High	X
9/13/2010	FERC	NP10-160-000	WECC	California Department of Water Resources	NCR05047	\$0	OMNI	WECC200800663	PRC-005-1	2	Lower / High	X
9/13/2010	FERC	NP10-160-000	WECC	City of Forest Grove Light and Power	NCR10040	\$0	OMNI	WECC200801562	PRC-008-0	2	Medium	X
9/13/2010	FERC	NP10-160-000	WECC	City of Forest Grove Light and Power	NCR10040	\$0	OMNI	WECC200801561	PRC-008-0	1	Medium	X
9/13/2010	FERC	NP10-160-000	WECC	City of Ukiah	NCR05494	\$0	OMNI	WECC200701840	PRC-007-0	2	Lower	X
9/13/2010	FERC	NP10-160-000	WECC	City of Ukiah	NCR05494	\$0	OMNI					X
9/13/2010	FERC	NP10-160-000	WECC	Imperial Irrigation District	NCR05195	\$0	OMNI	WECC200810403	TPL-004-0	1	Medium	X
9/13/2010	FERC	NP10-160-000	WECC	Imperial Irrigation District	NCR05195	\$0	OMNI	WECC200810404	TPL-004-0	2	Lower	X
9/13/2010	FERC	NP10-160-000	WECC	Imperial Irrigation District	NCR05195	\$0	OMNI	WECC200810402	TPL-003-0	1	High / Medium	X
9/13/2010	FERC	NP10-160-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200700190	PRC-005-1	2	Lower / High	X
9/13/2010	FERC	NP10-160-000	WECC	Navopache Electric Cooperative, Inc.	NCR05260	\$0	OMNI	WECC200800776	PRC-005-1	1	High	X
9/13/2010	FERC	NP10-160-000	WECC	Navopache Electric Cooperative, Inc.	NCR05260	\$0	OMNI	WECC200800779	PRC-008-0	2	Medium	X
9/13/2010	FERC	NP10-160-000	WECC	Navopache Electric Cooperative, Inc.	NCR05260	\$0	OMNI	WECC200800778	PRC-008-0	1	Medium	X
9/13/2010	FERC	NP10-160-000	WECC	Navopache Electric Cooperative, Inc.	NCR05260	\$0	OMNI	WECC200800777	PRC-005-1	2	Lower / High	X
9/13/2010	FERC	NP10-160-000	WECC	Public Service Company of New Mexico	NCR05333	\$0	OMNI	WECC200810410	PRC-001-1	4	High	X

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9/13/2010	FERC	NP10-160-000	WECC	Sacramento Municipal Utility District	NCR05368	\$35,000	OMNI	WECC200800791	VAR-STD-002a	WR1	N/A	X
9/13/2010	FERC	NP10-160-000	WECC	Southern Nevada Water Authority	NCR05400	\$0	OMNI	WECC200801841	TOP-005-1	4	Medium	X
9/13/2010	FERC	NP10-160-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200801004	PRC-005-1	2	Lower/High	X
9/13/2010	FERC	NP10-160-000	WECC	Tri-Dam Project of the Oakdale and South Joaquin Irrigation	NCR05431	\$0	OMNI	WECC200801576	PRC-005-1	1	High	X
9/13/2010	FERC	NP10-160-000	WECC	Tri-Dam Project of the Oakdale and South Joaquin Irrigation	NCR05431	\$0	OMNI	WECC200801577	PRC-005-1	2	Lower / High	X
9/13/2010	FERC	NP10-160-000	WECC	Tri-Dam Project of the Oakdale and South Joaquin Irrigation	NCR05431	\$0	OMNI	WECC200801575	FAC-008-1	1	Medium / Lower	X
9/13/2010	FERC	NP10-160-000	WECC	Unidentified Registered Entity (URE)	NCRXXXXX	\$0	OMNI	WECC200800XXX	CIP-007-1	1	Medium / Lower	X
9/13/2010	FERC	NP10-160-000	WECC	Unidentified Registered Entity (URE)	NCRXXXXX	\$0	OMNI	WECC200800XXX	CIP-003-1	1	Lower	X
9/13/2010	FERC	NP10-160-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801717	PRC-005-1	1	High	X
9/13/2010	FERC	NP10-160-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801718	PRC-005-1	2	Lower / High	X
9/13/2010	FERC	NP10-160-000	WECC	USACE-Seattle District	NCR05539	\$0	OMNI	WECC200801190	CIP-001-1	1	Medium	X
9/13/2010	FERC	NP10-160-000	WECC	USACE-Seattle District	NCR05539	\$0	OMNI	WECC200801191	CIP-001-1	3	Medium	X
9/13/2010	FERC	NP10-160-000	WECC	USACE-Seattle District	NCR05539	\$0	OMNI	WECC200801192	CIP-001-1	4	Medium	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200810372	FAC-009-1	1	Medium	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200800856	PER-002-0	3	High	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200800857	PRC-005-1	1	High	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200800858	PRC-005-1	2	Lower	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200800859	PRC-STD-005-1	WR1	N/A	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200810373	TPL-001-0	1	High	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200800860	TPL-001-0	3	Lower	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200800861	TPL-002-0	1	High	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200800862	TPL-002-0	2	Medium	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200800863	TPL-002-0	3	Lower	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200800864	TPL-003-0	1	High	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200800865	TPL-003-0	2	Medium	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200800866	TPL-003-0	3	Lower	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200800867	TPL-004-0	1	Medium	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200800868	TPL-004-0	2	Lower	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200801165	CIP-002-1	3	High	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200901309	CIP-003-1	3	Lower	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200901310	CIP-004-1	4	Lower	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200800922	CIP-008-1	1	Lower	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200901311	CIP-009-1	1	Medium	X

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7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200700565	EOP-008-0	1	High	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200700566	VAR-001-1	3	Lower	X
7/30/2010	FERC	NP10-159-000	WECC	NERC	NCRXXXXX	\$109,000	SA	WECC200700567	VAR-001-1	4	Medium	X
7/30/2010	FERC	NP10-158-000	WECC	Public Service Company of New Mexico	NCR05333	\$30,000	SA	WECC200810309	FAC-009-1	1	Medium	X
7/30/2010	FERC	NP10-158-000	WECC	Public Service Company of New Mexico	NCR05333	\$30,000	SA	WECC200810375	PRC-005-1	1	High	X
7/30/2010	FERC	NP10-158-000	WECC	Public Service Company of New Mexico	NCR05333	\$30,000	SA	WECC200800892	PRC-005-1	2	High	X
7/30/2010	FERC	NP10-158-000	WECC	Public Service Company of New Mexico	NCR05333	\$30,000	SA	WECC200810312	TOP-004-1	6	Medium	X
7/30/2010	FERC	NP10-158-000	WECC	Public Service Company of New Mexico	NCR05333	\$30,000	SA	WECC200801159	VAR-002-1	3	Medium	X
7/30/2010	FERC	NP10-157-000	RFC	Commonwealth Edison Company	NCR08013	\$23,000	SA	RFC200900155	PRC-005-1	2.1	High	X
7/30/2010	FERC	NP10-156-000	SERC	EPCOR USA North Carolina LLC (Southport)	NCR09020	\$30,000	SA	SERC200800224	PRC-005-1	1	High	X
7/30/2010	FERC	NP10-156-000	SERC	EPCOR USA North Carolina LLC (Southport)	NCR09020	\$30,000	SA	SERC200800225	PRC-005-1	2	High	X
7/30/2010	FERC	NP10-156-000	SERC	EPCOR USA North Carolina LLC (Southport)	NCR09020	\$30,000	SA	SERC200800216	CIP-001-1	1	Medium	X
7/30/2010	FERC	NP10-156-000	SERC	EPCOR USA North Carolina LLC (Southport)	NCR09020	\$30,000	SA	SERC200800217	CIP-001-1	2	Medium	X
7/30/2010	FERC	NP10-156-000	SERC	EPCOR USA North Carolina LLC (Southport)	NCR09020	\$30,000	SA	SERC200800218	CIP-001-1	3	Medium	X
7/30/2010	FERC	NP10-156-000	SERC	EPCOR USA North Carolina LLC (Southport)	NCR09020	\$30,000	SA	SERC200800219	CIP-001-1	4	Medium	X
7/30/2010	FERC	NP10-156-000	SERC	EPCOR USA North Carolina LLC (Southport)	NCR09020	\$30,000	SA	SERC200800214	FAC-008-1	1	Medium	X
7/30/2010	FERC	NP10-155-000	SERC	EPCOR USA North Carolina LLC (Roxboro)	NCR09021	\$30,000	SA	SERC200800212	PRC-005-1	1	High	X
7/30/2010	FERC	NP10-155-000	SERC	EPCOR USA North Carolina LLC (Roxboro)	NCR09021	\$30,000	SA	SERC200800213	PRC-005-1	2	High	X
7/30/2010	FERC	NP10-155-000	SERC	EPCOR USA North Carolina LLC (Roxboro)	NCR09021	\$30,000	SA	SERC200800220	CIP-001-1	1	Medium	X
7/30/2010	FERC	NP10-155-000	SERC	EPCOR USA North Carolina LLC (Roxboro)	NCR09021	\$30,000	SA	SERC200800221	CIP-001-1	2	Medium	X
7/30/2010	FERC	NP10-155-000	SERC	EPCOR USA North Carolina LLC (Roxboro)	NCR09021	\$30,000	SA	SERC200800222	CIP-001-1	3	Medium	X
7/30/2010	FERC	NP10-155-000	SERC	EPCOR USA North Carolina LLC (Roxboro)	NCR09021	\$30,000	SA	SERC200800223	CIP-001-1	4	Medium	X
7/30/2010	FERC	NP10-155-000	SERC	EPCOR USA North Carolina LLC (Roxboro)	NCR09021	\$30,000	SA	SERC200800215	FAC-008-1	1	Medium	X
7/30/2010	FERC	NP10-154-000	FRCC	Ocala Utility Services	NCR00054	\$13,500	SA	FRCC200800088	PRC-005-1	11	High	X
7/30/2010	FERC	NP10-154-000	FRCC	Ocala Utility Services	NCR00054	\$13,500	SA	FRCC200800089	PRC-005-1	2.1	High	X
7/30/2010	FERC	NP10-153-000	SERC	DTE Energy Trading	NCR00760	\$0	SA	SERC200900409	INT-004-2	2.2	Lower	X
7/30/2010	FERC	NP10-152-000	SERC	Dynegy, Inc.	NCR00200	\$12,500	SA	SERC200900263	PRC-005-1	2/2.1	Lower/High	X
7/30/2010	FERC	NP10-151-000	RFC	PECO Energy Company	NCR08026	\$15,000	SA	RFC200900127	PRC-005-1	2.1	High	X
7/30/2010	FERC	NP10-150-000	RFC	Baltimore Gas & Electric Company	NCR00689	\$10,000	SA	RFC200900123	PRC-005-1	2.1, 2.2	High	X
7/30/2010	FERC	NP10-149-000	TRE	Kiowa Power Partners, LLC	NCR01113	\$25,000	SA	TRE200800063	FAC-003-1	2	High	X
7/30/2010	FERC	NP10-149-000	TRE	Kiowa Power Partners, LLC	NCR01113	\$25,000	SA	TRE200800115	FAC-008-1	1	Lower	X
7/30/2010	FERC	NP10-149-000	TRE	Kiowa Power Partners, LLC	NCR01113	\$25,000	SA	TRE200800116	FAC-009-1	1	Medium	X
7/30/2010	FERC	NP10-148-000	RFC	City of Vineland New Jersey	NCR00722	\$2,000	SA	RFC200800099	FAC-008-1	1	Lower	X
7/30/2010	FERC	NP10-148-000	RFC	City of Vineland New Jersey	NCR00722	\$2,000	SA	RFC200800101	FAC-009-1	1	Medium	X
7/30/2010	FERC	NP10-147-000	SERC	Greenwood Commissioners of Public Works	NCR01250	\$10,000	SA	SERC200900333	CIP-001-1	1	Medium	X
7/30/2010	FERC	NP10-147-000	SERC	Greenwood Commissioners of Public Works	NCR01250	\$10,000	SA	SERC200900334	CIP-001-1	2	Medium	X
7/30/2010	FERC	NP10-147-000	SERC	Greenwood Commissioners of Public Works	NCR01250	\$10,000	SA	SERC200900335	CIP-001-1	3	Medium	X

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7/30/2010	FERC	NP10-147-000	SERC	Greenwood Commissioners of Public Works	NCR01250	\$10,000	SA	SERC200900336	CIP-001-1	4	Medium	X
7/30/2010	FERC	NP10-146-000	WECC	San Diego Gas & Electric Company	NCR05377	\$30,000	NOCV	WECC200901708	PRC-005-1	2.1	High	X
7/30/2010	FERC	NP10-145-000	WECC	Pacific Gas and Electric Company	NCR05299	\$0	NOCV	WECC200901640	PRC-STD-005-1	WR1	N/A	X
7/30/2010	FERC	NP10-144-000	WECC	Dynergy, Inc.	NCR00200	\$20,000	SA	WECC200901528	VAR-002-1	2	Medium	X
7/30/2010	FERC	NP10-143-000	FRCC	City of Tallahassee	NCR00073	\$5,000	SA	FRCC200800121	MOD-006-0	2	Lower	X
7/30/2010	FERC	NP10-143-000	FRCC	City of Tallahassee	NCR00073	\$5,000	SA	FRCC200800155	BAL-003-0	2.1	Lower	X
7/30/2010	FERC	NP10-143-000	FRCC	City of Tallahassee	NCR00073	\$5,000	SA	FRCC200800156	BAL-001-0	1	Medium	X
7/6/2010	FERC	NP10-142-000	RFC	NAES Corporation - Lincoln Generating Facility	NCR00845	\$9,000	SA	RFC200900120	VAR-002-1	1	Medium	X
7/6/2010	FERC	NP10-141-000	WECC	Los Angeles Department of Water and Power	NCR05223	\$225,000	SA	WECC200800656	INT-006-1	1	Lower	X
7/6/2010	FERC	NP10-141-000	WECC	Los Angeles Department of Water and Power	NCR05223	\$225,000	SA	WECC200701287	PRC-STD-005-1	WR1	N/A	X
7/6/2010	FERC	NP10-141-000	WECC	Los Angeles Department of Water and Power	NCR05223	\$225,000	SA	WECC200901289	PRC-STD-005-1	WR1	N/A	X
7/6/2010	FERC	NP10-141-000	WECC	Los Angeles Department of Water and Power	NCR05223	\$225,000	SA	WECC200810219	PRC-005-1	2	High	X
7/6/2010	FERC	NP10-141-000	WECC	Los Angeles Department of Water and Power	NCR05223	\$225,000	SA	WECC200800711	PER-002-0	1	High	X
7/6/2010	FERC	NP10-141-000	WECC	Los Angeles Department of Water and Power	NCR05223	\$225,000	SA	WECC200801041	IRO-STD-006-0	WR1	N/A	X
7/6/2010	FERC	NP10-141-000	WECC	Los Angeles Department of Water and Power	NCR05223	\$225,000	SA	WECC200800669	INT-001-2	1	Lower	X
7/6/2010	FERC	NP10-141-000	WECC	Los Angeles Department of Water and Power	NCR05223	\$225,000	SA	WECC200800710	FAC-001-0	2	Medium	X
7/6/2010	FERC	NP10-141-000	WECC	Los Angeles Department of Water and Power	NCR05223	\$225,000	SA	WECC200810218	EOP-001-0	6	Medium	X
7/6/2010	FERC	NP10-141-000	WECC	Los Angeles Department of Water and Power	NCR05223	\$225,000	SA	WECC200700629	EOP-001-0	1	High	X
7/6/2010	FERC	NP10-141-000	WECC	Los Angeles Department of Water and Power	NCR05223	\$225,000	SA	WECC200800708	CIP-001-1	1	Medium	X
7/6/2010	FERC	NP10-141-000	WECC	Los Angeles Department of Water and Power	NCR05223	\$225,000	SA	WECC200800712	PRC-005-1	1	High	X
7/6/2010	FERC	NP10-141-000	WECC	Los Angeles Department of Water and Power	NCR05223	\$225,000	SA	WECC200800686	INT-004-1	2	Lower	X
7/6/2010	FERC	NP10-140-000	RFC	NERC	NCRXXXXX	\$5,600	SA	RFC200900116	CIP-004-1	4	Lower	X
7/6/2010	FERC	NP10-140-000	RFC	NERC	NCRXXXXX	\$5,600	SA	RFC200900139	CIP-004-1	3.2	Lower	X
7/6/2010	FERC	NP10-139-000	WECC	NERC	NCRXXXXX	\$3,000	SA	WECC200901275	CIP-003-1	2	Medium	X
7/6/2010	FERC	NP10-138-000	RFC	NERC	NCRXXXXX	\$5,000	SA	RFC200900134	CIP-004-1	4	Medium	X
7/6/2010	FERC	NP10-137-000	WECC	NERC	NCRXXXXX	\$39,000	SA	WECC200800963	CIP-004-1	3	Medium	X
7/6/2010	FERC	NP10-137-000	WECC	NERC	NCRXXXXX	\$39,000	SA	WECC200801086	BAL-005-0	17	Medium	X
7/6/2010	FERC	NP10-137-000	WECC	NERC	NCRXXXXX	\$39,000	SA	WECC200801087	CIP-001-1	1	Medium	X
7/6/2010	FERC	NP10-137-000	WECC	NERC	NCRXXXXX	\$39,000	SA	WECC200801088	EOP-001-0	1	High	X
7/6/2010	FERC	NP10-137-000	WECC	NERC	NCRXXXXX	\$39,000	SA	WECC200801089	PRC-005-1	1	High	X
7/6/2010	FERC	NP10-137-000	WECC	NERC	NCRXXXXX	\$39,000	SA	WECC200801090	PRC-005-1	2	High	X
7/6/2010	FERC	NP10-137-000	WECC	NERC	NCRXXXXX	\$39,000	SA	WECC200801091	TPL-001-0	1	High	X
7/6/2010	FERC	NP10-137-000	WECC	NERC	NCRXXXXX	\$39,000	SA	WECC200801092	TPL-002-0	1	High	X

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7/6/2010	FERC	NP10-137-000	WECC	NERC	NCRXXXXX	\$39,000	SA	WECC200801093	TPL-003-0	1	High	X
7/6/2010	FERC	NP10-137-000	WECC	NERC	NCRXXXXX	\$39,000	SA	WECC200801225	PRC-017-0	1	High	X
7/6/2010	FERC	NP10-137-000	WECC	NERC	NCRXXXXX	\$39,000	SA	WECC200801510	TPL-004-0	1	Medium	X
7/6/2010	FERC	NP10-136-000	WECC	NERC	NCRXXXXX	\$7,000	NOCV	WECC200901681	CIP-004-1	3	Medium	X
7/6/2010	FERC	NP10-136-000	WECC	NERC	NCRXXXXX	\$7,000	NOCV	WECC200901682	CIP-004-1	2	Lower	X
7/6/2010	FERC	NP10-135-000	WECC	NERC	NCRXXXXX	\$8,000	NOCV	WECC200901701	CIP-005-1	2	Medium	X
7/6/2010	FERC	NP10-134-000	SPP	NERC	NCRXXXXX	\$0	NOCV	SPP200800054	CIP-004-1	3	Lower	X
7/6/2010	FERC	NP10-133-000	WECC	Hermiston Generating Co., L.P.	NCR05181	\$59,500	NOCV	WECC200901631	VAR-002-1	3	Medium	X
7/6/2010	FERC	NP10-133-000	WECC	Hermiston Generating Co., L.P.	NCR05181	\$59,500	NOCV	WECC200901740	CIP-001-1	1	Medium	X
7/6/2010	FERC	NP10-133-000	WECC	Hermiston Generating Co., L.P.	NCR05181	\$59,500	NOCV	WECC200901518	PRC-005-1	2.1	High	X
7/6/2010	FERC	NP10-133-000	WECC	Hermiston Generating Co., L.P.	NCR05181	\$59,500	NOCV	WECC220901517	PRC-005-1	1	High	X
7/6/2010	FERC	NP10-133-000	WECC	Hermiston Generating Co., L.P.	NCR05181	\$59,500	NOCV	WECC200901630	VAR-002-1	1	Medium	X
7/6/2010	FERC	NP10-132-000	RFC	Camp Grove Wind Farm, LLC	NCR00214	\$2,500	SA	RFC200800104	TOP-002-2	3	Medium	X
7/6/2010	FERC	NP10-131-000	SERC	NERC	NCRXXXXX	\$5,000	SA	SERC200800211	CIP-004-1	4	Lower	X
7/6/2010	FERC	NP10-130-000	SERC	NERC	NCRXXXXX	\$0	SA	SERC200900264	CIP-004-1	4.2	Lower	X
7/6/2010	FERC	NP10-129-000	RFC	Benton County Wind Farm, LLC	NCR00170	\$2,500	SA	RFC200800103	TOP-002-2	3	Medium	X
7/6/2010	FERC	NP10-128-000	NPCC	National Grid Generation LLC	NCR07128	\$40,000	NOCV	NPCC200900080	PRC-005-1	1	High	X
7/6/2010	FERC	NP10-128-000	NPCC	National Grid Generation LLC	NCR07128	\$40,000	NOCV	NPCC200900081	PRC-005-1	2	High	X
7/6/2010	FERC	NP10-127-000	SERC	SRW Limited Partnership	NCR01331	\$20,000	SA	SERC200900279	PRC-005-1	2	High	X
7/6/2010	FERC	NP10-127-000	SERC	SRW Limited Partnership	NCR01331	\$20,000	SA	SERC200900280	FAC-008-1	1	Lower	X
7/6/2010	FERC	NP10-127-000	SERC	SRW Limited Partnership	NCR01331	\$20,000	SA	SERC200900278	PRC-005-1	1	High	X
7/6/2010	FERC	NP10-126-000	RFC	Lincoln Generating Facility, LLC	NCR10208	\$4,500	SA	RFC200900124	PRC-005-1	2.1	High	X
7/6/2010	FERC	NP10-125-000	RFC	Covanta York Renewable Energy, LLC	NCR08064	\$7,500	SA	RFC200900131	CIP-001-1	2	Medium	X
7/6/2010	FERC	NP10-125-000	RFC	Covanta York Renewable Energy, LLC	NCR08064	\$7,500	SA	RFC200900132	CIP-001-1	3	Medium	X
7/6/2010	FERC	NP10-125-000	RFC	Covanta York Renewable Energy, LLC	NCR08064	\$7,500	SA	RFC200900133	CIP-001-1	4	Medium	X
7/6/2010	FERC	NP10-124-000	WECC	Elk Hills Power, LLC	NCR05143	\$30,000	SA	WECC200801025	PRC-005-1	1	High	X
7/6/2010	FERC	NP10-124-000	WECC	Elk Hills Power, LLC	NCR05143	\$30,000	SA	WECC200801026	PRC-005-1	2	Lower	X
7/6/2010	FERC	NP10-123-000	SPP	Board of Public Utilities, City of McPherson, Kansas	NCR10319	\$0	NOCV	SPP200900085	VAR-002-1	3	Medium	X
7/6/2010	FERC	NP10-122-000	SPP	The Empire District Electric Company	NCR01155	\$4,000	SA	SPP200800060	FAC-008-1	1	Medium	X
7/6/2010	FERC	NP10-121-000	FRCC	Reedy Creek Improvement District	NCR00065	\$0	SA	FRCC200800132	BAL-005-0	12.1	Lower	X
7/6/2010	FERC	NP10-120-000	SERC	E.ON U.S. Services Inc. for LG&E & KU Companies	NCR01223	\$115,000	SA	SERC200800135	PRC-005-1	2	Lower	X
7/6/2010	FERC	NP10-120-000	SERC	E.ON U.S. Services Inc. for LG&E & KU Companies	NCR01223	\$115,000	SA	SERC200800132	FAC-008-1	1	Lower	X
7/6/2010	FERC	NP10-120-000	SERC	E.ON U.S. Services Inc. for LG&E & KU Companies	NCR01223	\$115,000	SA	SERC200800209	VAR-002-1	2	Medium	X
7/6/2010	FERC	NP10-120-000	SERC	E.ON U.S. Services Inc. for LG&E & KU Companies	NCR01223	\$115,000	SA	SERC200800134	PRC-005-1	1	High	X
7/6/2010	FERC	NP10-119-000	SERC	Citizens Electric Corporation	NCR01192	\$10,000	SA	SERC200700015	PRC-005-1	1	High	X
7/6/2010	FERC	NP10-119-000	SERC	Citizens Electric Corporation	NCR01192	\$10,000	SA	SERC200700051	FAC-008-1	1	Lower	X
6/2/2010	FERC	NP10-118-000	WECC	Public Utility District No. 1 of Whatcom County	NCR05522	\$20,000	SA	WECC200710124	CIP-001-1	1	Medium	X

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6/2/2010	FERC	NP10-118-000	WECC	Public Utility District No. 1 of Whatcom County	NCR05522	\$20,000	SA	WECC200710125	CIP-001-1	2	Medium	X
6/2/2010	FERC	NP10-118-000	WECC	Public Utility District No. 1 of Whatcom County	NCR05522	\$20,000	SA	WECC200710126	CIP-001-1	3	Medium	X
6/2/2010	FERC	NP10-118-000	WECC	Public Utility District No. 1 of Whatcom County	NCR05522	\$20,000	SA	WECC200710127	CIP-001-1	4	Medium	X
6/2/2010	FERC	NP10-118-000	WECC	Public Utility District No. 1 of Whatcom County	NCR05522	\$20,000	SA	WECC200901282	FAC-001-0	1	Medium	X
6/2/2010	FERC	NP10-118-000	WECC	Public Utility District No. 1 of Whatcom County	NCR05522	\$20,000	SA	WECC200901283	FAC-001-0	2	Medium	X
6/2/2010	FERC	NP10-117-000	WECC	Grays Harbor County PUD	NCR05172	\$0	NOCV	WECC200901442	PRC-005-1	1	High	X
6/2/2010	FERC	NP10-117-000	WECC	Grays Harbor County PUD	NCR05172	\$0	NOCV	WECC200901443	PRC-005-1	2	High	X
6/2/2010	FERC	NP10-116-000	WECC	Public Utility District No. 1 of Chelan County	NCR05338	\$35,000	SA	WECC200700471	EOP-005-1	2	Medium	X
6/2/2010	FERC	NP10-116-000	WECC	Public Utility District No. 1 of Chelan County	NCR05338	\$35,000	SA	WECC200700472	EOP-005-1	6	High	X
6/2/2010	FERC	NP10-116-000	WECC	Public Utility District No. 1 of Chelan County	NCR05338	\$35,000	SA	WECC200700473	EOP-005-1	7	High	X
6/2/2010	FERC	NP10-116-000	WECC	Public Utility District No. 1 of Chelan County	NCR05338	\$35,000	SA	WECC200700474	FAC-001-0	2	Medium	X
6/2/2010	FERC	NP10-116-000	WECC	Public Utility District No. 1 of Chelan County	NCR05338	\$35,000	SA	WECC200700475	FAC-001-0	3	Medium	X
6/2/2010	FERC	NP10-115-000	RFC	Northern Indiana Public Service Company	NCR02611	\$5,000	SA	RFC200800105	BAL-003-0a	1	Lower	X
6/2/2010	FERC	NP10-115-000	RFC	Northern Indiana Public Service Company	NCR02611	\$5,000	SA	RFC200800106	BAL-003-0a	2	Medium	X
6/2/2010	FERC	NP10-115-000	RFC	Northern Indiana Public Service Company	NCR02611	\$5,000	SA	RFC200800107	FAC-008-1	1	Lower	X
6/2/2010	FERC	NP10-115-000	RFC	Northern Indiana Public Service Company	NCR02611	\$5,000	SA	RFC200800108	FAC-009-1	1	Medium	X
6/2/2010	FERC	NP10-114-000	RFC	Exelon Generation Company, LCC - Exelon Nuclear	NCR00778	\$10,000	SA	RFC200900109	VAR-002-1	1	Medium	X
6/2/2010	FERC	NP10-113-000	MRO	Tri-State Generation and Transmission Association, Inc. - Merchant	NCR10103	\$0	NOCV	MRO200900103	INT-004-2	2/2.2	Lower	X
6/2/2010	FERC	NP10-112-000	MRO	Southern Minnesota Municipal Power Agency	NCR01030	\$0	SA	MRO200900088	FAC-003-1	1.5	High	X
6/2/2010	FERC	NP10-112-000	MRO	Southern Minnesota Municipal Power Agency	NCR01030	\$0	SA	MRO200900086	PER-002-0	4	High	X
6/2/2010	FERC	NP10-112-000	MRO	Southern Minnesota Municipal Power Agency	NCR01030	\$0	SA	MRO200900085	PRC-005-1	1	High	X
6/2/2010	FERC	NP10-111-000	MRO	Great River Energy	NCR00992	\$125,000	SA	MRO200900077	FAC-003-1	1.5	High	X
6/2/2010	FERC	NP10-111-000	MRO	Great River Energy	NCR00992	\$125,000	SA	MRO200900078	PRC-005-1	1	High	X
6/2/2010	FERC	NP10-111-000	MRO	Great River Energy	NCR00992	\$125,000	SA	MRO200900079	PRC-005-1	2	High	X
6/2/2010	FERC	NP10-111-000	MRO	Great River Energy	NCR00992	\$125,000	SA	MRO200900080	PRC-008-0	1	Medium	X
6/2/2010	FERC	NP10-111-000	MRO	Great River Energy	NCR00992	\$125,000	SA	MRO200900102	PRC-008-0	2	Medium	X
6/2/2010	FERC	NP10-111-000	MRO	Great River Energy	NCR00992	\$125,000	SA	MRO200900081	PRC-017-1	1	High	X
6/2/2010	FERC	NP10-110-000	WECC	Platte River Power Authority	NCR05321	\$0	SA	WECC200901272	TOP-006-1	6	High	X
6/2/2010	FERC	NP10-109-000	WECC	Montana-Dakota Utilities Co., a Division of MDU resources Group, Inc.	NCR05247	\$5,000	NOCV	WECC200901658	PRC-005-1	2.1	High	X
6/2/2010	FERC	NP10-108-000	WECC	Tri-State Generation and Transmission Association, Inc. - Reliability	NCR10030	\$26,000	NOCV	WECC200901668	EOP-005-1	1	Medium	X
6/2/2010	FERC	NP10-108-000	WECC	Tri-State Generation and Transmission Association, Inc. - Reliability	NCR10030	\$26,000	NOCV	WECC200901669	EOP-005-1	4	Medium	X
6/2/2010	FERC	NP10-108-000	WECC	Tri-State Generation and Transmission Association, Inc. - Reliability	NCR10030	\$26,000	NOCV	WECC200901670	PRC-005-1	1	High	X

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6/2/2010	FERC	NP10-107-000	WECC	City of Burbank Water and Power	NCR05072	\$44,500	SA	WECC200800722	CIP-001-1	1	Medium	X
6/2/2010	FERC	NP10-107-000	WECC	City of Burbank Water and Power	NCR05072	\$44,500	SA	WECC200800723	CIP-001-1	2	Medium	X
6/2/2010	FERC	NP10-107-000	WECC	City of Burbank Water and Power	NCR05072	\$44,500	SA	WECC200800724	CIP-001-1	3	Medium	X
6/2/2010	FERC	NP10-107-000	WECC	City of Burbank Water and Power	NCR05072	\$44,500	SA	WECC200800725	CIP-001-1	4	Medium	X
6/2/2010	FERC	NP10-107-000	WECC	City of Burbank Water and Power	NCR05072	\$44,500	SA	WECC200801023	FAC-008-1	1/1.1	Medium	X
6/2/2010	FERC	NP10-107-000	WECC	City of Burbank Water and Power	NCR05072	\$44,500	SA	WECC200801300	PRC-005-1	1	High	X
6/2/2010	FERC	NP10-107-000	WECC	City of Burbank Water and Power	NCR05072	\$44,500	SA	WECC200801301	PRC-005-1	2	Lower	X
6/2/2010	FERC	NP10-107-000	WECC	City of Burbank Water and Power	NCR05072	\$44,500	SA	WECC200800846	TOP-003-0	2	Medium	X
6/2/2010	FERC	NP10-107-000	WECC	City of Burbank Water and Power	NCR05072	\$44,500	SA	WECC200800847	VAR-002-1	3	Medium	X
5/3/2010	FERC	NP10-106-000	WECC	Sacramento Municipal Utility District	NCR05368	\$9,900	SA	WECC200801235	TOP-002-2	16.1	High	X
5/3/2010	FERC	NP10-106-000	WECC	Sacramento Municipal Utility District	NCR05368	\$9,900	SA	WECC200901494	BAL-002-0	4	Medium	X
5/3/2010	FERC	NP10-106-000	WECC	Sacramento Municipal Utility District	NCR05368	\$9,900	SA	WECC200901294	IRO-004-1	4	High	X
5/3/2010	FERC	NP10-106-000	WECC	Sacramento Municipal Utility District	NCR05368	\$9,900	SA	WECC200901659	IRO-STD-006-0	WR1	N/A	X
4/28/2010	FERC	NP10-105-000	WECC	Oregon Trail Electric Consumers Cooperative	NCR05287	\$8,000	SA	WECC200810418	PRC-005-1	1	High	X
4/28/2010	FERC	NP10-105-000	WECC	Oregon Trail Electric Consumers Cooperative	NCR05287	\$8,000	SA	WECC200810411	TOP-002-2	3	Medium	X
4/28/2010	FERC	NP10-105-000	WECC	Oregon Trail Electric Consumers Cooperative	NCR05287	\$8,000	SA	WECC200810412	TOP-002-2	18	Medium	X
4/28/2010	FERC	NP10-104-000	SPP	NextEra Energy Resources, LLC	NCR01096	\$137,500	SA	SPP200800056	PRC-005-1	2.1	High	X
4/28/2010	FERC	NP10-104-000	SPP	NextEra Energy Resources, LLC	NCR01096	\$137,500	SA	SPP200800057	PRC-005-1	2.1	High	X
4/28/2010	FERC	NP10-103-000	NPCC	Montville Power LLC	NCR07150	\$2,000	SA	NPCC200800047	VAR-002-1	3.1	Medium	X
4/28/2010	FERC	NP10-102-000	NPCC	Huntley Power LLC	NCR07108	\$9,500	SA	NPCC200800045	VAR-002-1	3.1	Medium	X
4/28/2010	FERC	NP10-102-000	NPCC	Huntley Power LLC	NCR07108	\$9,500	SA	NPCC200900062	VAR-002-1	3.1	Medium	X
4/28/2010	FERC	NP10-101-000	NPCC	Dunkirk Power LLC	NCR07068	\$2,000	SA	NPCC200800044	VAR-002-1	3.1	Medium	X
4/28/2010	FERC	NP10-100-000	WECC	Tri-State Generation and Transmission Association, Inc. - Marketing	NCR05432	\$0	NOCV	WECC200901754	IRO-STD-006-0	WR1	N/A	X
4/28/2010	FERC	NP10-99-000	RFC	Wolverine Power Supply Cooperative, Inc.	NCR00954	\$15,000	SA	RFC200900128	PRC-005-1	2	High	X
4/28/2010	FERC	NP10-99-000	RFC	Wolverine Power Supply Cooperative, Inc.	NCR00954	\$15,000	SA	RFC200900144	CIP-001-1	1	Medium	X
4/28/2010	FERC	NP10-99-000	RFC	Wolverine Power Supply Cooperative, Inc.	NCR00954	\$15,000	SA	RFC200900145	FAC-008-1	1.2	Medium	X
4/28/2010	FERC	NP10-99-000	RFC	Wolverine Power Supply Cooperative, Inc.	NCR00954	\$15,000	SA	RFC200900146	FAC-009-1	1	Medium	X
4/28/2010	FERC	NP10-99-000	RFC	Wolverine Power Supply Cooperative, Inc.	NCR00954	\$15,000	SA	RFC200900147	PRC-005-1	1.1	High	X
4/28/2010	FERC	NP10-98-000	RFC	Dynegy, Inc.	NCR00200	\$2,500	SA	RFC200800095	FAC-008-1	1	Lower	X
4/28/2010	FERC	NP10-97-000	WECC	Glacier Electric Cooperative, Inc.	NCR05171	\$2,500	SA	WECC200901256	FAC-008-1	1	Lower	X
4/28/2010	FERC	NP10-97-000	WECC	Glacier Electric Cooperative, Inc.	NCR05171	\$2,500	SA	WECC200801255	FAC-009-1	1	Medium	X
4/28/2010	FERC	NP10-96-000	WECC	Pacific Gas and Electric Company	NCR05299	\$85,000	NOCV	WECC200801247	PRC-017-0	1/1.6	Medium	X
4/28/2010	FERC	NP10-96-000	WECC	Pacific Gas and Electric Company	NCR05299	\$85,000	NOCV	WECC200901422	PRC-005-1	2/2.1	High	X
4/28/2010	FERC	NP10-95-000	WECC	Tri-State Generation and Transmission Association, Inc. - Marketing	NCR05432	\$25,000	NOCV	WECC200801238	VAR-002-1	3/3.1	Medium	X

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4/28/2010	FERC	NP10-94-000	FRCC	Florida Keys Electric Corporation	NCR00021	\$1,500	SA	FRCC200900133	EOP-004-1	3.1	Lower	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800799	EOP-001-0	5	Medium	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800800	EOP-005-1	1	Medium	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200700544	EOP-008-0	1	High	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200810368	PER-002-0	2	High	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200810369	PER-002-0	3	High	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200810370	PER-002-0	4	High	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800707	TOP-002-2	18	Medium	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800801	TPL-001-0	1	High	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800802	TPL-001-1	2	Medium	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800803	TPL-001-0	3	Lower	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800804	TPL-002-0	1	High	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800805	TPL-002-0	2	Medium	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800806	TPL-002-0	3	Lower	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800807	TPL-003-0	1	High	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800808	TPL-003-0	2	Medium	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800809	TPL-003-0	3	Lower	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800810	TPL-004-0	1	Medium	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800811	TPL-004-0	2	Medium	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800568	CIP-001-1	1	Medium	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800569	CIP-001-1	2	Medium	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200800570	CIP-001-1	3	Medium	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200810363	FAC-001-0	1	Medium	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200810364	FAC-001-0	2	Medium	X
3/31/2010	FERC	NP10-93-000	WECC	Modesto Irrigation District	NCR05244	\$0	SA	WECC200810365	FAC-001-0	3	Medium	X
3/31/2010	FERC	NP10-92-000	SERC	Alcoa Power Generating, Inc. - Yadkin Division	NCR01169	\$2,000	SA	SERC200800189	PRC-005-1	1	High	X
3/31/2010	FERC	NP10-91-000	SERC	Alcoa Power Generating, Inc. - Tapoco Division	NCR01168	\$2,000	SA	SERC200800188	PRC-005-1	1	High	X
3/31/2010	FERC	NP10-90-000	SERC	ExxonMobil Oil Corporation - Beaumont Refinery	NCR01239	\$10,000	SA	SERC200900253	IRO-004-1	4	High	X
3/31/2010	FERC	NP10-90-000	SERC	ExxonMobil Oil Corporation - Beaumont Refinery	NCR01239	\$10,000	SA	SERC200900254	TOP-002-2	3	Medium	X
3/31/2010	FERC	NP10-90-000	SERC	ExxonMobil Oil Corporation - Beaumont Refinery	NCR01239	\$10,000	SA	SERC200900255	PRC-005-1	2.1	High	X
3/31/2010	FERC	NP10-89-000	RFC	Ebensburg Power Company	NCR08051	\$5,000	SA	RFC200800094	PRC-005-1	2	High	X
3/31/2010	FERC	NP10-88-000	RFC	Brookfield Power Piney & Deep Creek, LLC	NCR00699	\$5,000	SA	RFC200800102	FAC-009-1	1	Medium	X
3/31/2010	FERC	NP10-87-000	RFC	RRI Energy Mid-Atlantic	NCR08070	\$8,000	SA	RFC200800088	PRC-005-1	2.1	High	X
3/31/2010	FERC	NP10-87-000	RFC	RRI Energy Mid-Atlantic	NCR08070	\$8,000	SA	RFC200800085	PRC-005-1	2.1	High	X
3/31/2010	FERC	NP10-87-000	RFC	RRI Energy Mid-Atlantic	NCR08070	\$8,000	SA	RFC200800087	PRC-005-1	2.1	High	X
3/31/2010	FERC	NP10-87-000	RFC	RRI Energy Mid-Atlantic	NCR08070	\$8,000	SA	RFC200800086	PRC-0051	2.1	High	X
3/31/2010	FERC	NP10-86-000	RFC	Michigan Electric Coordinated Systems	NCR08023	\$5,000	SA	RFC200800112	BAL-003-0	2.1	Lower	X

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3/31/2010	FERC	NP10-86-000	RFC	Michigan Electric Coordinated Systems	NCR08023	\$5,000	SA	RFC200800113	BAL-005-0	17	Medium	X
3/31/2010	FERC	NP10-85-000	RFC	Allegheny Power	NCR02602	\$5,000	SA	RFC200800076	EOP-004-1	3	Lower	X
3/31/2010	FERC	NP10-85-000	RFC	Allegheny Power	NCR02602	\$5,000	SA	RFC200800083	FAC-003-1	1	High	X
3/31/2010	FERC	NP10-84-000	SERC	Virginia Electric and Power Company - Fossil and Hydro (GO,GOP)	NCR09028	\$7,500	SA	SERC200900270	PRC-005-1	2	High	X
3/31/2010	FERC	NP10-83-000	SERC	East Kentucky Power Cooperative	NCR01225	\$7,000	SA	SERC200800204	CIP-001-1	1	Medium	X
3/31/2010	FERC	NP10-83-000	SERC	East Kentucky Power Cooperative	NCR01225	\$7,000	SA	SERC200800205	CIP-001-1	2	Medium	X
3/31/2010	FERC	NP10-83-000	SERC	East Kentucky Power Cooperative	NCR01225	\$7,000	SA	SERC200800206	CIP-001-1	3	Medium	X
3/31/2010	FERC	NP10-83-000	SERC	East Kentucky Power Cooperative	NCR01225	\$7,000	SA	SERC200800207	CIP-001-1	4	Medium	X
3/31/2010	FERC	NP10-82-000	SERC	Tenaska Alabama Partners, L.P.	NCR01335	\$2,000	SA	SERC200800190	FAC-008-1	1	Medium	X
3/31/2010	FERC	NP10-81-000	WECC	Sunray Energy, Inc.	NCR05415	\$14,000	SA	WECC200901456	FAC-008-1	1	Lower	X
3/31/2010	FERC	NP10-81-000	WECC	Sunray Energy, Inc.	NCR05415	\$14,000	SA	WECC200901457	FAC-009-1	1	Medium	X
3/31/2010	FERC	NP10-81-000	WECC	Sunray Energy, Inc.	NCR05415	\$14,000	SA	WECC200901454	PRC-005-1	1	High	X
3/31/2010	FERC	NP10-80-000	RFC	Consumers Energy Company	NCR00740	\$15,000	SA	RFC200800077	PRC-005-1	1	High	X
3/31/2010	FERC	NP10-79-000	WECC	Southwest Transmission Cooperative, Inc.	NCR05402	\$44,000	SA	WECC200801136	EOP-008-0	1.1, 1.2, 1.3, 1.5, 1.7, 1.8	Medium	X
3/31/2010	FERC	NP10-79-000	WECC	Southwest Transmission Cooperative, Inc.	NCR05402	\$44,000	SA	WECC200801121	PRC-005-1	1	High	X
3/31/2010	FERC	NP10-79-000	WECC	Southwest Transmission Cooperative, Inc.	NCR05402	\$44,000	SA	WECC200901332	PER-002-0	1	High	X
3/31/2010	FERC	NP10-79-000	WECC	Southwest Transmission Cooperative, Inc.	NCR05402	\$44,000	SA	WECC200901331	PER-002-0	4	High	X
3/31/2010	FERC	NP10-78-000	SERC	Entergy	NCR01234	\$10,000	SA	SERC200800244	BAL-005-0	8	Medium	X
3/31/2010	FERC	NP10-77-000	SERC	Owensboro, KY Municipal Utilities	NCR01290	\$9,000	SA	SERC200800229	PRC-005-1	1	High	X
3/31/2010	FERC	NP10-77-000	SERC	Owensboro, KY Municipal Utilities	NCR01290	\$9,000	SA	SERC200800230	FAC-009-1	1	Medium	X
3/31/2010	FERC	NP10-76-000	SERC	Occidental Chemical Corporation	NCR09019	\$20,000	SA	SERC200800184	PRC-005-1	1	High	X
3/31/2010	FERC	NP10-75-000	WECC	NextEra Resources, LLC	NCR05163	\$30,000	NOCV	WECC200801039	FAC-003-1	1	High	X
3/31/2010	FERC	NP10-75-000	WECC	NextEra Resources, LLC	NCR05163	\$30,000	NOCV	WECC200801040	FAC-003-1	2	High	X
3/31/2010	FERC	NP10-74-000	WECC	Salt River Project Agricultural Improvement and Power District	NCR05372	\$10,000	SA	WECC200800599	PRC-008-0	2	Medium	X
3/31/2010	FERC	NP10-74-000	WECC	Salt River Project Agricultural Improvement and Power District	NCR05372	\$10,000	SA	WECC200800600	VAR-001-1	3	Lower	X
3/31/2010	FERC	NP10-74-000	WECC	Salt River Project Agricultural Improvement and Power District	NCR05372	\$10,000	SA	WECC200800601	VAR-001-1	4	Medium	X
3/31/2010	FERC	NP10-73-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$1,500	SA	FRCC200800129	FAC-010-1	1	Lower	X
3/31/2010	FERC	NP10-72-000	TRE	NextEra Energy Resources, LLC	NCR02910	\$10,000	SA	TRE200800045	TOP-002-2	14	Medium	X
3/31/2010	FERC	NP10-71-000	RFC	PPL Electric Utilities	NCR00884	\$290,000	SA	RFC200700007	FAC-003-1	2	High	X
3/31/2010	FERC	NP10-71-000	RFC	PPL Electric Utilities	NCR00884	\$290,000	SA	RFC200900142	FAC-003-1	2	High	X
3/31/2010	FERC	NP10-71-000	RFC	PPL Electric Utilities	NCR00884	\$290,000	SA	RFC200900117	EOP-004-1	3.1	Lower	X

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3/31/2010	FERC	NP10-71-000	RFC	PPL Electric Utilities	NCR00884	\$290,000	SA	RFC200900185	PRC-005-1	2.1	High	X
3/1/2010	FERC	NP10-70-000	WECC	Salt River Project Agricultural Improvement and Power District	NCR05372	\$15,000	SA	WECC200801237	PRC-005-1	2	High	X
3/1/2010	FERC	NP10-69-000	WECC	Colorado Energy Management - BCM	NCR00213	\$2,000	NOCV	WECC200801022	VAR-STD-002b-1	WR1	N/A	X
3/1/2010	FERC	NP10-68-000	WECC	Energy Northwest - Energy Business Services	NCR00250	\$3,000	SA	WECC200801186	CIP-001-1	1	Medium	X
3/1/2010	FERC	NP10-68-000	WECC	Energy Northwest - Energy Business Services	NCR00250	\$3,000	SA	WECC200801187	CIP-001-1	2	Medium	X
3/1/2010	FERC	NP10-68-000	WECC	Energy Northwest - Energy Business Services	NCR00250	\$3,000	SA	WECC200801188	CIP-001-1	3	Medium	X
3/1/2010	FERC	NP10-68-000	WECC	Energy Northwest - Energy Business Services	NCR00250	\$3,000	SA	WECC200801189	CIP-001-1	4	Medium	X
3/1/2010	FERC	NP10-67-000	WECC	City of Palo Alto	NCR05089	\$24,500	SA	WECC200801107	CIP-001-1	1	Medium	X
3/1/2010	FERC	NP10-67-000	WECC	City of Palo Alto	NCR05089	\$24,500	SA	WECC200801108	CIP-001-1	2	Medium	X
3/1/2010	FERC	NP10-67-000	WECC	City of Palo Alto	NCR05089	\$24,500	SA	WECC200801109	CIP-001-1	3	Medium	X
3/1/2010	FERC	NP10-67-000	WECC	City of Palo Alto	NCR05089	\$24,500	SA	WECC200801110	PRC-005-1	1	High	X
3/1/2010	FERC	NP10-66-000	WECC	Arizona Public Service Company	NCR05016	\$30,000	NOCV	WECC200801217	PRC-005-1	2	High	X
3/1/2010	FERC	NP10-65-000	WECC	Mirant Delta, LLC	NCR05511	\$11,500	SA	WECC200901410	PRC-005-1	2.1	High	X
3/1/2010	FERC	NP10-64-000	WECC	Southern California Edison - Transmission & Distribution Business Unit	NCR05398	\$28,000	NOCV	WECC200801269	FAC-001-0	1	Medium	X
3/1/2010	FERC	NP10-64-000	WECC	Southern California Edison - Transmission & Distribution Business Unit	NCR05398	\$28,000	NOCV	WECC200901458	PRC-STD-003-1	WR1	N/A	X
3/1/2010	FERC	NP10-63-000	WECC	CalPeak Power Vaca Dixon LLC	NCR05054	\$20,000	NOCV	WECC200901321	PRC-005-1	2/2.1	High	X
3/1/2010	FERC	NP10-62-000	WECC	CalPeak Power Panoche LLC	NCR05053	\$20,000	NOCV	WECC200901319	PRC-005-1	2/2.1	High	X
3/1/2010	FERC	NP10-61-000	SPP	Sunflower Electric Power Corporation	NCR01148	\$50,000	SA	SPP200800052	EOP-003-1	8	High	X
3/1/2010	FERC	NP10-60-000	WECC	Midway Sunset Cogeneration Company	NCR05510	\$3,000	NOCV	WECC200801118	VAR-002-1	3	Medium	X
3/1/2010	FERC	NP10-59-000	WECC	PPL Montana, LLC	NCR05329	\$7,000	NOCV	WECC200901508	VAR-002-1	3	Medium	X
3/1/2010	FERC	NP10-58-000	RFC	EFS Parlin Holdings LLC	NCR10257	\$5,000	SA	RFC200800114	CIP-001-1	2	Medium	X
3/1/2010	FERC	NP10-57-000	WECC	PPL Montana, LLC	NCR05329	\$5,000	NOCV	WECC200901409	PRC-005-1	2.1	High	X
3/1/2010	FERC	NP10-56-000	WECC	Public Utility District No. 1 of Chelan County	NCR05338	\$7,000	SA	WECC200800665	BAL-005-0	12.1	Lower	X
3/1/2010	FERC	NP10-56-000	WECC	Public Utility District No. 1 of Chelan County	NCR05338	\$7,000	SA	WECC200901397	VAR-002-1	1	Medium	X
3/1/2010	FERC	NP10-56-000	WECC	Public Utility District No. 1 of Chelan County	NCR05338	\$7,000	SA	WECC200901398	VAR-002-1	3	Medium	X
3/1/2010	FERC	NP10-55-000	WECC	Inland Power and Light Company	NCR05198	\$8,000	NOCV	WECC200901412	PRC-005-1	2.1	High	X
3/1/2010	FERC	NP10-54-000	WECC	Nevada Power Company	NCR05261	\$52,000	SA	WECC200800829	EOP-001-0	1	High	X
3/1/2010	FERC	NP10-54-000	WECC	Nevada Power Company	NCR05261	\$52,000	SA	WECC200800831	FAC-009-1	1	Medium	X
3/1/2010	FERC	NP10-54-000	WECC	Nevada Power Company	NCR05261	\$52,000	SA	WECC200800832	MOD-010-0	2	Medium	X
3/1/2010	FERC	NP10-54-000	WECC	Nevada Power Company	NCR05261	\$52,000	SA	WECC200800833	PRC-005-1	2	High	X
3/1/2010	FERC	NP10-54-000	WECC	Nevada Power Company	NCR05261	\$52,000	SA	WECC200800834	TPL-001-1	1	High	X
3/1/2010	FERC	NP10-54-000	WECC	Nevada Power Company	NCR05261	\$52,000	SA	WECC200800835	TPL-002-0	1	High	X
3/1/2010	FERC	NP10-54-000	WECC	Nevada Power Company	NCR05261	\$52,000	SA	WECC200800836	TPL-003-0	1	High	X

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3/1/2010	FERC	NP10-54-000	WECC	Nevada Power Company	NCR05261	\$52,000	SA	WECC200800837	TPL-004-0	1	Medium	X
3/1/2010	FERC	NP10-54-000	WECC	Nevada Power Company	NCR05261	\$52,000	SA	WECC200800838	TPL-004-0	2	Lower	X
3/1/2010	FERC	NP10-53-000	NPCC	Verso Bucksport LLC	NCR10239	\$2,500	SA	NPCC200800056	CIP-001-1	1	Medium	X
3/1/2010	FERC	NP10-53-000	NPCC	Verso Bucksport LLC	NCR10239	\$2,500	SA	NPCC200800057	CIP-001-1	2	Medium	X
3/1/2010	FERC	NP10-53-000	NPCC	Verso Bucksport LLC	NCR10239	\$2,500	SA	NPCC200800058	CIP-001-1	4	Medium	X
3/1/2010	FERC	NP10-52-000	NPCC	Verso Androscoggin LLC	NCR07229	\$2,500	SA	NPCC200800059	CIP-001-1	1	Medium	X
3/1/2010	FERC	NP10-52-000	NPCC	Verso Androscoggin LLC	NCR07229	\$2,500	SA	NPCC200800060	CIP-001-1	2	Medium	X
3/1/2010	FERC	NP10-52-000	NPCC	Verso Androscoggin LLC	NCR07229	\$2,500	SA	NPCC200800061	CIP-001-1	4	Medium	X
2/12/2010	FERC	NP10-51-000	SERC	Duke Energy Carolinas, LLC	NCR01219	\$10,000	SA	SERC200800185	PRC-005-1	2	Lower/High	X
2/12/2010	FERC	NP10-50-000	SERC	Henderson Municipal Power & Light	NCR01254	\$35,000	SA	SERC200800233	CIP-001-1	1	Medium	X
2/12/2010	FERC	NP10-50-000	SERC	Henderson Municipal Power & Light	NCR01254	\$35,000	SA	SERC200800193	CIP-001-1	3	Medium	X
2/12/2010	FERC	NP10-50-000	SERC	Henderson Municipal Power & Light	NCR01254	\$35,000	SA	SERC200800234	FAC-008-1	1	Medium	X
2/12/2010	FERC	NP10-50-000	SERC	Henderson Municipal Power & Light	NCR01254	\$35,000	SA	SERC200800191	PRC-005-1	1	High	X
2/12/2010	FERC	NP10-50-000	SERC	Henderson Municipal Power & Light	NCR01254	\$35,000	SA	SERC200800192	PRC-005-1	2	High	X
2/12/2010	FERC	NP10-49-000	SERC	Municipal Electric Authority of Georgia	NCR01278	\$3,000	SA	SERC200900269	PRC-005-1	2.1	High	X
2/12/2010	FERC	NP10-49-000	SERC	Municipal Electric Authority of Georgia	NCR01278	\$3,000	SA	SERC200900309	PRC-005-1	1	High	X
2/1/2010	FERC	NP10-47-000	WECC	California Independent System Operator	NCR05048	\$0	NOCV	WECC200700514	IRO-STD-006-0	WR1	N/A	X
2/1/2010	FERC	NP10-45-000	MRO	Montana Dakota Utilities Company	NCR01015	\$4,000	NOCV	MRO200900115	PRC-005-1	2.1	High	X
2/1/2010	FERC	NP10-48-000	NPCC	New York State Electric and Gas	NCR07181	\$250,000	SA	NPCC200800041	FAC-003-1	2	High	X
2/1/2010	FERC	NP10-43-000	SERC	Calpine Energy Services	NCR01189	\$20,000	SA	SERC200800140	TOP-002-2	3	Medium	X
2/1/2010	FERC	NP10-43-000	SERC	Calpine Energy Services	NCR01189	\$20,000	SA	SERC200800139	TOP-003-0	1	Medium	X
2/1/2010	FERC	NP10-43-000	SERC	Calpine Energy Services	NCR01189	\$20,000	SA	SERC200800136	TOP-005-1	4	Medium	X
2/1/2010	FERC	NP10-43-000	SERC	Calpine Energy Services	NCR01189	\$20,000	SA	SERC200800141	IRO-004-1	4	High	X
2/1/2010	FERC	NP10-44-000	SERC	Calpine Corporation	NCR00006	\$140,000	SA	SERC200800138	PRC-005-1	1	High	X
2/1/2010	FERC	NP10-44-000	SERC	Calpine Corporation	NCR00006	\$140,000	SA	SERC200800137	PRC-005-1	2	High	X
2/1/2010	FERC	NP10-44-000	SERC	Calpine Corporation	NCR00006	\$140,000	SA	SERC200800142	IRO-004-1	4	High	X
2/1/2010	FERC	NP10-46-000	SERC	Electric Energy Inc.	NCR01230	\$5,000	SA	SERC200800226	BAL-002-0	4	Medium	X
2/1/2010	FERC	NP10-46-000	SERC	Electric Energy Inc.	NCR01230	\$5,000	SA	SERC200800227	PER-002-0	3.1	Medium	X
2/1/2010	FERC	NP10-42-000	WECC	Farmington Electric Utility System	NCR05155	\$15,000	NOCV	WECC200901440	PRC-017-0	1.6	Medium	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200800636	COM-001-1	3	Lower	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200810024	COM-001-1	5	Lower	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200800635	COM-002-2	2	Medium	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200800637	EOP-001-0	4	Medium	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200810025	EOP-008-0	1	High	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200810026	FAC-001-0	1	Medium	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200810027	FAC-001-0	2	Medium	X

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2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200810029	FAC-008-1	1	Lower	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200810030	FAC-009-1	1	Medium	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200810032	MOD-017-0	1	Medium	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200810033	MOD-018-0	1/1.2	Medium/Lower	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200800642	PRC-005-1	1	High	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200800643	PRC-005-1	2	Lower	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200800645	PRC-008-0	2	Medium	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200800644	PRC-STD-005-1	WR1	None	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200800594	PRC-017-0	1	High	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200810036	TOP-002-2	4	Medium	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200810037	TOP-002-2	11	Medium	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200800648	TOP-002-2	14	Medium	X
2/1/2010	FERC	NP10-40-000	WECC	Farmington Electric Utility System	NCR05155	\$40,250	SA	WECC200800649	TOP-002-2	17	High	X
2/1/2010	FERC	NP10-39-000	MRO	Nebraska Public Power District	NCR01018	\$70,500	SA	MRO200800072	BAL-005-0	11	Medium	X
2/1/2010	FERC	NP10-39-000	MRO	Nebraska Public Power District	NCR01018	\$70,500	SA	MRO200900089	PRC-005-1	2	High	X
2/1/2010	FERC	NP10-41-000	WECC	Overton Power District #5	NCR05296	\$10,000	SA	WECC200800732	FAC-001-0	1	Medium	X
2/1/2010	FERC	NP10-41-000	WECC	Overton Power District #5	NCR05296	\$10,000	SA	WECC200800733	FAC-001-0	2	Medium	X
2/1/2010	FERC	NP10-41-000	WECC	Overton Power District #5	NCR05296	\$10,000	SA	WECC200801444	FAC-001-0	3	Medium	X
2/1/2010	FERC	NP10-41-000	WECC	Overton Power District #5	NCR05296	\$10,000	SA	WECC200800736	FAC-008-1	1	Lower	X
2/1/2010	FERC	NP10-41-000	WECC	Overton Power District #5	NCR05296	\$10,000	SA	WECC200800737	FAC-009-1	1	Medium	X
2/1/2010	FERC	NP10-41-000	WECC	Overton Power District #5	NCR05296	\$10,000	SA	WECC200800740	PRC-005-1	1	High	X
2/1/2010	FERC	NP10-41-000	WECC	Overton Power District #5	NCR05296	\$10,000	SA	WECC200800744	TOP-002-2	18	Medium	X
2/1/2010	FERC	NP10-38-000	RFC	PSE&G	NCR00896	\$5,000	SA	RFC200800122	PRC-005-1	2.1	High	X
2/1/2010	FERC	NP10-37-000	WECC	Puget Sound Energy, Inc.	NCR05344	\$50,000	SA	WECC200700495	FAC-003-1	1/1.3	High	X
2/1/2010	FERC	NP10-37-000	WECC	Puget Sound Energy, Inc.	NCR05344	\$50,000	SA	WECC200700497	EOP-001-0	6	Medium	X
2/1/2010	FERC	NP10-36-000	WECC	Utah Associated Municipal Power Systems	NCR05445	\$4,000	SA	WECC200801130	MOD-010-0	1	Medium	X
2/1/2010	FERC	NP10-36-000	WECC	Utah Associated Municipal Power Systems	NCR05445	\$4,000	SA	WECC200801131	MOD-010-0	2	Medium	X
2/1/2010	FERC	NP10-36-000	WECC	Utah Associated Municipal Power Systems	NCR05445	\$4,000	SA	WECC200801132	MOD-012-0	1	Medium	X
2/1/2010	FERC	NP10-36-000	WECC	Utah Associated Municipal Power Systems	NCR05445	\$4,000	SA	WECC200801134	MOD-012-0	2	Medium	X
12/30/2009	FERC	NP10-35-000	SERC	Southern Power Company	NCR01322	\$7,500	SA	SERC200800239	PRC-005-1	2/2.1	High	X
12/30/2009	FERC	NP10-34-000	SERC	Alabama Power Company	NCR01166	\$7,500	SA	SERC200800237	PRC-005-1	2/2.1	High	X
12/30/2009	FERC	NP10-33-000	SERC	Mississippi Power Company	NCR01273	\$7,500	SA	SERC200800236	PRC-005-1	2/2.1	High	X
12/30/2009	FERC	NP10-32-000	SERC	Gulf Power Company	NCR01252	\$15,000	SA	SERC200800151	PRC-005-1	2/2.1	High	X
12/30/2009	FERC	NP10-32-000	SERC	Gulf Power Company	NCR01252	\$15,000	SA	SERC200800238	PRC-005-1	2/2.1	High	X

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12/30/2009	FERC	NP10-31-000	SERC	South Eastern Generating Corporation	NCR01314	\$11,000	SA	SERC200800156	PRC-005-1	1	High	X
12/30/2009	FERC	NP10-31-000	SERC	South Eastern Generating Corporation	NCR01314	\$11,000	SA	SERC200800194	PRC-005-1	1	High	X
12/30/2009	FERC	NP10-31-000	SERC	South Eastern Generating Corporation	NCR01314	\$11,000	SA	SERC200800195	PRC-005-1	2	High	X
12/30/2009	FERC	NP10-31-000	SERC	South Eastern Generating Corporation	NCR01314	\$11,000	SA	SERC200800196	FAC-008-1	1/1.1	Medium	X
12/30/2009	FERC	NP10-30-000	SERC	South Eastern Electric Development Corporation	NCR01313	\$11,000	SA	SERC200800157	PRC-005-1	1	High	X
12/30/2009	FERC	NP10-30-000	SERC	South Eastern Electric Development Corporation	NCR01313	\$11,000	SA	SERC200800197	PRC-005-1	1	High	X
12/30/2009	FERC	NP10-30-000	SERC	South Eastern Electric Development Corporation	NCR01313	\$11,000	SA	SERC200800198	PRC-005-1	2	High	X
12/30/2009	FERC	NP10-30-000	SERC	South Eastern Electric Development Corporation	NCR01313	\$11,000	SA	SERC200800199	FAC-008-1	1/1.1	Medium	X
12/30/2009	FERC	NP10-29-000	WECC	Sacramento Municipal Utility District	NCR05368	\$65,000	SA	WECC200700546	EOP-001-0	4	Medium	X
12/30/2009	FERC	NP10-29-000	WECC	Sacramento Municipal Utility District	NCR05368	\$65,000	SA	WECC200700548	FAC-001-1	1	Medium	X
12/30/2009	FERC	NP10-29-000	WECC	Sacramento Municipal Utility District	NCR05368	\$65,000	SA	WECC200700549	FAC-001-1	2	Medium	X
12/30/2009	FERC	NP10-29-000	WECC	Sacramento Municipal Utility District	NCR05368	\$65,000	SA	WECC200700550	FAC-001-1	3	Medium	X
12/30/2009	FERC	NP10-29-000	WECC	Sacramento Municipal Utility District	NCR05368	\$65,000	SA	WECC200710011	FAC-003-1	1	High	X
12/30/2009	FERC	NP10-29-000	WECC	Sacramento Municipal Utility District	NCR05368	\$65,000	SA	WECC200700557	PRC-017-0	1	High	X
12/30/2009	FERC	NP10-29-000	WECC	Sacramento Municipal Utility District	NCR05368	\$65,000	SA	WECC200700558	TPL-002-0	1	High	X
12/30/2009	FERC	NP10-29-000	WECC	Sacramento Municipal Utility District	NCR05368	\$65,000	SA	WECC200700559	TPL-003-0	1	High	X
12/30/2009	FERC	NP10-28-000	SERC	Southwestern Electric Cooperative, Inc.	NCR01324	\$3,000	SA	SERC200800202	CIP-001-1	4	Medium	X
12/30/2009	FERC	NP10-26-000	WECC	Avista Corporation	NCR05020	\$30,000	SA	WECC200700423	EOP-005-1	1	Medium	X
12/30/2009	FERC	NP10-26-000	WECC	Avista Corporation	NCR05020	\$30,000	SA	WECC200700419	PER-002-0	3	High	X
12/30/2009	FERC	NP10-26-000	WECC	Avista Corporation	NCR05020	\$30,000	SA	WECC200700417	PRC-005-1	2	Lower	X
12/30/2009	FERC	NP10-26-000	WECC	Avista Corporation	NCR05020	\$30,000	SA	WECC200700418	TPL-002-0	1.2	Medium	X
12/30/2009	FERC	NP10-26-000	WECC	Avista Corporation	NCR05020	\$30,000	SA	WECC200700420	TPL-003-0	1.2	Medium	X
12/30/2009	FERC	NP10-26-000	WECC	Avista Corporation	NCR05020	\$30,000	SA	WECC200801031	VAR-002-1	1	Medium	X
12/30/2009	FERC	NP10-26-000	WECC	Avista Corporation	NCR05020	\$30,000	SA	WECC200801032	VAR-002-1	3	Medium	X
12/30/2009	FERC	NP10-26-000	WECC	Avista Corporation	NCR05020	\$30,000	SA	WECC200700469	VAR-STD-002a-1	WR1	N/A	X
12/30/2009	FERC	NP10-25-000	WECC	El Paso Electric Company	NCR05140	\$15,000	SA	WECC200901304	BAL-005-0	17	Medium	X
12/30/2009	FERC	NP10-25-000	WECC	El Paso Electric Company	NCR05140	\$15,000	SA	WECC200901302	VAR-001-1	3	Lower	X
12/30/2009	FERC	NP10-25-000	WECC	El Paso Electric Company	NCR05140	\$15,000	SA	WECC200700543	BAL-005-0	8	Medium	X
12/30/2009	FERC	NP10-25-000	WECC	El Paso Electric Company	NCR05140	\$15,000	SA	WECC200800785	BAL-005-0	8	Medium	X
12/30/2009	FERC	NP10-25-000	WECC	El Paso Electric Company	NCR05140	\$15,000	SA	WECC200801221	EOP-008-0	1	High	X
12/30/2009	FERC	NP10-24-000	WECC	Fountain Valley Power, LLC	NCR05162	\$0	NOCV	WECC200801111	FAC-008-1	1	Lower/Medium	X
12/30/2009	FERC	NP10-23-000	WECC	Eugene Water & Electric Board	NCR05153	\$6,000	SA	WECC200801293	PRC-005-1	2	High	X
12/30/2009	FERC	NP10-23-000	WECC	Eugene Water & Electric Board	NCR05153	\$6,000	SA	WECC200801029	PRC-008-0	2	Medium	X
12/30/2009	FERC	NP10-22-000	SERC	Entergy	NCR01234	\$150,000	SA	SERC200800144	FAC-003-1	2	High	X
12/30/2009	FERC	NP10-27-000	MRO	Alliant Energy - West	NCR00962	\$2,500	NOCV	MRO200900083	VAR-002-1	3.1	Medium	X

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12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC20070009	TOP-004-1	6	Medium	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700014	EOP-001-0	3	Medium	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700015	EOP-001-0	4	Medium	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700016	EOP-001-0	5	Medium	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700017	EOP-001-0	6	Medium	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700018	EOP-001-0	7	Medium	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700019	EOP-005-1	1	Medium	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700020	EOP-005-1	2	Medium	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700021	EOP-005-1	3	Medium	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700022	EOP-005-1	4	Medium	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700180 (formerly RFC200700023)	EOP-005-1	5	Medium	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700024	EOP-005-1	6	High	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700025	EOP-005-1	7	High	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700026	TPL-001-0	1	High	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700027	TPL-001-0	2	Medium	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700028	TPL-001-0	3	Lower	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700029	TPL-002-0	1	High	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700030	TPL-002-0	2	Medium	X

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12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700031	TPL-002-0	3	Lower	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700032	TPL-003-0	1	High	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700033	TPL-003-0	2	Medium	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700034	TPL-003-0	3	Lower	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700035	TPL-004-0	1	Medium	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200700036	TPL-004-0	2	Lower	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200800075	FAC-009-1	1	Medium	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200810002	PRC-005-1	2	Lower	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200810004	PER-002-0	1	High	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200810007	PER-002-0	4	High	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200810008	PER-003-0	1	High	X
12/30/2009	FERC	NP10-21-000	RFC	City of Cleveland, Dept. of Public Utilities, Division of Cleveland Public Power	NCR00712	\$160,000	SA	RFC200900119	PER-003-0	1	High	X
12/30/2009	FERC	NP10-20-000	RFC	Duke Energy Corporation	NCR00761	\$100,000	SA	RFC200700001	FAC-003-1	2	High	X
12/30/2009	FERC	NP10-20-000	RFC	Duke Energy Corporation	NCR00761	\$100,000	SA	RFC200800060	FAC-009-1	1	Medium	X
11/13/2009	FERC	NP10-19-000	WECC	Poudre Valley Rural Electric Association	NCR05519	\$25,000	SA	WECC200800760	PRC-005-1	1	High	X
11/13/2009	FERC	NP10-19-000	WECC	Poudre Valley Rural Electric Association	NCR05519	\$25,000	SA	WECC200800761	PRC-005-1	2	High	X
11/13/2009	FERC	NP10-18-000	WECC	Turlock Irrigation District	NCR05435	\$80,000	SA	WECC200810396	TPL-001-0	1	High	X
11/13/2009	FERC	NP10-18-000	WECC	Turlock Irrigation District	NCR05435	\$80,000	SA	WECC200810397	TPL-002-0	1	High	X
11/13/2009	FERC	NP10-18-000	WECC	Turlock Irrigation District	NCR05435	\$80,000	SA	WECC200810398	TPL-003-0	1	High	X
11/13/2009	FERC	NP10-18-000	WECC	Turlock Irrigation District	NCR05435	\$80,000	SA	WECC200810399	TPL-004-0	1	Medium	X
11/13/2009	FERC	NP10-18-000	WECC	Turlock Irrigation District	NCR05435	\$80,000	SA	WECC200700388	FAC-003-1	2	High	X
11/13/2009	FERC	NP10-18-000	WECC	Turlock Irrigation District	NCR05435	\$80,000	SA	WECC200801151	COM-002-2	2	Medium	X
11/13/2009	FERC	NP10-18-000	WECC	Turlock Irrigation District	NCR05435	\$80,000	SA	WECC200801152	PER-002-0	3	High	X
11/13/2009	FERC	NP10-18-000	WECC	Turlock Irrigation District	NCR05435	\$80,000	SA	WECC200801153	VAR-001-1	3	Lower	X
11/13/2009	FERC	NP10-17-000	WECC	Lincoln County Power District No. 1	NCR05220	\$2,000	SA	WECC200800758	CIP-001-1	4	Medium	X

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11/13/2009	FERC	NP10-16-000	WECC	Mirant Delta, LLC	NCR05511	\$3,000	SA	WECC200901297	VAR-002-1	3	Medium	X
11/13/2009	FERC	NP10-15-000	WECC	Mirant Potrero, LLC	NCR05240	\$3,000	SA	WECC200901298	VAR-002-1	3	Medium	X
11/13/2009	FERC	NP10-14-000	FRCC	Cedar Bay Generating Company	NCR00009	\$0	NOCV	FRCC200700002	IRO-004-1	4	High	X
11/13/2009	FERC	NP10-13-000	NPCC	AES Westover, LLC	NCR07005	\$10,000	SA	NPCC200800035	CIP-001-1	1	Medium	X
11/13/2009	FERC	NP10-13-000	NPCC	AES Westover, LLC	NCR07005	\$10,000	SA	NPCC200800036	CIP-001-1	2	Medium	X
11/13/2009	FERC	NP10-13-000	NPCC	AES Westover, LLC	NCR07005	\$10,000	SA	NPCC200800037	CIP-001-1	3	Medium	X
11/13/2009	FERC	NP10-13-000	NPCC	AES Westover, LLC	NCR07005	\$10,000	SA	NPCC200800038	CIP-001-1	4	Medium	X
11/13/2009	FERC	NP10-12-000	NPCC	AES Somerset, LLC	NCR07004	\$10,000	SA	NPCC200800033	CIP-001-1	1	Medium	X
11/13/2009	FERC	NP10-12-000	NPCC	AES Somerset, LLC	NCR07004	\$10,000	SA	NPCC200800034	CIP-001-1	2	Medium	X
11/13/2009	FERC	NP10-11-000	NPCC	AES Greenidge, LLC	NCR07003	\$10,000	SA	NPCC200800029	CIP-001-1	1	Medium	X
11/13/2009	FERC	NP10-11-000	NPCC	AES Greenidge, LLC	NCR07003	\$10,000	SA	NPCC200800030	CIP-001-1	2	Medium	X
11/13/2009	FERC	NP10-11-000	NPCC	AES Greenidge, LLC	NCR07003	\$10,000	SA	NPCC200800031	CIP-001-1	3	Medium	X
11/13/2009	FERC	NP10-11-000	NPCC	AES Greenidge, LLC	NCR07003	\$10,000	SA	NPCC200800032	CIP-001-1	4	Medium	X
11/13/2009	FERC	NP10-10-000	NPCC	AES Cayuga, LLC	NCR07001	\$10,000	SA	NPCC200800027	CIP-001-1	1	Medium	X
11/13/2009	FERC	NP10-10-000	NPCC	AES Cayuga, LLC	NCR07001	\$10,000	SA	NPCC200800028	CIP-001-1	2	Medium	X
11/13/2009	FERC	NP10-9-000	SERC	Westmoreland Partners	NCR0137	\$10,000	SA	SERC200800108	PRC-005-1	1	High	X
11/13/2009	FERC	NP10-9-000	SERC	Westmoreland Partners	NCR0137	\$10,000	SA	SERC200800109	CIP-001-1	1	Medium	X
11/13/2009	FERC	NP10-8-000	SERC	Union Power Partners, L.P.	NCR0135	\$10,000	SA	SERC200800092	CIP-001-1	4	Medium	X
11/13/2009	FERC	NP10-8-000	SERC	Union Power Partners, L.P.	NCR0135	\$10,000	SA	SERC200800093	PRC-005-1	1	High	X
11/13/2009	FERC	NP10-7-000	SERC	East Kentucky Power Cooperative	NCR01225	\$115,000	SA	SERC200800099	BAL-001-0	1	Medium	X
11/13/2009	FERC	NP10-7-000	SERC	East Kentucky Power Cooperative	NCR01225	\$115,000	SA	SERC200800106	BAL-005-0	2	High	X
11/13/2009	FERC	NP10-6-000	RFC	AES Warrior Run	NCR00666	\$15,900	SA	RFC200800053	FAC-008-1	1	Lower	X
11/13/2009	FERC	NP10-6-000	RFC	AES Warrior Run	NCR00666	\$15,900	SA	RFC200800054	FAC-009-1	1	Medium	X
11/13/2009	FERC	NP10-6-000	RFC	AES Warrior Run	NCR00666	\$15,900	SA	RFC200800055	PRC-005-1	1	High	X
11/13/2009	FERC	NP10-6-000	RFC	AES Warrior Run	NCR00666	\$15,900	SA	RFC200800056	PRC-005-1	2	High	X
11/13/2009	FERC	NP10-5-000	RFC	AES Red Oak, LLC	NCR00665	\$15,000	SA	RFC200800049	FAC-008-1	1	Lower	X
11/13/2009	FERC	NP10-5-000	RFC	AES Red Oak, LLC	NCR00665	\$15,000	SA	RFC200800050	FAC-009-1	1	Medium	X
11/13/2009	FERC	NP10-5-000	RFC	AES Red Oak, LLC	NCR00665	\$15,000	SA	RFC200800051	PRC-005-1	1	High	X
11/13/2009	FERC	NP10-5-000	RFC	AES Red Oak, LLC	NCR00665	\$15,000	SA	RFC200800052	PRC-005-1	2	High	X
11/13/2009	FERC	NP10-4-000	RFC	AES Ironwood, LLC	NCR00664	\$5,000	SA	RFC200800046	FAC-008-1	1	Lower	X
11/13/2009	FERC	NP10-4-000	RFC	AES Ironwood, LLC	NCR00664	\$5,000	SA	RFC200800047	FAC-009-1	1	Medium	X
11/13/2009	FERC	NP10-3-000	RFC	AES Beaver Valley, LLC	NCR00663	\$10,000	SA	RFC200800043	FAC-008-1	1	Lower	X
11/13/2009	FERC	NP10-3-000	RFC	AES Beaver Valley, LLC	NCR00663	\$10,000	SA	RFC200800044	FAC-009-1	1	Medium	X
11/13/2009	FERC	NP10-3-000	RFC	AES Beaver Valley, LLC	NCR00663	\$10,000	SA	RFC200800045	PRC-005-1	2	High	X
10/14/2009	FERC	NP10-2-000	FRCC	City of Bartow	NCR00003	\$0	OMNI	FRCC200800052	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	City of Bartow	NCR00003	\$0	OMNI	FRCC200800053	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	City of Bartow	NCR00003	\$0	OMNI	FRCC200800054	CIP-001-1	3	Medium	X

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10/14/2009	FERC	NP10-2-000	FRCC	City of Bartow	NCR00003	\$0	OMNI	FRCC200800055	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Municipal Power Agency	NCR00022	\$0	OMNI	FRCC200700009	TPL-001-0	1	High	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Municipal Power Agency	NCR00022	\$0	OMNI	FRCC200700010	TPL-001-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Municipal Power Agency	NCR00022	\$0	OMNI	FRCC200700011	TPL-001-0	3	Lower	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Municipal Power Agency	NCR00022	\$0	OMNI	FRCC200700012	TPL-002-0	1	High	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Municipal Power Agency	NCR00022	\$0	OMNI	FRCC200700013	TPL-002-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Municipal Power Agency	NCR00022	\$0	OMNI	FRCC200700014	TPL-002-0	3	Lower	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Municipal Power Agency	NCR00022	\$0	OMNI	FRCC200700015	TPL-003-0	1	High	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Municipal Power Agency	NCR00022	\$0	OMNI	FRCC200700016	TPL-003-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Municipal Power Agency	NCR00022	\$0	OMNI	FRCC200700017	TPL-003-0	3	Lower	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Municipal Power Agency	NCR00022	\$0	OMNI	FRCC200700018	TPL-004-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Municipal Power Agency	NCR00022	\$0	OMNI	FRCC200700049	TPL-004-0	2	Lower	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Power & Light Co.	NCR00024	\$0	OMNI	FRCC200700050	PRC-005-1	2.1	High	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Public Utilities Company	NCR00025	\$0	OMNI	FRCC200800097	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Public Utilities Company	NCR00025	\$0	OMNI	FRCC200800098	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Public Utilities Company	NCR00025	\$0	OMNI	FRCC200800099	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Florida Public Utilities Company	NCR00025	\$0	OMNI	FRCC200800100	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Hardee Power Partners Limited	NCR00035	\$0	OMNI	FRCC200800056	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Hardee Power Partners Limited	NCR00035	\$0	OMNI	FRCC200800057	PRC-005-1	2	High	X
10/14/2009	FERC	NP10-2-000	FRCC	Hillsborough County Resource Recovery Facility	NCR00036	\$0	OMNI	FRCC200700019	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	City of Homestead	NCR00037	\$47,000	OMNI	FRCC200800071	BAL-005-0	2	High	X
10/14/2009	FERC	NP10-2-000	FRCC	City of Homestead	NCR00037	\$47,000	OMNI	FRCC200800072	BAL-005-0	7	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	City of Homestead	NCR00037	\$47,000	OMNI	FRCC200800073	BAL-005-0	8	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	City of Homestead	NCR00037	\$47,000	OMNI	FRCC200800074	BAL-005-0	11	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	City of Homestead	NCR00037	\$47,000	OMNI	FRCC200800075	EOP-001-0	6	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	City of Homestead	NCR00037	\$47,000	OMNI	FRCC200800076	FAC-008-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	FRCC	City of Homestead	NCR00037	\$47,000	OMNI	FRCC200800077	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	City of Homestead	NCR00037	\$47,000	OMNI	FRCC200800078	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	FRCC	City of Homestead	NCR00037	\$47,000	OMNI	FRCC200800079	TOP-002-2	9	Lower	X
10/14/2009	FERC	NP10-2-000	FRCC	Lakeland Electric	NCR00044	\$0	OMNI	FRCC200700022	PER-002-0	3.2	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Lakeland Electric	NCR00044	\$0	OMNI	FRCC200700023	PRC-005-1	1.1	High	X
10/14/2009	FERC	NP10-2-000	FRCC	Lakeland Electric	NCR00044	\$0	OMNI	FRCC200700024	PRC-005-1	2/2.1	Lower/High	X
10/14/2009	FERC	NP10-2-000	FRCC	New Hope Power Partnership	NCR00051	\$0	OMNI	FRCC200700025	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	New Hope Power Partnership	NCR00051	\$0	OMNI	FRCC200700026	FAC-008-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	FRCC	New Hope Power Partnership	NCR00051	\$0	OMNI	FRCC200700027	TOP-003-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	New Hope Power Partnership	NCR00051	\$0	OMNI	FRCC200700066	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	New Hope Power Partnership	NCR00051	\$0	OMNI	FRCC200700067	CIP-001-1	3	Medium	X

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10/14/2009	FERC	NP10-2-000	FRCC	New Hope Power Partnership	NCR00051	\$0	OMNI	FRCC200700068	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	New Hope Power Partnership	NCR00051	\$0	OMNI	FRCC200700069	TOP-003-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	New Hope Power Partnership	NCR00051	\$0	OMNI	FRCC200700070	TOP-003-0	3	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700028	COM-001-1	5	Lower	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700029	EOP-001-0	4	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700030	EOP-001-0	6	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700031	EOP-001-0	7	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700033	EOP-003-1	7	High	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700034	EOP-008-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700035	FAC-008-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700036	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700038	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700039	TOP-004-1	6	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700040	TPL-001-0	1	High	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700041	TPL-002-0	1	High	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700042	TPL-003-0	1	High	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700043	TPL-004-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700044	VAR-001-1	1	High	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700045	EOP-005-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700046	EOP-005-1	7	High	X
10/14/2009	FERC	NP10-2-000	FRCC	Utilities Commission of New Smyrna Beach	NCR00052	\$0	OMNI	FRCC200700051	BAL-005-0	8.1	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Pasco County Resource Recovery Facility	NCR00058	\$0	OMNI	FRCC200700063	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	FRCC	Progress Energy Florida	NCR00063	\$0	OMNI	FRCC200700047	VAR-002-1	3.1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Southern California Edison - Generation - Power Production Business Unit	NCR00460	\$0	OMNI	WECC200801408	PRC-005-1	2.1	High	X
10/14/2009	FERC	NP10-2-000	RFC	Baltimore Gas and Electric Company	NCR00689	\$0	OMNI	RFC200700121	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	RFC	City of Lansing by its Board of Water and Light	NCR00718	\$6,500	OMNI	RFC200800059	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	RFC	City of Rochelle	NCR00721	\$7,500	OMNI	RFC200800089	FAC-001-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	RFC	City of Rochelle	NCR00721	\$7,500	OMNI	RFC200800090	FAC-001-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	RFC	City of Rochelle	NCR00721	\$7,500	OMNI	RFC200800091	FAC-008-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	RFC	City of Rochelle	NCR00721	\$7,500	OMNI	RFC200800092	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	RFC	City of Rochelle	NCR00721	\$7,500	OMNI	RFC200800093	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	RFC	Cloverland Electric Cooperative	NCR00724	\$0	OMNI	RFC200700008	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	RFC	Cloverland Electric Cooperative	NCR00724	\$0	OMNI	RFC200700010	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	RFC	Cloverland Electric Cooperative	NCR00724	\$0	OMNI	RFC200700011	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	RFC	Cloverland Electric Cooperative	NCR00724	\$0	OMNI	RFC200700012	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	RFC	Delmarva Power & Light Company	NCR00752	\$0	OMNI	RFC200800061	PRC-005-1	2.1	High	X

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10/14/2009	FERC	NP10-2-000	RFC	Illinois Municipal Electric Agency	NCR00795	\$0	OMNI	RFC200700038	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	RFC	Illinois Municipal Electric Agency	NCR00795	\$0	OMNI	RFC200700039	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	RFC	Illinois Municipal Electric Agency	NCR00795	\$0	OMNI	RFC200700040	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	RFC	Illinois Municipal Electric Agency	NCR00795	\$0	OMNI	RFC200700041	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	RFC	LSP-Whitewater, LP	NCR00817	\$6,000	OMNI	RFC200800062	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	RFC	LSP-Whitewater, LP	NCR00817	\$6,000	OMNI	RFC200800063	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	RFC	Mirant Potomac River, LLC	NCR00830	\$5,000	OMNI	RFC200700006	PRC-005-1	2.1	High	X
10/14/2009	FERC	NP10-2-000	MRO	Board of Water, Electric & Communications of the City of Muscatine,	NCR00967	\$0	OMNI	MRO200800062				X
10/14/2009	FERC	NP10-2-000	MRO	Board of Water, Electric & Communications of the City of Muscatine,	NCR00967	\$0	OMNI	MRO200800063				X
10/14/2009	FERC	NP10-2-000	MRO	City of Grand Island, NE	NCR00974	\$0	OMNI	MRO200700012	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	MRO	City of Grand Island, NE	NCR00974	\$0	OMNI	MRO200700013	PRC-005-1	2	High	X
10/14/2009	FERC	NP10-2-000	MRO	Western Area Power Administration - Upper Great Plains East	NCR01036	\$0	OMNI	MRO200800059				X
10/14/2009	FERC	NP10-2-000	MRO	Western Area Power Administration - Upper Great Plains East	NCR01036	\$0	OMNI	MRO200800060				X
10/14/2009	FERC	NP10-2-000	SPP	Southwestern Public Service Co.	NCR01145	\$0	OMNI	SPP200700007	PRC-008-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	SERC	Associated Electric Cooperative, Inc.	NCR01177	\$6,000	OMNI	SERC200800149	BAL-005-0	8.1	Medium	X
10/14/2009	FERC	NP10-2-000	SERC	Duke Energy Carolinas	NCR01219	\$8,000	OMNI	SERC200800107	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	SERC	Duke Energy Carolinas	NCR01219	\$8,000	OMNI	SERC200800110	FAC-008-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	SPP	USACE - Kansas City District	NCR01357	\$0	OMNI	SPP200700008	FAC-008-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	SPP	USACE - Kansas City District	NCR01357	\$0	OMNI	SPP200700009	FAC-008-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	SPP	USACE - Kansas City District	NCR01357	\$0	OMNI	SPP200700010	FAC-008-1	3	Lower	X
10/14/2009	FERC	NP10-2-000	SPP	USACE - Kansas City District	NCR01357	\$0	OMNI	SPP200700011	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	SPP	USACE - Kansas City District	NCR01357	\$0	OMNI	SPP200700012	FAC-009-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	SPP	USACE - Kansas City District	NCR01357	\$0	OMNI	SPP200700013	PRC-004-1	1	High	X
10/14/2009	FERC	NP10-2-000	SPP	USACE - Kansas City District	NCR01357	\$0	OMNI	SPP200700014	PRC-004-1	2	High	X
10/14/2009	FERC	NP10-2-000	SPP	USACE - Kansas City District	NCR01357	\$0	OMNI	SPP200700015	PRC-004-1	3	Lower	X
10/14/2009	FERC	NP10-2-000	SPP	USACE - Kansas City District	NCR01357	\$0	OMNI	SPP200700016	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	SPP	USACE - Kansas City District	NCR01357	\$0	OMNI	SPP200700017	PRC-005-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	AES Alamitos LLC	NCR05002	\$0	OMNI	WECC200800790	TOP-002-2	14	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	AES Alamitos LLC	NCR05002	\$0	OMNI	WECC200800893	VAR-STD-002b-1	WR1	N/A	X
10/14/2009	FERC	NP10-2-000	WECC	AES Huntington Beach LLC	NCR05004	\$0	OMNI	WECC200800792	TOP-002-2	14	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	AES Redondo Beach LLC	NCR05007	\$0	OMNI	WECC200800789	TOP-002-2	14	Medium	X

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10/14/2009	FERC	NP10-2-000	WECC	Arizona Public Service Company	NCR05016	\$0	OMNI	WECC200800843	IRO-STD-006-0	WR1	N/A	X
10/14/2009	FERC	NP10-2-000	WECC	Arizona Public Service Company	NCR05016	\$0	OMNI	WECC200801171	IRO-STD-006-0	WR1	N/A	X
10/14/2009	FERC	NP10-2-000	WECC	Arizona Public Service Company	NCR05016	\$0	OMNI	WECC200801210	TOP-STD-007-0	WR1	N/A	X
10/14/2009	FERC	NP10-2-000	WECC	Blachly-Lane Electric Coop/PNGC	NCR05028	\$0	OMNI	WECC200710062	TOP-002-2	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Blachly-Lane Electric Coop/PNGC	NCR05028	\$0	OMNI	WECC200800762	TOP-002-2	18	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Black Hills Power, Inc.	NCR05030	\$0	OMNI	WECC200700413	IRO-STD-006-0	WR1	N/A	X
10/14/2009	FERC	NP10-2-000	WECC	Burney Forest Products, A Joint Venture	NCR05039	\$0	OMNI	WECC200810230	FAC-008-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Burney Forest Products, A Joint Venture	NCR05039	\$0	OMNI	WECC200810231	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	California Department of Water Resources	NCR05047	\$0	OMNI	WECC200810041	FAC-003-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	California Department of Water Resources	NCR05047	\$0	OMNI	WECC200810042	FAC-003-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	California Department of Water Resources	NCR05047	\$0	OMNI	WECC200810043	FAC-003-1	3	High	X
10/14/2009	FERC	NP10-2-000	WECC	California Department of Water Resources	NCR05047	\$0	OMNI	WECC200810044	FAC-008-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Central Electric Coop/PNGC	NCR05061	\$0	OMNI	WECC200710069	TOP-002-2	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Central Lincoln People's Utility District	NCR05062	\$0	OMNI	WECC200800595	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Central Lincoln People's Utility District	NCR05062	\$0	OMNI	WECC200801560	PRC-005-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	Central Lincoln People's Utility District	NCR05062	\$0	OMNI	WECC200810225	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Pasadena Water and Power	NCR05090	\$0	OMNI	WECC200801590	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Pasadena Water and Power	NCR05090	\$0	OMNI					X
10/14/2009	FERC	NP10-2-000	WECC	City of Pasadena Water and Power	NCR05090	\$0	OMNI	WECC200801591	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Pasadena Water and Power	NCR05090	\$0	OMNI	WECC200801592	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Pasadena Water and Power	NCR05090	\$0	OMNI	WECC200801593	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Redding	NCR05091	\$0	OMNI	WECC200700532	IRO-STD-006-0	WR1	N/A	X
10/14/2009	FERC	NP10-2-000	WECC	City of Roseville	NCR05094	\$0	OMNI	WECC200700050	PRC-008-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Roseville	NCR05094	\$0	OMNI	WECC200700051	PRC-011-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Roseville	NCR05094	\$0	OMNI	WECC200700052	PRC-021-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	City of Roseville	NCR05094	\$0	OMNI	WECC200700631	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Roseville	NCR05094	\$0	OMNI	WECC200700632	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Roseville	NCR05094	\$0	OMNI	WECC200700633	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Roseville	NCR05094	\$0	OMNI	WECC200700634	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Shasta Lake	NCR05095	\$0	OMNI	WECC200801052	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Shasta Lake	NCR05095	\$0	OMNI	WECC200801053	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Shasta Lake	NCR05095	\$0	OMNI	WECC200801054	CIP-001-1	3	Medium	X

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10/14/2009	FERC	NP10-2-000	WECC	City of Shasta Lake	NCR05095	\$0	OMNI	WECC200801055	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Tacoma, Department of Public Utilities, Light Division	NCR05097	\$0	OMNI	WECC200800965				X
10/14/2009	FERC	NP10-2-000	WECC	City of Tacoma, Department of Public Utilities, Light Division	NCR05097	\$0	OMNI	WECC200800967				X
10/14/2009	FERC	NP10-2-000	WECC	City of Tacoma, Department of Public Utilities, Light Division	NCR05097	\$0	OMNI	WECC200800968				X
10/14/2009	FERC	NP10-2-000	WECC	City of Tacoma, Department of Public Utilities, Light Division	NCR05097	\$0	OMNI	WECC200800969				X
10/14/2009	FERC	NP10-2-000	WECC	City of Tacoma, Department of Public Utilities, Light Division	NCR05097	\$0	OMNI	WECC200800971				X
10/14/2009	FERC	NP10-2-000	WECC	City of Tacoma, Department of Public Utilities, Light Division	NCR05097	\$0	OMNI	WECC200800972				X
10/14/2009	FERC	NP10-2-000	WECC	City of Tacoma, Department of Public Utilities, Light Division	NCR05097	\$0	OMNI	WECC200800973				X
10/14/2009	FERC	NP10-2-000	WECC	Clatskanie People's Utility District	NCR05100	\$0	OMNI	WECC200801035	EOP-004-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Clatskanie People's Utility District	NCR05100	\$0	OMNI	WECC200801036	EOP-004-1	3	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Clatskanie People's Utility District	NCR05100	\$0	OMNI	WECC200801178	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Clatskanie People's Utility District	NCR05100	\$0	OMNI	WECC200801179	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Clatskanie People's Utility District	NCR05100	\$0	OMNI	WECC200801180	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Clatskanie People's Utility District	NCR05100	\$0	OMNI	WECC200801181	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Clearwater Power Company	NCR05101	\$0	OMNI	WECC200800763	TOP-002-2	18	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Clearwater Power Company	NCR05101	\$0	OMNI	WECC200810240	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Clearwater Power Company	NCR05101	\$0	OMNI	WECC200810241	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Colorado Green Holdings, LLC	NCR05104	\$0	OMNI	WECC200810242	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Colorado Green Holdings, LLC	NCR05104	\$0	OMNI	WECC200810243	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Colorado River Commission of Nevada	NCR05105	\$0	OMNI	WECC200700307	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Colorado River Commission of Nevada	NCR05105	\$0	OMNI	WECC200700308	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Colorado River Commission of Nevada	NCR05105	\$0	OMNI	WECC200700309	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Colorado River Commission of Nevada	NCR05105	\$0	OMNI	WECC200700310	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Colorado Springs Utilities	NCR05106	\$0	OMNI	WECC200810244	COM-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Colorado Springs Utilities	NCR05106	\$0	OMNI	WECC200810245	PER-002-0	3	High	X
10/14/2009	FERC	NP10-2-000	WECC	Columbia River People's Utility District	NCR05109	\$0	OMNI	WECC200700067	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Columbia River People's Utility District	NCR05109	\$0	OMNI	WECC200700468	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Consumer's Power, Inc.	NCR05114	\$0	OMNI	WECC200810246	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Coos-Curry Electric Cooperative, Inc.	NCR05116	\$0	OMNI	WECC200800765	TOP-002-2	18	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Coos-Curry Electric Cooperative, Inc.	NCR05116	\$0	OMNI	WECC200810377	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Cowlitz County PUD No. 1	NCR05123	\$0	OMNI	WECC200810255	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Crockett Cogeneration, a California Limited Partnership	NCR05124	\$0	OMNI	WECC200710256	FAC-003-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Crockett Cogeneration, a California Limited Partnership	NCR05124	\$0	OMNI	WECC200710257	FAC-003-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	Deseret Generation & Transmission Co-operative	NCR05127	\$0	OMNI	WECC200710053	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Deseret Generation & Transmission Co-operative	NCR05127	\$0	OMNI	WECC200800845	IRO-STD-006-0	WR1	N/A	X

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10/14/2009	FERC	NP10-2-000	WECC	Deseret Generation & Transmission Co-operative	NCR05127	\$0	OMNI	WECC200800871	IRO-STD-006-0	WR1	N/A	X
10/14/2009	FERC	NP10-2-000	WECC	Dynergy Inc.	NCR05136	\$0	OMNI	WECC200700470	VAR-002-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Elmhurst Mutual Power & Light Company	NCR05144	\$0	OMNI	WECC200700196	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Elmhurst Mutual Power & Light Company	NCR05144	\$0	OMNI	WECC200700197	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Elmhurst Mutual Power & Light Company	NCR05144	\$0	OMNI	WECC200700198	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Elmhurst Mutual Power & Light Company	NCR05144	\$0	OMNI	WECC200700199	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Emerald People's Utility District	NCR05146	\$0	OMNI	WECC200700200	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Emerald People's Utility District	NCR05146	\$0	OMNI	WECC200801585	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Emerald People's Utility District	NCR05146	\$0	OMNI	WECC200801586	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Emerald People's Utility District	NCR05146	\$0	OMNI	WECC200801587	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Empire Electric Association, Inc.	NCR05147	\$0	OMNI	WECC200710056	PRC-008-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Empire Electric Association, Inc.	NCR05147	\$0	OMNI	WECC200710057	PRC-008-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Fall River Rural Electric/PNGC	NCR05154	\$0	OMNI	WECC200800766	TOP-002-2	18	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Fall River Rural Electric/PNGC	NCR05154	\$0	OMNI	WECC200800841	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Fall River Rural Electric/PNGC	NCR05154	\$0	OMNI	WECC200800842	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Flathead Electric Cooperative, Inc.	NCR05156	\$0	OMNI	WECC200710266	PRC-008-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Flathead Electric Cooperative, Inc.	NCR05156	\$0	OMNI	WECC200810264	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Flathead Electric Cooperative, Inc.	NCR05156	\$0	OMNI	WECC200810265	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	NextEra Energy Resources, LLC	NCR05163	\$0	OMNI	WECC200810268	VAR-002-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	NextEra Energy Resources, LLC	NCR05163	\$0	OMNI	WECC200810269	VAR-002-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	NextEra Energy Resources, LLC	NCR05163	\$0	OMNI	WECC200810270	VAR-002-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Front Range Power Company, LLC	NCR05166	\$0	OMNI	WECC200700077	FAC-008-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Front Range Power Company, LLC	NCR05166	\$0	OMNI	WECC200700080	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Gila River Power, LP - GO/GOP/PSE	NCR05170	\$0	OMNI	WECC200800854	FAC-008-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Glacier Electric Cooperative, Inc.	NCR05171	\$0	OMNI	WECC200800998	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Glacier Electric Cooperative, Inc.	NCR05171	\$0	OMNI	WECC200800999	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Grays Harbor County PUD	NCR05172	\$0	OMNI	WECC200700017	IRO-001-1	8	High	X
10/14/2009	FERC	NP10-2-000	WECC	Grays Harbor County PUD	NCR05172	\$0	OMNI	WECC200700018	IRO-004-1	4	High	X
10/14/2009	FERC	NP10-2-000	WECC	Grays Harbor County PUD	NCR05172	\$0	OMNI	WECC200700019	IRO-005-1	13	High	X
10/14/2009	FERC	NP10-2-000	WECC	Grays Harbor County PUD	NCR05172	\$0	OMNI	WECC200700042	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Grays Harbor County PUD	NCR05172	\$0	OMNI	WECC200700043	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Grays Harbor County PUD	NCR05172	\$0	OMNI	WECC200700044	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Grays Harbor County PUD	NCR05172	\$0	OMNI	WECC200700045	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Grays Harbor County PUD	NCR05172	\$0	OMNI	WECC200700121	FAC-001-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Grays Harbor County PUD	NCR05172	\$0	OMNI	WECC200700122	FAC-001-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Grays Harbor County PUD	NCR05172	\$0	OMNI	WECC200700123	FAC-001-0	3	Medium	X

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10/14/2009	FERC	NP10-2-000	WECC	Grays Harbor County PUD	NCR05172	\$0	OMNI	WECC200700127	FAC-008-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Grays Harbor County PUD	NCR05172	\$0	OMNI	WECC200700128	FAC-008-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Grays Harbor County PUD	NCR05172	\$0	OMNI	WECC200700129	FAC-008-1	3	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Hetch Hetchy Water and Power	NCR05182	\$0	OMNI	WECC200810199	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Hetch Hetchy Water and Power	NCR05182	\$0	OMNI	WECC200810202	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	High Desert Power Project, LLC	NCR05184	\$0	OMNI	WECC200801564	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	High Desert Power Project, LLC	NCR05184	\$0	OMNI	WECC200801565	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	High Desert Power Project, LLC	NCR05184	\$0	OMNI	WECC200801566	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	High Desert Power Project, LLC	NCR05184	\$0	OMNI	WECC200801567	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Holy Cross Energy	NCR05190	\$0	OMNI	WECC200801060	PRC-008-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Holy Cross Energy	NCR05190	\$0	OMNI	WECC200801061	PRC-008-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Idaho Power Company	NCR05191	\$0	OMNI	WECC200700490	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Idaho Power Company	NCR05191	\$0	OMNI	WECC200700526	VAR-001-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Idaho Power Company	NCR05191	\$0	OMNI	WECC200700527	VAR-001-1	3	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Idaho Power Company	NCR05191	\$0	OMNI	WECC200700528	VAR-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Idaho Power Company	NCR05191	\$0	OMNI	WECC200700537	VAR-001-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	Idaho Power Company	NCR05191	\$0	OMNI	WECC200700538	VAR-001-1	9	High	X
10/14/2009	FERC	NP10-2-000	WECC	Idaho Power Company	NCR05191	\$0	OMNI	WECC200710058	BAL-005-0	17	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Idaho Power Company	NCR05191	\$0	OMNI	WECC200800589	MOD-012-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Idaho Power Company	NCR05191	\$0	OMNI	WECC200800628	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Idaho Power Company	NCR05191	\$0	OMNI	WECC200800657	PRC-STD-005-1	WR1	N/A	X
10/14/2009	FERC	NP10-2-000	WECC	Idaho Power Company	NCR05191	\$0	OMNI	WECC200800783	PRC-008-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Incorporated County of Los Alamos (LAC)	NCR05196	\$0	OMNI	WECC200810275	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Incorporated County of Los Alamos (LAC)	NCR05196	\$0	OMNI	WECC200810276	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Incorporated County of Los Alamos (LAC)	NCR05196	\$0	OMNI	WECC200810277	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Incorporated County of Los Alamos (LAC)	NCR05196	\$0	OMNI	WECC200810278	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Inland Power and Light Company	NCR05198	\$0	OMNI	WECC200710283	TOP-002-2	18	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Inland Power and Light Company	NCR05198	\$0	OMNI	WECC200710284	TOP-002-2	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Inland Power and Light Company	NCR05198	\$0	OMNI	WECC200810281	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Kootenai Electric Cooperative Inc.	NCR05209	\$0	OMNI	WECC200810285	TOP-002-2	18	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Lane Electric Cooperative, Inc./PNGC	NCR05212	\$0	OMNI	WECC200800767	TOP-002-2	18	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Lassen Municipal Utility District	NCR05216	\$0	OMNI	WECC200801568	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Mason County PUD No. 3	NCR05233	\$0	OMNI	WECC200700082	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Mason County PUD No. 3	NCR05233	\$0	OMNI	WECC200700083	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Mason County PUD No. 3	NCR05233	\$0	OMNI	WECC200700084	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Mason County PUD No. 3	NCR05233	\$0	OMNI	WECC200700085	CIP-001-1	4	Medium	X

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10/14/2009	FERC	NP10-2-000	WECC	Merced Irrigation District	NCR05234	\$0	OMNI	WECC200700424	PRC-011-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Merced Irrigation District	NCR05234	\$0	OMNI	WECC200700425	PRC-008-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Merced Irrigation District	NCR05234	\$0	OMNI	WECC200700426	PRC-008-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Midstate Electric Cooperative, Inc.	NCR05237	\$0	OMNI	WECC200710155	PRC-008-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Midstate Electric Cooperative, Inc.	NCR05237	\$0	OMNI	WECC200710156	PRC-008-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Missoula Electric Cooperative, Inc.	NCR05242	\$0	OMNI	WECC200700319	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Missoula Electric Cooperative, Inc.	NCR05242	\$0	OMNI	WECC200700320	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Missoula Electric Cooperative, Inc.	NCR05242	\$0	OMNI	WECC200700321	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Missoula Electric Cooperative, Inc.	NCR05242	\$0	OMNI	WECC200700322	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Missoula Electric Cooperative, Inc.	NCR05242	\$0	OMNI	WECC200700330	TOP-002-2	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Missoula Electric Cooperative, Inc.	NCR05242	\$0	OMNI	WECC200700331	TOP-002-2	18	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Modern Electric Water Company	NCR05243	\$0	OMNI	WECC200801605	TOP-002-2	18	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Mt. Poso Cogeneration Co.	NCR05254	\$0	OMNI	WECC200700536	VAR-002-1	4	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Navopache Electric Cooperative, Inc.	NCR05260	\$0	OMNI	WECC200800772	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Navopache Electric Cooperative, Inc.	NCR05260	\$0	OMNI	WECC200800773	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Navopache Electric Cooperative, Inc.	NCR05260	\$0	OMNI	WECC200800774	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Navopache Electric Cooperative, Inc.	NCR05260	\$0	OMNI	WECC200800775	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	New Harquahala Generating Company, LLC	NCR05263	\$0	OMNI	WECC200810287	PER-002-0	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	New Harquahala Generating Company, LLC	NCR05263	\$0	OMNI	WECC200810288	PER-002-0	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	New Harquahala Generating Company, LLC	NCR05263	\$0	OMNI	WECC200810289	PER-002-0	3	High	X
10/14/2009	FERC	NP10-2-000	WECC	New Harquahala Generating Company, LLC	NCR05263	\$0	OMNI	WECC200810290	PER-002-0	4	High	X
10/14/2009	FERC	NP10-2-000	WECC	New Harquahala Generating Company, LLC	NCR05263	\$0	OMNI	WECC200810291	PER-003-0	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	New Harquahala Generating Company, LLC	NCR05263	\$0	OMNI	WECC200810292	PRC-001-1	4	High	X
10/14/2009	FERC	NP10-2-000	WECC	NAES Corporation - Tracy	NCR05274	\$0	OMNI	WECC200710157	COM-002-2	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	NAES Corporation - Tracy	NCR05274	\$0	OMNI	WECC200710158	TOP-002-2	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	NAES Corporation - Tracy	NCR05274	\$0	OMNI	WECC200710159	TOP-002-2	13	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	NAES Corporation - Tracy	NCR05274	\$0	OMNI	WECC200710160	TOP-002-2	14	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	NAES Corporation - Tracy	NCR05274	\$0	OMNI	WECC200710161	TOP-002-2	15	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	NAES Corporation - Tracy	NCR05274	\$0	OMNI	WECC200710162	TOP-002-2	18	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	NAES Corporation - Tracy	NCR05274	\$0	OMNI	WECC200710163	TOP-003-0	1/1.1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	NAES Corporation - Tracy	NCR05274	\$0	OMNI	WECC200710164	TOP-003-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	NAES Corporation - Tracy	NCR05274	\$0	OMNI	WECC200710165	TOP-003-0	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	NAES Corporation - Tracy	NCR05274	\$0	OMNI	WECC200710166	TOP-006-1	1/1.1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Northern Lights/PNGC	NCR05279	\$0	OMNI	WECC200800768	TOP-002-2	18	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Northern Lights/PNGC	NCR05279	\$0	OMNI	WECC200810293	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Northern Lights/PNGC	NCR05279	\$0	OMNI	WECC200810294	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Northern Wasco County People's Utility District	NCR05280	\$0	OMNI	WECC200710168	CIP-001-1	1	Medium	X

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10/14/2009	FERC	NP10-2-000	WECC	Northern Wasco County People's Utility District	NCR05280	\$0	OMNI	WECC200710169	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Northern Wasco County People's Utility District	NCR05280	\$0	OMNI	WECC200710171	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Northern Wasco County People's Utility District	NCR05280	\$0	OMNI	WECC200710173	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Northern Wasco County People's Utility District	NCR05280	\$0	OMNI	WECC200800786	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Northwest Power Pool Reserve Sharing Group	NCR05281	\$0	OMNI	WECC200801509	BAL-002-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	NorthWestern Corporation	NCR05282	\$0	OMNI	WECC200700414	IRO-STD-006-0	WR1	N/A	X
10/14/2009	FERC	NP10-2-000	WECC	NorthWestern Corporation	NCR05282	\$0	OMNI	WECC200800564	EOP-008-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	NorthWestern Corporation	NCR05282	\$0	OMNI	WECC200800575	VAR-001-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	NorthWestern Corporation	NCR05282	\$0	OMNI	WECC200800576	COM-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	NorthWestern Corporation	NCR05282	\$0	OMNI	WECC200810391	FAC-003-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	NorthWestern Corporation	NCR05282	\$0	OMNI	WECC200810392	FAC-003-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	Oregon Trail Electric Cooperative	NCR05287	\$0	OMNI	WECC200801569	PRC-005-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	Pacific Gas and Electric Company	NCR05299	\$0	OMNI	WECC200700574	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Parkland Light and Water Company	NCR05314	\$0	OMNI	WECC200810297	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Parkland Light and Water Company	NCR05314	\$0	OMNI	WECC200810298	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Parkland Light and Water Company	NCR05314	\$0	OMNI	WECC200810299	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Peninsula Light Company, Inc.	NCR05316	\$0	OMNI	WECC200700344	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Peninsula Light Company, Inc.	NCR05316	\$0	OMNI	WECC200700345	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Peninsula Light Company, Inc.	NCR05316	\$0	OMNI	WECC200700346	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Peninsula Light Company, Inc.	NCR05316	\$0	OMNI	WECC200700347	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Plumas-Sierra Rural Electric Cooperative	NCR05322	\$0	OMNI	WECC200710303	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Plumas-Sierra Rural Electric Cooperative	NCR05322	\$0	OMNI	WECC200710304	PRC-011-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Plumas-Sierra Rural Electric Cooperative	NCR05322	\$0	OMNI	WECC200710305	PRC-021-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Plumas-Sierra Rural Electric Cooperative	NCR05322	\$0	OMNI	WECC200810302	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Port of Oakland	NCR05324	\$0	OMNI	WECC200700515	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Port of Oakland	NCR05324	\$0	OMNI	WECC200700516	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Port of Oakland	NCR05324	\$0	OMNI	WECC200700517	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Port of Oakland	NCR05324	\$0	OMNI	WECC200700518	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Port of Oakland	NCR05324	\$0	OMNI	WECC200700520	PRC-007-0	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Port of Oakland	NCR05324	\$0	OMNI	WECC200700521	PRC-007-0	3	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Port of Oakland	NCR05324	\$0	OMNI	WECC200700522	PRC-008-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Port of Oakland	NCR05324	\$0	OMNI	WECC200700523	PRC-008-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Provo City Corporation	NCR05332	\$0	OMNI	WECC200801072	PRC-008-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Provo City Corporation	NCR05332	\$0	OMNI	WECC200801073	PRC-008-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No. 1 of Clark County	NCR05334	\$0	OMNI	WECC200810318	VAR-002-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No. 1 of Clark County	NCR05334	\$0	OMNI	WECC200810319	VAR-002-1	2	Medium	X

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10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No. 1 of Clark County	NCR05334	\$0	OMNI	WECC200810320	VAR-002-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No. 1 of Clark County	NCR05334	\$0	OMNI	WECC200810321	VAR-002-1	5	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No. 2 of Pacific County	NCR05336	\$0	OMNI	WECC200810407	FAC-002-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No. 1 of Benton County	NCR05337	\$0	OMNI	WECC200700032	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No. 1 of Benton County	NCR05337	\$0	OMNI	WECC200700033	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No. 1 of Benton County	NCR05337	\$0	OMNI	WECC200700034	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No. 1 of Benton County	NCR05337	\$0	OMNI	WECC200700035	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No. 1 of Benton County	NCR05337	\$0	OMNI	WECC200700038	PRC-007-0	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No. 1 of Benton County	NCR05337	\$0	OMNI	WECC200700039	PRC-007-0	3	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No. 1 of Benton County	NCR05337	\$0	OMNI	WECC200700040	PRC-008-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No. 1 of Benton County	NCR05337	\$0	OMNI	WECC200700041	PRC-008-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No.1 of Chelan County	NCR05338	\$0	OMNI	WECC200700353	TPL-002-0	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No.1 of Chelan County	NCR05338	\$0	OMNI	WECC200700354	TPL-002-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No.1 of Chelan County	NCR05338	\$0	OMNI	WECC200700355	TPL-002-0	3	High	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No.1 of Chelan County	NCR05338	\$0	OMNI	WECC200700356	TPL-003-0	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No.1 of Chelan County	NCR05338	\$0	OMNI	WECC200700357	TPL-003-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No.1 of Chelan County	NCR05338	\$0	OMNI	WECC200700358	TPL-003-0	3	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No.1 of Chelan County	NCR05338	\$0	OMNI	WECC200700359	TPL-004-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No.1 of Chelan County	NCR05338	\$0	OMNI	WECC200700360	TPL-004-0	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No.1 of Chelan County	NCR05338	\$0	OMNI	WECC200700363	TOP-004-1	6	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District No.1 of Chelan County	NCR05338	\$0	OMNI	WECC200700445	IRO-STD-006-0	WR1	N/A	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District #1 of Lewis County	NCR05340	\$0		WECC200800658	FAC-001-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District #1 of Lewis County	NCR05340	\$0	OMNI	WECC200800659	FAC-001-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District #1 of Lewis County	NCR05340	\$0	OMNI	WECC200810206	FAC-003-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District #1 of Lewis County	NCR05340	\$0	OMNI	WECC200810207	FAC-003-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District #1 of Lewis County	NCR05340	\$0	OMNI	WECC200810209	FAC-008-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District #1 of Lewis County	NCR05340	\$0	OMNI	WECC200810215	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Public Utility District #1 of Lewis County	NCR05340	\$0	OMNI	WECC200810216	PRC-005-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	Puget Sound Energy, Inc.	NCR05344	\$0	OMNI	WECC200801182				X
10/14/2009	FERC	NP10-2-000	WECC	Puget Sound Energy, Inc.	NCR05344	\$0	OMNI	WECC200801183				X
10/14/2009	FERC	NP10-2-000	WECC	Puget Sound Energy, Inc.	NCR05344	\$0	OMNI	WECC200801184				X
10/14/2009	FERC	NP10-2-000	WECC	Raft River Rural Electric Coop/PNGC	NCR05346	\$0	OMNI	WECC200800769	TOP-002-2	18	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Raft River Rural Electric Coop/PNGC	NCR05346	\$0	OMNI	WECC200801014	IRO-004-1	4	High	X
10/14/2009	FERC	NP10-2-000	WECC	Raft River Rural Electric Coop/PNGC	NCR05346	\$0	OMNI	WECC200801069	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Raft River Rural Electric Coop/PNGC	NCR05346	\$0	OMNI	WECC200801070	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Rocky Mountain Reserve Group	NCR05366	\$0	OMNI	WECC200801493	BAL-002-0	2	Medium	X

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10/14/2009	FERC	NP10-2-000	WECC	Rosebud Operating Services, Inc.	NCR05367	\$0	OMNI	WECC200801169	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Rosebud Operating Services, Inc.	NCR05367	\$0	OMNI	WECC200801170	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Sacramento Municipal Utility District	NCR05368	\$0	OMNI	WECC200710010	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Sacramento Municipal Utility District	NCR05368	\$0	OMNI	WECC200800923				X
10/14/2009	FERC	NP10-2-000	WECC	Salmon River Electric Coop./PNGC	NCR05371	\$0	OMNI	WECC200710089	TOP-002-2	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Salmon River Electric Coop./PNGC	NCR05371	\$0	OMNI	WECC200800770	TOP-002-2	18	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Salmon River Electric Coop./PNGC	NCR05371	\$0	OMNI	WECC200810334	FAC-001-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Salmon River Electric Coop./PNGC	NCR05371	\$0	OMNI	WECC200810335	FAC-001-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	San Diego Gas & Electric	NCR05377	\$0	OMNI	WECC200800687	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Sierra Pacific Industries	NCR05389	\$0	OMNI	WECC200801119	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Sierra Pacific Industries	NCR05389	\$0	OMNI	WECC200801120	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Sierra Pacific Industries	NCR05389	\$0	OMNI	WECC200801137	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Sierra Pacific Industries	NCR05389	\$0	OMNI	WECC200801138	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Sierra Pacific Industries	NCR05389	\$0	OMNI	WECC200801139	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Sierra Pacific Industries	NCR05389	\$0	OMNI	WECC200801140	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Sierra Pacific Industries	NCR05389	\$0	OMNI	WECC200801155	FAC-008-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Sierra Pacific Power Company	NCR05390	\$0	OMNI	WECC200800611	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Springfield Utility Board	NCR05405	\$0	OMNI	WECC200710065	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Thermal Energy Development Partnership, LP	NCR05424	\$0	OMNI	WECC200810341	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Tillamook People's Utility District	NCR05427	\$0	OMNI	WECC200700239	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Tillamook People's Utility District	NCR05427	\$0	OMNI	WECC200700240	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Tillamook People's Utility District	NCR05427	\$0	OMNI	WECC200700241	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Tillamook People's Utility District	NCR05427	\$0	OMNI	WECC200700242	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Tillamook People's Utility District	NCR05427	\$0	OMNI	WECC200700251	PRC-010-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Tillamook People's Utility District	NCR05427	\$0	OMNI	WECC200700252	PRC-010-0	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Tillamook People's Utility District	NCR05427	\$0	OMNI	WECC200700253	PRC-011-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Tillamook People's Utility District	NCR05427	\$0	OMNI	WECC200700254	PRC-011-0	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Transmission Agency of Northern California	NCR05430	\$0	OMNI	WECC200801135	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Tri-Dam Project of the Oakdale and South Joaquin Irrigation Districts	NCR05431	\$0	OMNI	WECC200801571	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Tri-Dam Project of the Oakdale and South Joaquin Irrigation Districts	NCR05431	\$0	OMNI	WECC200801572	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Tri-Dam Project of the Oakdale and South Joaquin Irrigation Districts	NCR05431	\$0	OMNI	WECC200801573	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Tri-Dam Project of the Oakdale and South Joaquin Irrigation Districts	NCR05431	\$0	OMNI	WECC200801574	CIP-001-1	4	Medium	X

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10/14/2009	FERC	NP10-2-000	WECC	Tri-State Generation and Transmission Association, Inc - Marketing	NCR05432	\$0	OMNI	WECC200700415	IRO-STD-006-0	WR1	N/A	X
10/14/2009	FERC	NP10-2-000	WECC	Tri-State Generation and Transmission Association, Inc - Marketing	NCR05432	\$0	OMNI	WECC200700483	VAR-002-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Tri-State Generation and Transmission Association, Inc - Marketing	NCR05432	\$0	OMNI	WECC200710191	PRC-001-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	Tri-State Generation and Transmission Association, Inc - Marketing	NCR05432	\$0	OMNI	WECC200710193	PRC-001-1	4	High	X
10/14/2009	FERC	NP10-2-000	WECC	Tri-State Generation and Transmission Association, Inc - Marketing	NCR05432	\$0	OMNI	WECC200710194	PRC-001-1	5	High	X
10/14/2009	FERC	NP10-2-000	WECC	Tri-State Generation and Transmission Association, Inc - Marketing	NCR05432	\$0	OMNI	WECC200800844	IRO-STD-006-0	WR1	N/A	X
10/14/2009	FERC	NP10-2-000	WECC	Tri-State Generation and Transmission Association, Inc - Marketing	NCR05432	\$0	OMNI	WECC200800849	IRO-STD-006-0	WR1	N/A	X
10/14/2009	FERC	NP10-2-000	WECC	Umatilla Electric Cooperative Assoc.	NCR05436	\$0	OMNI	WECC200710084	TOP-002-2	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	United Electric Co-op, Inc.	NCR05437	\$0	OMNI	WECC200710172	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	United Electric Co-op, Inc.	NCR05437	\$0	OMNI	WECC200710174	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	United Electric Co-op, Inc.	NCR05437	\$0	OMNI	WECC200710176	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	United Electric Co-op, Inc.	NCR05437	\$0	OMNI	WECC200710178	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Wells Rural Electric Company	NCR05458	\$0	OMNI	WECC200710114	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Wells Rural Electric Company	NCR05458	\$0	OMNI	WECC200710116	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Wells Rural Electric Company	NCR05458	\$0	OMNI	WECC200710117	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Wells Rural Electric Company	NCR05458	\$0	OMNI	WECC200710118	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Desert Southwest Region	NCR05461	\$0	OMNI	WECC200800987				X
10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Desert Southwest Region	NCR05461	\$0	OMNI	WECC200800988				X
10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Desert Southwest Region	NCR05461	\$0	OMNI	WECC200800989				X
10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Rocky Mountain Region	NCR05464	\$0	OMNI	WECC200800981				X
10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Rocky Mountain Region	NCR05464	\$0	OMNI	WECC200800982				X
10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Rocky Mountain Region	NCR05464	\$0	OMNI	WECC200800983				X
10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Rocky Mountain Region	NCR05464	\$0	OMNI	WECC200800984				X

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10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Rocky Mountain Region	NCR05464	\$0	OMNI	WECC200800985				X
10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Rocky Mountain Region	NCR05464	\$0	OMNI	WECC200800986				X
10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Rocky Mountain Region	NCR05464	\$0	OMNI	WECC200801223				X
10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Rocky Mountain Region	NCR05464	\$0	OMNI	WECC200801224				X
10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Rocky Mountain Region	NCR05464	\$0	OMNI	WECC200810343	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Sierra Nevada Region	NCR05465	\$0	OMNI	WECC200710154	TOP-006-1	5	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Sierra Nevada Region	NCR05465	\$0	OMNI	WECC200800885	PRC-005-1	1.1	High	X
10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Upper Great Plains Region	NCR05467	\$0	OMNI	WECC200800993				X
10/14/2009	FERC	NP10-2-000	WECC	Western Area Power Administration - Upper Great Plains Region	NCR05467	\$0	OMNI	WECC200800994				X
10/14/2009	FERC	NP10-2-000	WECC	City of Healdsburg	NCR05491	\$0	OMNI	WECC200700453	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Healdsburg	NCR05491	\$0	OMNI	WECC200700454	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Healdsburg	NCR05491	\$0	OMNI	WECC200700455	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Healdsburg	NCR05491	\$0	OMNI	WECC200700456	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Healdsburg	NCR05491	\$0	OMNI	WECC200700457	PRC-007-0	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	City of Healdsburg	NCR05491	\$0	OMNI	WECC200700458	PRC-007-0	3	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	City of Healdsburg	NCR05491	\$0	OMNI	WECC200700460	PRC-008-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Healdsburg	NCR05491	\$0	OMNI	WECC200700461	PRC-008-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Ukiah	NCR05494	\$0	OMNI	WECC200800622	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Ukiah	NCR05494	\$0	OMNI	WECC200800623	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Ukiah	NCR05494	\$0	OMNI	WECC200800624	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	City of Ukiah	NCR05494	\$0	OMNI	WECC200800661	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Judith Gap Energy LLC	NCR05503	\$0	OMNI	WECC200801027	VAR-002-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Kings River Conservation District	NCR05505	\$0	OMNI	WECC200801113	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Kings River Conservation District	NCR05505	\$0	OMNI	WECC200801115	FAC-008-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Kings River Conservation District	NCR05505	\$0	OMNI	WECC200801144	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Midway Sunset Cogeneration Company	NCR05510	\$0	OMNI	WECC200801495	PRC-005-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200700023	IRO-004-1	4	High	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200700169	FAC-001-0	1	Medium	X

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10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200700170	FAC-001-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200700177	FAC-008-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200700192	PRC-007-0	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200700193	PRC-007-0	3	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200700194	PRC-008-0	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200700195	PRC-008-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200801598	EOP-005-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200801599	EOP-005-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200801600	EOP-005-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200801601	EOP-005-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200801602	EOP-005-1	5	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200801603	EOP-005-1	6	High	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200801604	EOP-005-1	7	High	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200801606	EOP-003-1	3	High	X
10/14/2009	FERC	NP10-2-000	WECC	National Nuclear Security Administration - Los Alamos National	NCR05515	\$0	OMNI	WECC200801607	EOP-003-1	5	High	X
10/14/2009	FERC	NP10-2-000	WECC	Plains End Operating Services, LLC	NCR05518	\$0	OMNI	WECC200801570	VAR-002-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Service Company of Colorado	NCR05521	\$0	OMNI	WECC200700384	EOP-001-0	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Service Company of Colorado	NCR05521	\$0	OMNI	WECC200700385	EOP-001-0	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Service Company of Colorado	NCR05521	\$0	OMNI	WECC200700386	EOP-001-0	5	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Service Company of Colorado	NCR05521	\$0	OMNI	WECC200700387	EOP-005-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Service Company of Colorado	NCR05521	\$0	OMNI	WECC200700395	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Service Company of Colorado	NCR05521	\$0	OMNI	WECC200700405	EOP-002-2	6	High	X

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10/14/2009	FERC	NP10-2-000	WECC	Public Service Company of Colorado	NCR05521	\$0	OMNI	WECC200700406	EOP-005-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Service Company of Colorado	NCR05521	\$0	OMNI	WECC200700407	EOP-005-1	5	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Public Service Company of Colorado	NCR05521	\$0	OMNI	WECC200700408	EOP-005-1	7	High	X
10/14/2009	FERC	NP10-2-000	WECC	Public Service Company of Colorado	NCR05521	\$0	OMNI	WECC200700427	EOP-001-0	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200700507	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200700508	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200700509	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200700510	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200700511	FAC-008-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200700512	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800813	EOP-001-0	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800814	EOP-001-0	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800815	EOP-001-0	5	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800816	EOP-001-0	6	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800817	EOP-001-0	7	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800818	EOP-005-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800819	EOP-005-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800820	EOP-005-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800821	EOP-005-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800822	EOP-005-1	5	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800823	EOP-005-1	6	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800824	EOP-005-1	7	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800826	EOP-005-1	9	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800828	EOP-005-1	11	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800924	EOP-008-0	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800925	PER-001-0	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800926	PER-002-0	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800927	PER-002-0	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800928	PER-002-0	3	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800929	PER-002-0	4	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800931	PER-003-0	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800932	TOP-004-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800933	TOP-004-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800935	TOP-004-1	4	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800936	TOP-004-1	5	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800937	TOP-004-1	6	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800938	TOP-006-1	1	Medium	X

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10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800939	TOP-006-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800940	TOP-006-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800941	TOP-006-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800942	TOP-006-1	5	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800943	TOP-006-1	6	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800944	TOP-006-1	7	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800945	TOP-007-0	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800946	TOP-007-0	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800947	TOP-007-0	3	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800948	TOP-008-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800949	TOP-008-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800950	TOP-008-1	3	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800951	TOP-008-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800952	VAR-001-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800953	VAR-001-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800954	VAR-001-1	3	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800955	VAR-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800956	VAR-001-1	6	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800957	VAR-001-1	7	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800958	VAR-001-1	8	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800959	VAR-001-1	9	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800960	VAR-001-1	10	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800961	VAR-001-1	11	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200800962	VAR-001-1	12	High	X
10/14/2009	FERC	NP10-2-000	WECC	TransAlta Centralia Generation, LLC	NCR05533	\$0	OMNI	WECC200801158	TOP-003-0	1		X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801006	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801007	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801076	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801193	EOP-004-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801194	EOP-004-1	3	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801195	TOP-001-1	3	High	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801196	TOP-001-1	6	High	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801197	TOP-001-1	7	High	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801198	TOP-002-2	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801199	TOP-002-2	13	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801200	TOP-002-2	14	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801201	TOP-002-2	15	Lower	X

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10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801202	TOP-002-2	18	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801204	TOP-003-0	1		X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801205	TOP-003-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Portland District	NCR05538	\$0	OMNI	WECC200801206	TOP-003-0	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Seattle District	NCR05539	\$0	OMNI	WECC200801203	COM-002-2	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Seattle District	NCR05539	\$0	OMNI	WECC200801413	PRC-005-1	1	High	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Seattle District	NCR05539	\$0	OMNI	WECC200801414	PRC-005-1	2.1	High	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Seattle District	NCR05539	\$0	OMNI	WECC200801578	IRO-005-1	13	High	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Seattle District	NCR05539	\$0	OMNI	WECC200801579	TOP-002-2	14	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Walla Walla District	NCR05540	\$0	OMNI	WECC200800974	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Walla Walla District	NCR05540	\$0	OMNI	WECC200800977	TOP-002-2	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Walla Walla District	NCR05540	\$0	OMNI	WECC200800978	TOP-003-0	1		X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Walla Walla District	NCR05540	\$0	OMNI	WECC200800979	TOP-003-0	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	USACE-Walla Walla District	NCR05540	\$0	OMNI	WECC200800980	TOP-003-0	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Vigilante Electric Cooperative, Inc.	NCR05541	\$0	OMNI	WECC200801580	CIP-001-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Vigilante Electric Cooperative, Inc.	NCR05541	\$0	OMNI	WECC200801581	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Vigilante Electric Cooperative, Inc.	NCR05541	\$0	OMNI	WECC200801582	CIP-001-1	4	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Vigilante Electric Cooperative, Inc.	NCR05541	\$0	OMNI	WECC200801584	TOP-002-2	18	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Wheelabrator Lassen Inc.	NCR05544	\$0	OMNI	WECC200701010	VAR-002-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Wheelabrator Lassen Inc.	NCR05544	\$0	OMNI	WECC200701011	VAR-002-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Wheelabrator Lassen Inc.	NCR05544	\$0	OMNI	WECC200701012	VAR-STD-002a-1	WR1	N/A	X
10/14/2009	FERC	NP10-2-000	RFC	Commonwealth Edison Company	NCR08013	\$0	OMNI	RFC200700013	PRC-005-1	2.1	High	X
10/14/2009	FERC	NP10-2-000	RFC	DTE East China, LLC	NCR08048	\$5,000	OMNI	RFC200800057	FAC-008-1	1	Lower	X
10/14/2009	FERC	NP10-2-000	RFC	DTE East China, LLC	NCR08048	\$5,000	OMNI	RFC200800058	FAC-009-1	1	Medium	X
10/14/2009	FERC	NP10-2-000	RFC	The City of Hamilton, Ohio	NCR08073	\$0	OMNI	RFC200700004	PRC-005-1	2	Lower	X
10/14/2009	FERC	NP10-2-000	WECC	Tri-State Generation and Transmission Association, Inc - Reliability	NCR10030	\$0	OMNI	WECC200710191	PRC-001-1	2	High	X
10/14/2009	FERC	NP10-2-000	WECC	Tri-State Generation and Transmission Association, Inc - Reliability	NCR10030	\$0	OMNI	WECC200710192	PRC-001-1	3	High	X
10/14/2009	FERC	NP10-2-000	WECC	Tri-State Generation and Transmission Association, Inc - Reliability	NCR10030	\$0	OMNI	WECC200710193	PRC-001-1	4	High	X
10/14/2009	FERC	NP10-2-000	WECC	Tri-State Generation and Transmission Association, Inc - Reliability	NCR10030	\$0	OMNI	WECC200710194	PRC-001-1	5	High	X
10/14/2009	FERC	NP10-2-000	WECC	Tri-State Generation and Transmission Association, Inc - Reliability	NCR10030	\$0	OMNI	WECC200710195	PRC-001-1	6	High	X
10/14/2009	FERC	NP10-2-000	WECC	Alameda Municipal Power	NCR10042	\$0	OMNI	WECC200801048	CIP-001-1	1	Medium	X

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10/14/2009	FERC	NP10-2-000	WECC	Alameda Municipal Power	NCR10042	\$0	OMNI	WECC200801049	CIP-001-1	2	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Alameda Municipal Power	NCR10042	\$0	OMNI	WECC200801050	CIP-001-1	3	Medium	X
10/14/2009	FERC	NP10-2-000	WECC	Alameda Municipal Power	NCR10042	\$0	OMNI	WECC200801051	CIP-001-1	4	Medium	X
10/8/2009	FERC	IN08-5-000	FRCC	Florida Power and Light Company (FPL)	NCR00024	\$25,000,000	SA	None Assigned	See Order IN08-5-000	See Order IN08-5-000	See Order IN08-5-000	X
10/1/2009	FERC	NP10-1-000	RFC	Commonwealth Edison Company	NCR00729	\$225,000	SA	RFC200800071	FAC-003-1	2	High	X
9/25/2009	FERC	NP09-46-000	WECC	Truckee Donner Public Utility District	NCR05433	\$3,000	SA	WECC200801227	CIP-001-1	2	Medium	X
9/25/2009	FERC	NP09-45-000	TRE	Brazos Electric Power Cooperative, Inc.	NCR04015	\$0	SA	TRE200800043	PRC-005-1	2	Lower	X
9/25/2009	FERC	NP09-45-000	TRE	Brazos Electric Power Cooperative, Inc.	NCR04015	\$0	SA	TRE200800044	PRC-008-0	2	Medium	X
9/25/2009	FERC	NP09-44-000	RFC	Indian River Power, LLC	NCR06028	\$20,000	SA	RFC200800082	PRC-005-1	2.1	High	X
9/25/2009	FERC	NP09-43-000	RFC	ITC/METC	NCR00803	\$40,000	SA	RFC200700003	FAC-003-1	2	High	X
9/25/2009	FERC	NP09-43-000	RFC	ITC/METC	NCR00803	\$40,000	SA	RFC200800080	FAC-003-1	1.2.2	High	X
9/25/2009	FERC	NP09-43-000	RFC	ITC/METC	NCR00803	\$40,000	SA	RFC200800081	FAC-003-1	1.2.2	High	X
9/25/2009	FERC	NP09-42-000	SERC	Mackinaw Power, LLC	NCR08082	\$0	NOCV	SERC200800131	PRC-005-1	1	High	X
9/25/2009	FERC	NP09-41-000	SERC	Virginia Electric and Power Company	NCR01214	\$100,000	SA	SERC200800143	FAC-003-1	2	High	X
9/25/2009	FERC	NP09-40-000	SERC	Georgia Power Company	NCR01247	\$100,000	SA	SERC200800150	FAC-003-1	2	High	X
9/25/2009	FERC	NP09-39-000	SERC	PPG Industries, Inc.	NCR09034	\$0	NOCV	SERC200700021	PRC-005-1	1	High	X
9/25/2009	FERC	NP09-38-000	SERC	South Mississippi Electric Power Association	NCR01315	\$15,000	SA	SERC200800228	INT-009-1	1	Medium	X
9/25/2009	FERC	NP09-38-000	SERC	South Mississippi Electric Power Association	NCR01315	\$15,000	SA	SERC200800246	INT-009-1	1	Medium	X
9/25/2009	FERC	NP09-38-000	SERC	South Mississippi Electric Power Association	NCR01315	\$15,000	SA	SERC200800247	INT-009-1	1	Medium	X
9/25/2009	FERC	NP09-37-000	SERC	Alabama Power Company	NCR01166	\$50,000	SA	SERC200700088	FAC-003-1	2	High	X
9/25/2009	FERC	NP09-36-000	SERC	Tennessee Valley Authority [Statement]	NCR01151	\$0	NOCV	SERC200700019	PRC-005-1	1	High	X
9/25/2009	FERC	NP09-36-000	SERC	Tennessee Valley Authority [Statement]	NCR01151	\$0	NOCV	SERC200700090	PRC-005-1	2	High	X
7/31/2009	FERC	NP09-35-000	WECC	Pacific Gas and Electric Company	NCR05299	\$100,000	SA	WECC200800930	FAC-003-1	2	High	X
7/31/2009	FERC	NP09-34-000	NPCC	Ashburnham Municipal Light Plant	NCR07010	\$0	NOCV	NPCC200800023	CIP-001-1	1	Medium	X
7/31/2009	FERC	NP09-34-000	NPCC	Ashburnham Municipal Light Plant	NCR07010	\$0	NOCV	NPCC200800024	CIP-001-1	2	Medium	X
7/31/2009	FERC	NP09-34-000	NPCC	Ashburnham Municipal Light Plant	NCR07010	\$0	NOCV	NPCC200800025	CIP-001-1	3	Medium	X
7/31/2009	FERC	NP09-34-000	NPCC	Ashburnham Municipal Light Plant	NCR07010	\$0	NOCV	NPCC200800026	CIP-001-1	4	Medium	X
7/31/2009	FERC	NP09-33-000	MRO	MidAmerican Energy Company	NCR00824	\$0	NOCV	MRO200800051	PRC-005-1	2.1	High	X
7/10/2009	FERC	NP09-32-000	SPP	Eastman Cogeneration Limited Partnership	NCR01092	\$0	NOCV	SPP200700018	CIP-001-1	1	Medium	X
7/10/2009	FERC	NP09-32-000	SPP	Eastman Cogeneration Limited Partnership	NCR01092	\$0	NOCV	SPP200700019	CIP-001-1	4	Medium	X
7/10/2009	FERC	NP09-31-000	MRO	Lincoln Electric System	NCR01001	\$50,000	SA	MRO200800052	COM-002-2	2	Medium	X
7/10/2009	FERC	NP09-31-000	MRO	Lincoln Electric System	NCR01001	\$50,000	SA	MRO200800054	FAC-003-1	2	Medium	X
7/10/2009	FERC	NP09-31-000	MRO	Lincoln Electric System	NCR01001	\$50,000	SA	MRO200800055	FAC-003-1	2	Medium	X
7/10/2009	FERC	NP09-30-000	TRE	BTU QSE Services Inc.	NCR04024	\$5,000	SA	TRE200800030	CIP-001-1	1	Medium	X

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7/10/2009	FERC	NP09-30-000	TRE	BTU QSE Services Inc.	NCR04024	\$5,000	SA	TRE200800031	CIP-001-1	3	Medium	X
7/10/2009	FERC	NP09-29-000	MRO	Dairyland Power Cooperative	NCR00979	\$10,000	NOCV	MRO200800047	PRC-005-1	1	High	X
7/10/2009	FERC	NP09-29-000	MRO	Dairyland Power Cooperative	NCR00979	\$10,000	NOCV	MRO200800048	PRC-008-0	1	Medium	X
7/10/2009	FERC	NP09-28-000	SERC	Louisiana Generating LLC	NCR01265	\$10,000	SA	SERC200800103	VAR-002-1	1	Medium	X
7/10/2009	FERC	NP09-28-000	SERC	Louisiana Generating LLC	NCR01265	\$10,000	SA	SERC200800104	VAR-002-1	3/3.1	Medium	X
6/24/2009	FERC	NP09-27-000	MRO	U.S. Army Corps of Engineers - Omaha District	NCR00978	\$0	NOCV	MRO200700014	FAC-009-1	1	Medium	X
6/24/2009	FERC	NP09-27-000	MRO	U.S. Army Corps of Engineers - Omaha District	NCR00978	\$0	NOCV	MRO200700015	FAC-009-1	2	Medium	X
6/24/2009	FERC	NP09-27-000	MRO	U.S. Army Corps of Engineers - Omaha District	NCR00978	\$0	NOCV	MRO200700017	PRC-005-1	1	High	X
6/24/2009	FERC	NP09-27-000	MRO	U.S. Army Corps of Engineers - Omaha District	NCR00978	\$0	NOCV	MRO200700018	PRC-005-1	2	High	X
6/24/2009	FERC	NP09-26-000	TRE	U.S. Army Corps of Engineers- Tulsa District	NCR04156	\$0	NOCV	TRE200700027	PRC-005-1	1.1	High	X
5/14/2009	FERC	NP09-25-000	RFC	Mirant Mid-Atlantic LLC	NCR00829	\$0	NOCV	RFC200700005	PRC-005-1	2.1	Lower/High	X
5/7/2009	FERC	NP09-24-000	MRO	Upper Peninsula Power Company	NCR01033	\$0	NOCV	MRO200700033	FAC-008-1	1.2.2	Medium	X
5/7/2009	FERC	NP09-24-000	MRO	Upper Peninsula Power Company	NCR01033	\$0	NOCV	MRO200700034	FAC-008-1	2	Lower	X
5/7/2009	FERC	NP09-24-000	MRO	Upper Peninsula Power Company	NCR01033	\$0	NOCV	MRO200700035	FAC-008-1	3	Lower	X
5/7/2009	FERC	NP09-24-000	MRO	Upper Peninsula Power Company	NCR01033	\$0	NOCV	MRO200700036	FAC-009-1	1	Medium	X
5/7/2009	FERC	NP09-24-000	MRO	Upper Peninsula Power Company	NCR01033	\$0	NOCV	MRO200700037	FAC-009-1	2	Medium	X
5/7/2009	FERC	NP09-24-000	MRO	Upper Peninsula Power Company	NCR01033	\$0	NOCV	MRO200700043	PRC-005-1	1	High	X
5/7/2009	FERC	NP09-24-000	MRO	Upper Peninsula Power Company	NCR01033	\$0	NOCV	MRO200700041	PRC-005-1	2	Lower/High	X
5/4/2009	FERC	NP09-23-000	MRO	NorthWestern Energy	NCR01021	\$0	NOCV	MRO200700027	CIP-001-1	1	Medium	X
5/4/2009	FERC	NP09-23-000	MRO	NorthWestern Energy	NCR01021	\$0	NOCV	MRO200700028	CIP-001-1	2	Medium	X
5/4/2009	FERC	NP09-23-000	MRO	NorthWestern Energy	NCR01021	\$0	NOCV	MRO200700029	CIP-001-1	3	Medium	X
5/4/2009	FERC	NP09-23-000	MRO	NorthWestern Energy	NCR01021	\$0	NOCV	MRO200700030	CIP-001-1	4	Medium	X
5/4/2009	FERC	NP09-22-000	MRO	Escanaba Municipal Electric Authority	NCR00982	\$0	NOCV	MRO200700023	CIP-001-1	1	Medium	X
5/4/2009	FERC	NP09-22-000	MRO	Escanaba Municipal Electric Authority	NCR00982	\$0	NOCV	MRO200700024	CIP-001-1	2	Medium	X
5/4/2009	FERC	NP09-22-000	MRO	Escanaba Municipal Electric Authority	NCR00982	\$0	NOCV	MRO200700025	CIP-001-1	3	Medium	X
5/4/2009	FERC	NP09-22-000	MRO	Escanaba Municipal Electric Authority	NCR00982	\$0	NOCV	MRO200700026	CIP-001-1	4	Medium	X
5/1/2009	FERC	NP09-21-000	MRO	Wisconsin Public Service Corporation	NCR00952	\$0	NOCV	MRO200700042	PRC-005-1	2.1	High	X
5/1/2009	FERC	NP09-21-000	MRO	Wisconsin Public Service Corporation	NCR00952	\$0	NOCV	MRO200700044	PRC-005-1	1	High	X
5/1/2009	FERC	NP09-18-000	MRO	Northern States Power	NCR01020	\$0	NOCV	MRO200700003	EOP-001-0	5	Medium	X
5/1/2009	FERC	NP09-19-000	MRO	Northern States Power	NCR01020	\$0	NOCV	MRO200700045	VAR-001-1	3	Lower	X
5/1/2009	FERC	NP09-19-000	MRO	Northern States Power	NCR01020	\$0	NOCV	MRO200700046	VAR-001-1	4	Medium	X
5/1/2009	FERC	NP09-20-000	FRCC	Kissimmee Utility Authority	NCR00042	\$0	NOCV	FRCC200700004	PRC-005-1	2	High	X
5/1/2009	FERC	NP09-20-000	FRCC	Kissimmee Utility Authority	NCR00042	\$0	NOCV	FRCC200700003	EOP-001-1	6	Medium	X
3/31/2009	FERC	NP09-17-000	SERC	FPL Energy, LLC	NCR01243	\$250,000	SA	SERC200810005	PRC-005-1	1	Medium	X
3/31/2009	FERC	NP09-17-000	SERC	FPL Energy, LLC	NCR01243	\$250,000	SA	SERC200810006	PRC-005-1	2	Medium	X
3/31/2009	FERC	NP09-17-000	SERC	FPL Energy, LLC	NCR01243	\$250,000	SA	SERC200810007	CIP-001-1	1	Medium	X
3/31/2009	FERC	NP09-17-000	SERC	FPL Energy, LLC	NCR01243	\$250,000	SA	SERC200810008	CIP-001-1	2	Medium	X

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3/31/2009	FERC	NP09-16-000	SERC	Dynegey, Inc.	NCR00200	\$0	NOCV	SERC200700013	VAR-002-1	2	Medium	X
3/31/2009	FERC	NP09-16-000	SERC	Dynegey, Inc.	NCR00200	\$0	NOCV	SERC200700039	VAR-002-1	2	Medium	X
3/31/2009	FERC	NP09-15-000	NPCC	Black River Generation, LLC	NCR07019	\$0	NOCV	NPCC200700001	PRC-005-1	1	High	X
1/21/2009	FERC	NP09-14-000	SERC	City of West Memphis, AR	NCR01204	\$0	NOCV	SERC200700044	PER-002-0	3.1	Medium	X
1/21/2009	FERC	NP09-13-000	SERC	Union Power Partners, LLC	NCR01355	\$0	NOCV	SERC200700045	PER-002-0	3.1	Medium	X
1/21/2009	FERC	NP09-12-000	SERC	Batesville Balancing Authority	NCR01179	\$0	NOCV	SERC200700040	PER-002-0	3.1	Medium	X
1/21/2009	FERC	NP09-11-000	SERC	City of Ruston, LA	NCR01203	\$0	NOCV	SERC200700043	PER-002-0	3.1	Medium	X
1/21/2009	FERC	NP09-10-000	SERC	City of Conway, AR	NCR01198	\$0	NOCV	SERC200700042	PER-002-0	3.1	Medium	X
1/7/2009	FERC	NP09-9-000	SERC	Hot Spring Power Company	NCR01257	\$10,000	SA	SERC200800121	FAC-008-1	1	Medium	X
1/7/2009	FERC	NP09-9-000	SERC	Hot Spring Power Company	NCR01257	\$10,000	SA	SERC200800129	FAC-009-1	1	Medium	X
1/7/2009	FERC	NP09-8-000	SERC	Choctaw Generation Limited Partnership	NCR10206	\$10,000	SA	SERC200800119	FAC-008-1	1	Medium	X
1/7/2009	FERC	NP09-8-000	SERC	Choctaw Generation Limited Partnership	NCR10206	\$10,000	SA	SERC200800127	FAC-009-1	1	Medium	X
1/7/2009	FERC	NP09-7-000	SERC	Choctaw Gas Generation, LLC	NCR10207	\$10,000	SA	SERC200800117	FAC-008-1	1	Medium	X
1/7/2009	FERC	NP09-7-000	SERC	Choctaw Gas Generation, LLC	NCR10207	\$10,000	SA	SERC200800125	FAC-009-1	1	Medium	X
1/7/2009	FERC	NP09-6-000	SERC	Hopewell Cogeneration Limited Partnership	NCR01256	\$10,000	SA	SERC200800115	FAC-008-1	1	Medium	X
1/7/2009	FERC	NP09-6-000	SERC	Hopewell Cogeneration Limited Partnership	NCR01256	\$10,000	SA	SERC200800123	FAC-009-1	1	Medium	X
1/7/2009	FERC	NP09-5-000	TRE	Wise County Power Company, LP	NCR04165	\$0	NOCV	TRE200700016	FAC-008-1	1	Lower/Medium	X
1/7/2009	FERC	NP09-5-000	TRE	Wise County Power Company, LP	NCR04165	\$0	NOCV	TRE200700017	FAC-008-1	2	Lower	X
1/7/2009	FERC	NP09-5-000	TRE	Wise County Power Company, LP	NCR04165	\$0	NOCV	TRE200700018	FAC-008-1	3	Lower	X
1/7/2009	FERC	NP09-5-000	TRE	Wise County Power Company, LP	NCR04165	\$0	NOCV	TRE200700019	FAC-009-1	1	Medium	X
1/7/2009	FERC	NP09-5-000	TRE	Wise County Power Company, LP	NCR04165	\$0	NOCV	TRE200700020	FAC-009-1	3	Medium	X
1/7/2009	FERC	NP09-5-000	TRE	Wise County Power Company, LP	NCR04165	\$0	NOCV	TRE200700021	IRO-004-1	4	High	X
1/7/2009	FERC	NP09-4-000	TRE	SUEZ Energy Generation NA Inc.	NCR04128	\$0	NOCV	TRE200700005	FAC-008-1	1	Lower/Medium	X
1/7/2009	FERC	NP09-4-000	TRE	SUEZ Energy Generation NA Inc.	NCR04128	\$0	NOCV	TRE200700006	FAC-008-1	2	Lower	X
1/7/2009	FERC	NP09-4-000	TRE	SUEZ Energy Generation NA Inc.	NCR04128	\$0	NOCV	TRE200700007	FAC-008-1	3	Lower	X
1/7/2009	FERC	NP09-4-000	TRE	SUEZ Energy Generation NA Inc.	NCR04128	\$0	NOCV	TRE200700008	FAC-009-1	1	Medium	X
1/7/2009	FERC	NP09-4-000	TRE	SUEZ Energy Generation NA Inc.	NCR04128	\$0	NOCV	TRE200700009	FAC-009-1	2	Medium	X
1/7/2009	FERC	NP09-4-000	TRE	SUEZ Energy Generation NA Inc.	NCR04128	\$0	NOCV	TRE200700010	IRO-004-1	4	High	X
12/19/2008	FERC	NP09-3-000	SERC	Duke Energy Carolinas, LLC	NCR01219	\$50,000	SA	SERC200700008	FAC-003-1	2	High	X
12/12/2008	FERC	NP09-1-000	SERC	Edgcombe Operating Services, LLC	NCR01229	\$3,000	SA	SERC200800091	TOP-002-2	15	Lower	X
12/12/2008	FERC	NP09-2-000	SERC	E.ON U.S. Services Inc for LG&E & KU Companies	NCR01223	\$235,000	SA	SERC200810001	EOP-008-0	1	Medium	X
12/12/2008	FERC	NP09-2-000	SERC	E.ON U.S. Services Inc for LG&E & KU Companies	NCR01223	\$235,000	SA	SERC200810002	FAC-001-0	1	Medium	X
12/12/2008	FERC	NP09-2-000	SERC	E.ON U.S. Services Inc for LG&E & KU Companies	NCR01223	\$235,000	SA	SERC200810003	FAC-001-0	2	Medium	X
12/12/2008	FERC	NP09-2-000	SERC	E.ON U.S. Services Inc for LG&E & KU Companies	NCR01223	\$235,000	SA	SERC200810004	FAC-001-0	3	Medium	X
6/6/2008	FERC	NP08-36-000	SERC	City of Benton	NCR01193	\$0	NOCV	SERC200700066	PER-002-0	3.1	Medium	X

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6/6/2008	FERC	NP08-37-000	SERC	City of North Little Rock, AR (DENL)	NCR01201	\$0	NOCV	SERC200700041	PER-002-0	3.1	Medium	X
6/5/2008	FERC	NP08-19-000	SERC	West Georgia Generating Company, LLC	NCR01368	\$0	NOCV	SERC200700048	PRC-005-1	2	Lower/High	X
6/5/2008	FERC	NP08-19-000	SERC	West Georgia Generating Company, LLC	NCR01368	\$0	NOCV	SERC200700064	PRC-005-1	1	High	X
6/5/2008	FERC	NP08-19-000	SERC	West Georgia Generating Company, LLC	NCR01368	\$0	NOCV	SERC200700065	CIP-001-1	4	Medium	X
6/5/2008	FERC	NP08-20-000	SERC	Doyle I, LLC	NCR01216	\$0	NOCV	SERC200700012	CIP-001-1	4	Medium	X
6/5/2008	FERC	NP08-22-000	SERC	Sam Rayburn G&T Electric Cooperative, Inc.	NCR01307	\$0	NOCV	SERC200700018	PRC-005-1	1	High	X
6/5/2008	FERC	NP08-22-000	SERC	Sam Rayburn G&T Electric Cooperative, Inc.	NCR01307	\$0	NOCV	SERC200700024	FAC-008-1	1	Lower/Medium	X
6/5/2008	FERC	NP08-22-000	SERC	Sam Rayburn G&T Electric Cooperative, Inc.	NCR01307	\$0	NOCV	SERC200700027	CIP-001-1	1	Medium	X
6/5/2008	FERC	NP08-22-000	SERC	Sam Rayburn G&T Electric Cooperative, Inc.	NCR01307	\$0	NOCV	SERC200700028	CIP-001-1	2	Medium	X
6/5/2008	FERC	NP08-22-000	SERC	Sam Rayburn G&T Electric Cooperative, Inc.	NCR01307	\$0	NOCV	SERC200700029	CIP-001-1	3	Medium	X
6/5/2008	FERC	NP08-22-000	SERC	Sam Rayburn G&T Electric Cooperative, Inc.	NCR01307	\$0	NOCV	SERC200700030	CIP-001-1	4	Medium	X
6/5/2008	FERC	NP08-23-000	SERC	Caledonia Generating, LLC	NCR01187	\$0	NOCV	SERC200700052	FAC-008-1	1	Lower/Medium	X
6/5/2008	FERC	NP08-24-000	SERC	Mt. Carmel Public Utility Co.	NCR01277	\$0	NOCV	SERC200700062	CIP-001-1	4	Medium	X
6/5/2008	FERC	NP08-25-000	SERC	Tex-LA Electric Coop of Texas, Inc.	NCR01342	\$0	NOCV	SERC200700020	PRC-005-1	1	High	X
6/5/2008	FERC	NP08-25-000	SERC	Tex-LA Electric Coop of Texas, Inc.	NCR01342	\$0	NOCV	SERC200700026	FAC-008-1	1	Lower/Medium	X
6/5/2008	FERC	NP08-25-000	SERC	Tex-LA Electric Coop of Texas, Inc.	NCR01342	\$0	NOCV	SERC200700035	CIP-001-1	1	Medium	X
6/5/2008	FERC	NP08-25-000	SERC	Tex-LA Electric Coop of Texas, Inc.	NCR01342	\$0	NOCV	SERC200700036	CIP-001-1	2	Medium	X
6/5/2008	FERC	NP08-25-000	SERC	Tex-LA Electric Coop of Texas, Inc.	NCR01342	\$0	NOCV	SERC200700037	CIP-001-1	3	Medium	X
6/5/2008	FERC	NP08-25-000	SERC	Tex-LA Electric Coop of Texas, Inc.	NCR01342	\$0	NOCV	SERC200700038	CIP-001-1	4	Medium	X
6/5/2008	FERC	NP08-26-000	SERC	Prairie Power, Inc.	NCR09035	\$0	NOCV	SERC200700050	FAC-008-1	1.2.2	Lower/Medium	X
6/5/2008	FERC	NP08-27-000	SERC	Craven County Wood Energy, LP	NCR01212	\$0	NOCV	SERC200700063	PRC-005-1	1	High	X
6/5/2008	FERC	NP08-28-000	SERC	N.C. Power Holdings, Inc. - Elizabethtown Power	NCR08084	\$0	NOCV	SERC200700067	IRO-004-1	4	High	X
6/5/2008	FERC	NP08-28-000	SERC	N.C. Power Holdings, Inc. - Elizabethtown Power	NCR08084	\$0	NOCV	SERC200700074	CIP-001-1	1	Medium	X
6/5/2008	FERC	NP08-28-000	SERC	N.C. Power Holdings, Inc. - Elizabethtown Power	NCR08084	\$0	NOCV	SERC200700075	CIP-001-1	2	Medium	X
6/5/2008	FERC	NP08-28-000	SERC	N.C. Power Holdings, Inc. - Elizabethtown Power	NCR08084	\$0	NOCV	SERC200700076	CIP-001-1	3	Medium	X
6/5/2008	FERC	NP08-28-000	SERC	N.C. Power Holdings, Inc. - Elizabethtown Power	NCR08084	\$0	NOCV	SERC200700077	CIP-001-1	4	Medium	X
6/5/2008	FERC	NP08-28-000	SERC	N.C. Power Holdings, Inc. - Elizabethtown Power	NCR08084	\$0	NOCV	SERC200700078	PRC-005-1	1	High	X
6/5/2008	FERC	NP08-28-000	SERC	N.C. Power Holdings, Inc. - Elizabethtown Power	NCR08084	\$0	NOCV	SERC200700084	FAC-008-1	1	Lower/Medium	X
6/5/2008	FERC	NP08-28-000	SERC	N.C. Power Holdings, Inc. - Elizabethtown Power	NCR08084	\$0	NOCV	SERC200700085	FAC-009-1	1	Medium	X
6/5/2008	FERC	NP08-29-000	SERC	City of Columbia, MO	NCR01196	\$0	NOCV	SERC200700002	PER-002-0	3.1	Medium	X
6/5/2008	FERC	NP08-29-000	SERC	City of Columbia, MO	NCR01196	\$0	NOCV	SERC200700003	TPL-001-0	1	High/Medium	X
6/5/2008	FERC	NP08-29-000	SERC	City of Columbia, MO	NCR01196	\$0	NOCV	SERC200700004	TPL-002-0	1	High/Medium	X

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6/5/2008	FERC	NP08-29-000	SERC	City of Columbia, MO	NCR01196	\$0	NOCV	SERC200700005	TPL-003-0	1	High/Medium	X
6/5/2008	FERC	NP08-29-000	SERC	City of Columbia, MO	NCR01196	\$0	NOCV	SERC200700006	TPL-004-0	1	Medium	X
6/5/2008	FERC	NP08-30-000	SERC	City of Orangeburg Dept. of Public Utilities	NCR01202	\$0	NOCV	SERC200700054	CIP-001-1	1	Medium	X
6/5/2008	FERC	NP08-30-000	SERC	City of Orangeburg Dept. of Public Utilities	NCR01202	\$0	NOCV	SERC200700055	CIP-001-1	2	Medium	X
6/5/2008	FERC	NP08-30-000	SERC	City of Orangeburg Dept. of Public Utilities	NCR01202	\$0	NOCV	SERC200700056	CIP-001-1	3	Medium	X
6/5/2008	FERC	NP08-30-000	SERC	City of Orangeburg Dept. of Public Utilities	NCR01202	\$0	NOCV	SERC200700057	CIP-001-1	4	Medium	X
6/5/2008	FERC	NP08-31-000	SERC	N.C. Power Holdings, Inc. - Lumberton Power	NCR08085	\$0	NOCV	SERC200700068	IRO-004-1	4	High	X
6/5/2008	FERC	NP08-31-000	SERC	N.C. Power Holdings, Inc. - Lumberton Power	NCR08085	\$0	NOCV	SERC200700079	CIP-001-1	1	Medium	X
6/5/2008	FERC	NP08-31-000	SERC	N.C. Power Holdings, Inc. - Lumberton Power	NCR08085	\$0	NOCV	SERC200700080	CIP-001-1	2	Medium	X
6/5/2008	FERC	NP08-31-000	SERC	N.C. Power Holdings, Inc. - Lumberton Power	NCR08085	\$0	NOCV	SERC200700081	CIP-001-1	3	Medium	X
6/5/2008	FERC	NP08-31-000	SERC	N.C. Power Holdings, Inc. - Lumberton Power	NCR08085	\$0	NOCV	SERC200700082	CIP-001-1	4	Medium	X
6/5/2008	FERC	NP08-31-000	SERC	N.C. Power Holdings, Inc. - Lumberton Power	NCR08085	\$0	NOCV	SERC200700083	PRC-005-1	1	High	X
6/5/2008	FERC	NP08-31-000	SERC	N.C. Power Holdings, Inc. - Lumberton Power	NCR08085	\$0	NOCV	SERC200700086	FAC-008-1	1	Lower/Medium	X
6/5/2008	FERC	NP08-31-000	SERC	N.C. Power Holdings, Inc. - Lumberton Power	NCR08085	\$0	NOCV	SERC200700087	FAC-009-1	1	Medium	X
6/5/2008	FERC	NP08-32-000	SERC	Old Dominion Electric Cooperative	NCR00859	\$0	NOCV	SERC200700010	FAC-008-1	1	Lower/Medium	X
6/5/2008	FERC	NP08-32-000	SERC	Old Dominion Electric Cooperative	NCR00859	\$0	NOCV	SERC200700011	PRC-005-1	1	High	X
6/5/2008	FERC	NP08-34-000	SERC	The Dow Chemical Company	NCR09037	\$0	NOCV	SERC200700022	IRO-004-1	4	High	X
6/5/2008	FERC	NP08-34-000	SERC	The Dow Chemical Company	NCR09037	\$0	NOCV	SERC200700023	TOP-003-0	1	Medium	X
6/5/2008	FERC	NP08-34-000	SERC	The Dow Chemical Company	NCR09037	\$0	NOCV	SERC200700053	PRC-005-1	2	Lower/High	X
6/5/2008	FERC	NP08-34-000	SERC	The Dow Chemical Company	NCR09037	\$0	NOCV	SERC200700069	FAC-009-1	1	Medium	X
6/5/2008	FERC	NP08-34-000	SERC	The Dow Chemical Company	NCR09037	\$0	NOCV	SERC200700070	FAC-009-1	2	Medium	X
6/5/2008	FERC	NP08-34-000	SERC	The Dow Chemical Company	NCR09037	\$0	NOCV	SERC200700072	PRC-004-1	2	High	X
6/5/2008	FERC	NP08-34-000	SERC	The Dow Chemical Company	NCR09037	\$0	NOCV	SERC200700073	PRC-004-1	3	Lower	X
6/5/2008	FERC	NP08-35-000	MRO	Rochester Public Utilities	NCR01027	\$0	NOCV	MRO200700005	PER-002-0	3	High/Medium	X
6/5/2008	FERC	NP08-35-000	MRO	Rochester Public Utilities	NCR01027	\$0	NOCV	MRO200700006	PRC-004-1	2	High	X
6/5/2008	FERC	NP08-35-000	MRO	Rochester Public Utilities	NCR01027	\$0	NOCV	MRO200700007	VAR-001-1	9	High	X
6/4/2008	FERC	NP08-1-000	RFC	Baltimore Gas and Electric Co.	NCR00689	\$180,000	NOCV	RFC200700002	FAC-003-1	2	High	X
6/4/2008	FERC	NP08-2-000	MRO	MidAmerican Energy Company	NCR00824	\$75,000	SA	MRO200700010	FAC-003-1	2	High	X
6/4/2008	FERC	NP08-3-000	TRE	Bandera Electric Cooperative, Inc	NCR04008	\$0	NOCV	TRE200700003	PRC-005-1	2	Lower/High	X
6/4/2008	FERC	NP08-4-000	TRE	Denton Municipal Electric (TDSP)	NCR04049	\$0	NOCV	TRE200700001	PRC-008-0	1	Medium	X
6/4/2008	FERC	NP08-4-000	TRE	Denton Municipal Electric (TDSP)	NCR04049	\$0	NOCV	TRE200700002	PRC-008-0	2	Medium	X
6/4/2008	FERC	NP08-5-000	TRE	Exelon Generation Company, LLC	NCR04057	\$0	NOCV	TRE200700004	PRC-005-1	2	Lower/High	X
6/4/2008	FERC	NP08-6-000	MRO	Tri-State G&T - Merchant	NCR10103	\$0	NOCV	MRO200700008	INT-004-1	2	Lower	X
6/4/2008	FERC	NP08-7-000	MRO	American Transmission Co., LLC	NCR00685	\$0	NOCV	MRO200700009	PRC-005-1	2	Lower/High	X
6/4/2008	FERC	NP08-8-000	NPCC	Peabody Municipal Light Plant	NCR07191	\$0	NOCV	NPCC200700015	CIP-001-1	1	Medium	X

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6/4/2008	FERC	NP08-8-000	NPCC	Peabody Municipal Light Plant	NCR07191	\$0	NOCV	NPCC200700016	CIP-001-1	2	Medium	X
6/4/2008	FERC	NP08-8-000	NPCC	Peabody Municipal Light Plant	NCR07191	\$0	NOCV	NPCC200700017	CIP-001-1	3	Medium	X
6/4/2008	FERC	NP08-8-000	NPCC	Peabody Municipal Light Plant	NCR07191	\$0	NOCV	NPCC200700018	CIP-001-1	4	Medium	X
6/4/2008	FERC	NP08-9-000	SPP	Southwestern Public Service Co. (SPS-XCEL)	NCR01145	\$0	NOCV	SPP200700002	EOP-001-0	3.4	Medium	X
6/4/2008	FERC	NP08-9-000	SPP	Southwestern Public Service Co. (SPS-XCEL)	NCR01145	\$0	NOCV	SPP200700003	EOP-001-0	4.4	Medium	X
6/4/2008	FERC	NP08-9-000	SPP	Southwestern Public Service Co. (SPS-XCEL)	NCR01145	\$0	NOCV	SPP200700004	EOP-001-0	5	Medium	X
6/4/2008	FERC	NP08-9-000	SPP	Southwestern Public Service Co. (SPS-XCEL)	NCR01145	\$0	NOCV	SPP200700005	EOP-005-0	1	Medium	X
6/4/2008	FERC	NP08-9-000	SPP	Southwestern Public Service Co. (SPS-XCEL)	NCR01145	\$0	NOCV	SPP200700006	CIP-001-1	2	Medium	X
6/4/2008	FERC	NP08-10-000	SERC	Reliant Energy Wholesale Generation, LLC	NCR00396	\$0	NOCV	SERC200700049	PRC-005-1	1	High	X
6/4/2008	FERC	NP08-11-000	NPCC	The City of Holyoke Gas and Electric Dept.	NCR07217	\$0	NOCV	NPCC200700011	CIP-001-1	1	Medium	X
6/4/2008	FERC	NP08-11-000	NPCC	The City of Holyoke Gas and Electric Dept.	NCR07217	\$0	NOCV	NPCC200700012	CIP-001-1	2	Medium	X
6/4/2008	FERC	NP08-11-000	NPCC	The City of Holyoke Gas and Electric Dept.	NCR07217	\$0	NOCV	NPCC200700013	CIP-001-1	3	Medium	X
6/4/2008	FERC	NP08-11-000	NPCC	The City of Holyoke Gas and Electric Dept.	NCR07217	\$0	NOCV	NPCC200700014	CIP-001-1	4	Medium	X
6/4/2008	FERC	NP08-12-000	TRE	Suez Energy Marketing NA Inc	NCR04129	\$0	NOCV	TRE200700011	CIP-001-1	1	Medium	X
6/4/2008	FERC	NP08-12-000	TRE	Suez Energy Marketing NA Inc	NCR04129	\$0	NOCV	TRE200700012	CIP-001-1	2	Medium	X
6/4/2008	FERC	NP08-12-000	TRE	Suez Energy Marketing NA Inc	NCR04129	\$0	NOCV	TRE200700013	CIP-001-1	3	Medium	X
6/4/2008	FERC	NP08-12-000	TRE	Suez Energy Marketing NA Inc	NCR04129	\$0	NOCV	TRE200700014	CIP-001-1	4	Medium	X
6/4/2008	FERC	NP08-12-000	TRE	Suez Energy Marketing NA Inc	NCR04129	\$0	NOCV	TRE200700015	IRO-004-1	4	High	X
6/4/2008	FERC	NP08-13-000	NPCC	Norwich Public Utilities	NCR07038	\$0	NOCV	NPCC200700019	CIP-001-1	1	Medium	X
6/4/2008	FERC	NP08-13-000	NPCC	Norwich Public Utilities	NCR07038	\$0	NOCV	NPCC200700020	CIP-001-1	2	Medium	X
6/4/2008	FERC	NP08-13-000	NPCC	Norwich Public Utilities	NCR07038	\$0	NOCV	NPCC200700021	CIP-001-1	3	Medium	X
6/4/2008	FERC	NP08-13-000	NPCC	Norwich Public Utilities	NCR07038	\$0	NOCV	NPCC200700022	CIP-001-1	4	Medium	X
6/4/2008	FERC	NP08-14-000	SERC	Cottonwood Energy, LP	NCR01210	\$0	NOCV	SERC200700047	PRC-005-1	1	High	X
6/4/2008	FERC	NP08-15-000	SERC	Illinois Municipal Electric Agency	NCR00795	\$0	NOCV	SERC200700058	CIP-001-1	1	Medium	X
6/4/2008	FERC	NP08-15-000	SERC	Illinois Municipal Electric Agency	NCR00795	\$0	NOCV	SERC200700059	CIP-001-1	2	Medium	X
6/4/2008	FERC	NP08-15-000	SERC	Illinois Municipal Electric Agency	NCR00795	\$0	NOCV	SERC200700060	CIP-001-1	3	Medium	X
6/4/2008	FERC	NP08-15-000	SERC	Illinois Municipal Electric Agency	NCR00795	\$0	NOCV	SERC200700061	CIP-001-1	4	Medium	X
6/4/2008	FERC	NP08-16-000	MRO	Northern States Power	NCR01020	\$0	NOCV	MRO200700004	CIP-001-1	2	Medium	X
6/4/2008	FERC	NP08-17-000	SERC	East Texas Electric Cooperative, Inc.	NCR01227	\$0	NOCV	SERC200700017	PRC-005-1	1	High	X
6/4/2008	FERC	NP08-17-000	SERC	East Texas Electric Cooperative, Inc.	NCR01227	\$0	NOCV	SERC200700025	FAC-008-1	1	Lower/Medium	X
6/4/2008	FERC	NP08-17-000	SERC	East Texas Electric Cooperative, Inc.	NCR01227	\$0	NOCV	SERC200700031	CIP-001-1	1	Medium	X
6/4/2008	FERC	NP08-17-000	SERC	East Texas Electric Cooperative, Inc.	NCR01227	\$0	NOCV	SERC200700032	CIP-001-1	2	Medium	X
6/4/2008	FERC	NP08-17-000	SERC	East Texas Electric Cooperative, Inc.	NCR01227	\$0	NOCV	SERC200700033	CIP-001-1	3	Medium	X
6/4/2008	FERC	NP08-17-000	SERC	East Texas Electric Cooperative, Inc.	NCR01227	\$0	NOCV	SERC200700034	CIP-001-1	4	Medium	X
6/4/2008	FERC	NP08-18-000	TRE	Topaz Power Management LP (QSE)	NCR04147	\$0	NOCV	TRE200800028	CIP-001-1	1	Medium	X
6/4/2008	FERC	NP08-21-000	SERC	City of Orangeburg Dept. of Public Utilities	NCR01202	\$0	NOCV	SERC200700016	PRC-005-1	1	High	X

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6/4/2008	FERC	NP08-33-000	SERC	Associated Electric Cooperative, Inc.	NCR01177	\$0	NOCV	SERC200700001	FAC-003-1	2	High	X



MARKET MONITORING REPORT

Oversight Committee

12 December 2011

Staffing

- The MMU currently has three open positions: two senior monitors and one monitor 2. All three positions are posted or in final review by HR prior to posting. When these positions are filled, MM will be at full staff in preparation for Integrated Marketplace startup.

Activity Update

- **Federal Energy Regulatory Commission (FERC)**
 - Ongoing weekly and monthly market update discussions with FERC staff
 - Two staff members attended the semiannual FERC/MMU meeting in DC on December 8/9. Discussion topics included Market Participant fleet and affiliate monitoring; demand response impacts; market impact of new EPA rules; and communications related to referrals.
 - FERC Enforcement staff has requested a three day symposium to be hosted by SPP in March of 2012. Potential topics: market assessment; Integrated Marketplace review; and training on requested subjects.
- **Market Studies**
 - The MMU completed 3 special studies this fall.
 - The MMU implemented a marginal resource daily report and a load balance breach email notification metric. The marginal resource report allows the monitor to quickly identify the price setters from the previous day and determine if any additional analysis is required. The load balance breach email notification will execute within an hour of a load balance breach and enable the MMU to closely monitor the event.
 - The MMU reviewed CSAPR survey submissions from Market Participants. The surveys indicate that the Market Participants expect significant impacts to the Resource offers in the EIS Market. Increases in the energy offer curves and reductions in the dispatch range are expected. The MMU has spoken with several Market Participants and will address the MWG on this topic next week.
- **Reporting**
 - Prepared several reports in support of corporate functions including the Corporate Metrics reports, Entergy Metrics reports and the coordination of the FERC/IRC annual metrics report.
 - Published regular Market Monitoring reports including the Monthly Metrics Report, monthly MWG market updates (both required by FERC) and the Market Monitoring Snapshot for the Board of Directors.



- Annual State of the Market report for 2011 is on schedule. The report will include both new metrics and enhancements of several current metrics.

Integrated Marketplace

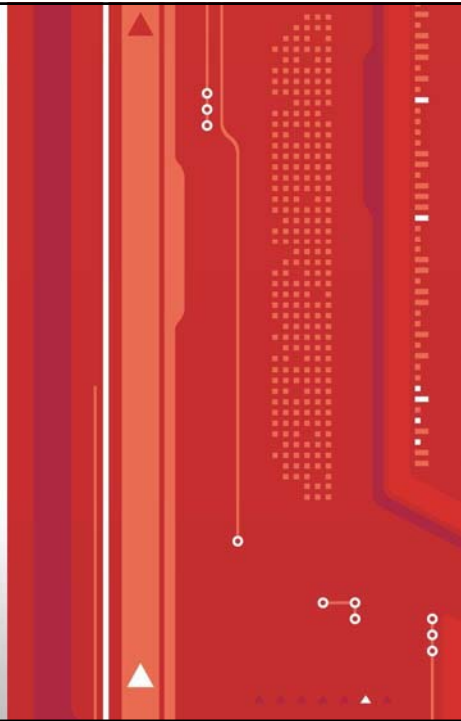
- The BI/Report Work-stream planning phase will end with proposal/recommendation to the Enterprise Data Management Steering Committee on December 19. Approved project scope/requirement will be presented to Executives and Integrated Marketplace management teams.
- Enhancement Outage Scheduler system is now operational but data will not be available to MMU for up to 6 months. Corporate strategic plan called for this to be completed in 2011.
- The MWG approved MPRR 29 which incorporates a Market Impact Test into the mitigation measures. This protocol change was requested by the MMU.
- Draft report of Market Power Assessment for the Operating Reserve markets was received from Potomac Economics in mid-November. The report does indicate local market power and recommends mitigation measures.
- Two Marketplace Protocol Revision Requests were submitted to the SPP Market Design group on November 23, 2011. One consists of the recommended mitigation measures for the Operating Reserve Markets; the second incorporates changes to the energy market mitigation.

Respectfully submitted,
Alan McQueen
Manager, Market Monitoring and Analysis

Consolidated Balancing Authority (CBA) Registration

December 12, 2011

Philip Propes
Director, Compliance



Section 1

INTRODUCTION: WHERE WE ARE

NERC Registration Options

- Multiple options have been reviewed by SPP Staff for NERC Registration with the new Consolidated Balancing Authority (CBA).
- Registration options include:
 - Written Agreement / Contract
 - Individual Entity Registration – Per Function
 - Joint Registration Organization (JRO)
 - Coordinated Functional Registration (CFR)
- The CBA Steering Committee (CBASC) and SPP Compliance Department Staff have been primarily involved with the discussion to date.

Written Agreement / Contract

- Using this option, SPP would register as the sole BA for all related NERC Standards, and separate contracts would be developed for each existing BA.
- These contracts would delineate the compliance responsibilities for each entity involving the BA standards.
- SPP would be audited for each BA standard, and SPP would request/receive compliance evidence (process documents, evidence, results) from each entity to demonstrate compliance.
- Coordinated audits, including member participation in SPP audits will be essential for this method.
- SPP may need to establish regional compliance verification processes under this registration method.

Individual Registration

- This method essentially maintains the status quo for registration, as each entity registers for their specific roles.
 - Those retaining any BA-related activities would remain individually registered as a BA.
 - SPP would also register as a BA since we would fulfill many of the BA duties.
- Audits would remain largely the same, but SPP and Members would be required to demonstrate compliance with the full suite of BA standards.

Joint Registration Organization (JRO)

- With the JRO, SPP would register on behalf of Members for the BA function, thus accepting all compliance responsibility for the BA function, including all reporting requirements.
- The JRO provides a mechanism for distributing compliance responsibility, but it lacks granularity within a function.
- Quite simply, if an entity registers for a function on behalf of another, the entity takes on responsibility for the entire set of standards for that function.
- SPP is unable to support all BA requirements under current conditions, and the JRO lacks the ability to distribute minor sub-requirements among entities.
 - For example, BAL-005, R17

Coordinated Functional Registration (CFR)

- Multiple entities may each register using a CFR for one or more reliability standard(s) and/or for one or more requirements/sub-requirements within particular reliability standard(s) applicable to a specific function.
- In this manner, entities can share compliance responsibilities within a function at a more detailed and granular level.
- The CFR provides a NERC-approved matrix approach, allowing entities to specify the “who is responsible for what” on a per-requirement basis.
 - In this case, for example, BAL-005, R17 alone could be allocated to the member(s).

Section 2

REGISTRATION REVIEW AND SUPPORT: RESEARCH CONDUCTED TO DATE

SPP Compliance Department Efforts

- Each registration option has been initially reviewed, based on several factors:
 - Implementation
 - Difficulty in developing per member
 - CEA acceptability
 - Discussions with NERC, SERC, SPP RE, MRO
 - “Ease-of-Audit”
 - Regional cultural impact
 - Long-term maintenance
 - Updating documents/matrices, etc.

SPP Compliance Department Efforts

- An initial presentation and recommendation was presented to the CBASC this summer.
- SPP Staff is seeking unanimous support by both the Membership and SPP for any option selected.
- To date, the Written Agreement and CFR appear to be the two favored options, and each has supporters.
- A uniformly supported registration choice has not been identified, so additional work is needed.

Section 3

ADDITIONAL SUPPORT: CBA RESEARCH AS A COLLECTIVE EFFORT

The Member Compliance Group (MCG)

- Due to a lack of uniform support for either registration option, the SPP Compliance Department has recommended the use of the MCG as a third-party review body.
- The MCG is composed of compliance experts from multiple SPP Member Companies.
- MCG members are also represented on other Working Groups and all are represented at the MOPC level.
- MCG members are in positions to meet with personnel (internal or external) from these Working Groups to present CBA registration needs and concerns.

The MCG Role

- Review the multiple registration options and gain an understanding of each.
- Contact each CEA acting within the region (SPP RE, MRO, SERC) and NERC for their input.
- Develop a unanimous MCG recommendation for the best NERC registration approach.
- Identify a MCG member(s) to assist staff with presenting the MCG research activities as requested by subsequent groups (CBASC, MOPC, BOD).
- The goal is to determine the best registration choice for the region, present the recommendation to appropriate groups, and gain a consensus among all involved.

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