

**ATTACHMENT W**  
**INDEX OF GRANDFATHERED AGREEMENTS**

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
1	GRDA/KAMO Generation Participation	Grand River Dam Authority	Grand River Dam Authority		Point To Point	Through <del>12/31/2010</del> <u>1/1/2035</u> with rollover provisions thereafter
2	East Miami	Grand River Dam Authority	Grand River Dam Authority		Point To Point	Through <del>12/31/2010</del> <u>1/1/2014</u> with rollover provisions thereafter
3	<del>OMPA Generation</del>	<del>Grand River Dam Authority</del>	<del>Oklahoma Municipal Power Authority</del>		<del>Point To Point</del>	<del>Through 12/31/2010 with rollover provisions thereafter</del>
4	<del>City of Springfield, Mo</del>	<del>Grand River Dam Authority</del>	<del>City Utilities of Springfield, MO</del>		<del>Point To Point</del>	<del>Through 12/31/2010 with rollover provisions thereafter</del>
5	Byng & Chickasaw Nation	Grand River Dam Authority	Grand River Dam Authority		Point To Point	Through <del>12/31/2010</del> <u>6/30/2015</u> with rollover provisions thereafter
6	City of Skiatook	Grand River Dam Authority	Grand River Dam Authority		Point To Point	Through <del>12/31/2010</del> <u>1/1/2035</u> with rollover provisions thereafter
	<del>City of Coffeyville</del>	<del>Grand River Dam Authority</del>	<del>Grand River Dam Authority</del>		<del>Point To Point</del>	<del>Through 1/1/2035 with rollover provisions thereafter</del>
7	345/KV Transmission Agreement	Grand River Dam Authority	Grand River Dam Authority		Point To Point	Through <del>12/31/2010</del> <u>1/1/2035</u> with rollover provisions thereafter
8	345/KV Transmission Agreement	Grand River Dam Authority	Grand River Dam Authority		Point To Point	Through <del>12/31/2010</del> <u>1/1/2035</u> with rollover provisions thereafter
9	<del>OMPA Generation</del>	<del>Grand River Dam Authority</del>	<del>Oklahoma Municipal Power Authority</del>		<del>Point To Point</del>	<del>Through 12/31/2010 with rollover provisions thereafter</del>
10	WFEC/BANK	Grand River Dam Authority	Grand River Dam Authority		Point To Point	Through <del>12/31/2010</del> <u>1/1/2035</u> with rollover provisions thereafter

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11	WFEC/BANK	Grand River Dam Authority	Grand River Dam Authority		Point To Point	Through <del>12/31/2010</del> <u>1/1/2035</u> with rollover provisions thereafter
12	City of Poplar Bluff	Grand River Dam Authority	Grand River Dam Authority		Point To Point	Through <del>12/31/2010</del> <u>1/1/2035</u> with rollover provisions thereafter
13	City of Paragould	Grand River Dam Authority	Grand River Dam Authority		Point To Point	Through <del>12/31/2010</del> <u>1/1/2035</u> with rollover provisions thereafter
14	CSWS/GRDA Network Load/Ramona	Grand River Dam Authority	Grand River Dam Authority		Point To Point	Through <del>12/31/2010</del> <u>1/1/2035</u> with rollover provisions thereafter
15	CSWS/GRDA Network Load/Pryor Others	Grand River Dam Authority	Grand River Dam Authority		Point To Point	Through <del>12/31/2010</del> <u>1/1/2035</u> with rollover provisions thereafter
16	AECI/GRDA Interconnect Agreement	Grand River Dam Authority	Grand River Dam Authority		Point To Point	Through <del>12/31/2002</del> <u>1/1/2035</u> with rollover provisions thereafter
17	AECI/GRDA Interconnect Agreement	Grand River Dam Authority	Grand River Dam Authority		Point To Point	Through <del>12/31/2002</del> <u>1/1/2035</u> with rollover provisions thereafter
18	Agreement between Western Farmers Electric Cooperative and the Anadarko Public Works Authority, Anadarko, Oklahoma	Western Farmers Electric Cooperative	Anadarko, Oklahoma Public Works Authority		All requirements wholesale power supply agreement	Agreement shall remain in effect until cancelled by either party giving written notice to the other delivered at least two years prior to July 31, 2007, or thereafter upon one years' written notice on any annual anniversary of agreement.

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
19	<del>Agreement between Western Farmers Electric Cooperative and the Broken Bow Public Works Authority, Broken Bow, Oklahoma</del>	<del>Western Farmers Electric Cooperative</del>	<del>Broken Bow, Oklahoma Public Works Authority</del>		<del>All requirements wholesale power supply agreement</del>	<del>Agreement shall remain in effect until cancelled by either party giving written notice to the other delivered at least two years prior to December 31, 2004, or thereafter upon one years' written notice on any annual anniversary of agreement.</del>
20	<del>Agreement between Western Farmers Electric Cooperative and the Clarksville Light and Water Co.</del>	<del>Western Farmers Electric Cooperative</del>	<del>Clarksville, Arkansas Light and Water Co.</del>		<del>All requirements wholesale power supply agreement</del>	<del>Agreement shall remain in effect until cancelled by either party giving written notice to the other delivered at least one years prior to May 31, 2003, or thereafter upon one years' written notice on any annual anniversary of agreement.</del>
21	Agreement between Western Farmers Electric Cooperative and the New Cordell Utility Authority, Cordell, Oklahoma	Western Farmers Electric Cooperative	New Cordell Utility Authority		All requirements wholesale power supply agreement	Agreement shall remain in effect until cancelled by either party giving written notice to the other delivered at least two years prior to August 31, 2007, or thereafter upon one years' written notice on any annual anniversary of agreement.

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22	Interchange Agreement between Western Farmers Electric Cooperative and the City of Electra, Texas	Western Farmers Electric Cooperative	City of Electra, Texas		All requirements wholesale power supply agreement	Agreement shall remain in effect until cancelled by either party giving written notice to the other delivered at least two years prior to May 31, 2007, or thereafter upon one years' written notice on any annual anniversary of agreement.
23	Wholesale Power Contract with Member Cooperatives	Western Farmers Electric Cooperative	Western Farmers Electric Cooperative and its Member Co-ops		All requirements wholesale power supply agreement (currently approximately 800 MW)	Agreement shall continue in effect until July 1, 2025, and thereafter until terminated by either party's giving to the other not less than six months' written notice of its desire to terminate.
24	Agreement between Western Farmers Electric Cooperative and the Mooreland Public Works Authority, Mooreland, Oklahoma	Western Farmers Electric Cooperative	Morland Public Works Authority		All requirements wholesale power supply agreement	Agreement shall remain in effect until cancelled by either party giving written notice to the other delivered at least one years prior to March 31, 2007, or thereafter upon one years' written notice on any annual anniversary of agreement.

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25	<del>Transmission Service and Coordination Agreement</del>	<del>Western Farmers Electric Company</del>	<del>Oklahoma Municipal Power Authority</del>		<del>Network Integration and Long-Term Point-To-Point Transmission Service Agreement executed before February 1, 2000</del>	<del>Agreement shall remain in effect until cancelled by either party giving written notice to the other delivered at least four years prior to the end of the initial term or four years prior to such later specified date for termination.</del>
	<u>WFEC/BANK</u>	<u>Western Farmers Electric Company</u>	<u>Western Farmers Electric Company</u>		<u>Point To Point</u>	<u>Through 1/1/2035 with rollover provisions thereafter</u>
	<u>WFEC/BANK</u>	<u>Western Farmers Electric Company</u>	<u>Western Farmers Electric Company</u>		<u>Point To Point</u>	<u>Through 1/1/2035 with rollover provisions thereafter</u>
26	Agreement between Western Farmers Electric Cooperative and the City of Watonga, Oklahoma	Western Farmers Electric Company	City of Watonga, Oklahoma		All requirements wholesale power supply agreement	Agreement shall remain in effect until cancelled by either party giving written notice to the other delivered at least one years prior to March 31, 2007, or thereafter upon one years' written notice on any annual anniversary of agreement.

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
27	Transmission Service Agreement between Southwestern Electric Power Company and City of Lafayette, Louisiana	Southwestern Electric Power Company	City of Lafayette, Louisiana		n/a	year-to-year
28	Transmission Service Agreement between KAMO Electric Cooperative, Inc. and Public Service Company of Oklahoma	Public Service Company of Oklahoma	KAMO Electric Cooperative, Inc.		n/a	year-to-year
29	Contract for Electric Service between Public Service Company of Oklahoma and South Coffeyville Public Works Authority	Public Service Company of Oklahoma	City of S. Coffeyville, Oklahoma		n/a	year-to-year
30	<del>Transmission Service Agreement between Public Service Company of Oklahoma and Southwestern Public Service Company</del>	<del>Public Service Company of Oklahoma</del>	<del>Southwestern Public Service Company</del>		<del>n/a</del>	

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
31	Agreement for Interchange of Electric Power and Energy between PSO and the United States of America, acting through the Secretary of Energy as presented by the Administrator, Southwestern Power Administration	Public Service Company of Oklahoma	Southwestern Power Administration	<u>SPA-072</u>	n/a	-
32	<del>Contract for Electric Service between Public Service Company of Oklahoma and City of Collinsville, Oklahoma</del>	<del>Public Service Company of Oklahoma</del>	<del>City of Collinsville, Oklahoma</del>		<del>n/a</del>	<del>year-to-year</del>

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
33	Electric System Interconnection Agreement Between Cajun Electric Power Cooperative, Inc. and Southwestern Electric Power Company	Southwestern Electric Power Company	Louisiana Generation		n/a	year-to-year
34	<del>Transmission Service Agreement between Western Farmers Electric Cooperative and Public Service Company of Oklahoma</del>	<del>Public Service Company of Oklahoma</del>	<del>Western Farmers Electric Cooperative</del>	<del>n/a</del>	<del>"network type"</del>	<del>year-to-year after 5/31/03 with 24 month notice to terminate</del>
35	<del>Power Supply Agreement between Southwestern Electric Power Co. and City of Minden, Louisiana</del>	<del>Southwestern Electric Power Company</del>	<del>City of Minden, Louisiana</del>		<del>Network (via SWE)</del>	<del>year-to-year</del>
36	<del>System Network Integration Service and Network Operating Agreement</del>	<del>Southwestern Electric Power Company</del>	<del>East Texas Electric Cooperative</del>	<del>Service Agreement No- 456</del>	<del>Network</del>	<del>12/31/2004</del>
37	<del>System Network Integration Service and Network Operating Agreement</del>	<del>Southwestern Electric Power Company</del>	<del>Northeast Texas Electric Cooperative</del>	<del>Service Agreement No- 398</del>	<del>Network</del>	<del>12/31/2004</del>
38	Contract for Electric Service Contract No. 3950003	Public Service Company of Oklahoma	Northeast Oklahoma Electric Cooperative, Inc.		n/a	



Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
39	Amended Agreement for Interchange of Electric Power and Energy between Grand River Dam Authority and Public Service Company of Oklahoma	Public Service Company of Oklahoma	Grand River Dam Authority		n/a	until canceled
40	Amended Agreement for Interchange of Electric Power and Energy between Grand River Dam Authority and Public Service Company of Oklahoma	Grand River Dam Authority	Public Service Company of Oklahoma		n/a	until canceled
41	<del>Network Service Agreement</del>	<del>Central and Southwest Services Operating Companies</del>	<del>Oklahoma Municipal Power Authority</del>		<del>Network</del>	<del>Dec. 31, 2003 with evergreen and twelve-month notice.</del>
42	<del>Agreement for Purchase and Sale of Electric Power and Energy between Southwestern Electric Power Co. and City of Hope, Arkansas</del>	<del>Southwestern Electric Power Company</del>	<del>City of Hope, Arkansas</del>		<del>n/a</del>	<del>year-to-year</del>

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43	Flint Creek Power Plant Power Coordination, Interchange and Transmission Service Agreement between Arkansas Electric Cooperative Corporation and Southwestern Electric Power Company	Southwestern Electric Power Company	Arkansas Electric Cooperative Corporation	72	"network-like"	year-to-year, but notice has been given.
44	Power Supply Agreement between Southwestern Electric Power Co. and City of Bentonville, Arkansas	Southwestern Electric Power Company	City of Bentonville, Arkansas		n/a	year-to-year

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
45	<del>Power Supply Agreement between Southwestern Electric Power Co. and Tex-La Electric Cooperative of Texas, Inc.</del>	<del>Southwestern Electric Power Company</del>	<del>Tex-La Electric Cooperative of Texas</del>	110	Network-like bundled svc.	12-31-04 (transmission)
46	Power Supply Agreement between Southwestern Electric Power Co. and Rayburn Country Electric Cooperative	Southwestern Electric Power Company	Rayburn Country		Network-like bundled svc.	year-to-year
47	<del>Firm Point to Point Transmission Service Agreement</del>	<del>Central and Southwest Services Operating Companies</del>	<del>City of Coffeyville, KS</del>		Point To Point	none

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48	Network Service Agreement	Central and Southwest Services Operating Companies	Public Service Company of Oklahoma, Southwestern Electric Power Company		Network	year-to-year
49	Service Agreement For Network Integration Transmission Service Between South Plains Electric Cooperative, Inc and Southwestern Public Service Company	Southwestern Public Service Company	South Plains Electric Cooperative	Service Agreement No-161 under FERC Electric Tariff, Second Revised Volume No. 1	Network	Year-to-year unless terminated by either party
50	Service Agreement For Network Integration Transmission Service Between Golden Spread Electric Cooperative, Inc. and Southwestern Public Service Company	Southwestern Public Service Company	Golden Spread Electric Cooperative	Service Agreement No-151 under FERC Electric Tariff, Second Revised Volume No. 1	Network	Year-to-year unless terminated by either party
51	Interconnection Agreement between Public Service Company of New Mexico and Southwestern Public Service Company	Southwestern Public Service Company	Public Service Company of New Mexico	FERC Rate Schedule No. 102	Point To Point	Year-to-year unless terminated by either party

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52	Electric Power Service Agreement between the Empire District Electric Company and Southwestern Public Service Company	Southwestern Public Service Company	Empire District Electric Company	FERC Rate Schedule No. 124	Point To Point	Year-to-year unless terminated by either party
53	CONTRACT FOR THE SALE AND PURCHASE OF ELECTRIC POWER AND ENERGY between CITY OF SPRINGFIELD, MISSOURI and CITY OF FULTON, MISSOURI	City Utilities of Springfield, MO	Fulton, MO		Point To Point	Yes

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54	SPRINGFIELD-MALDEN POWER SALE AGREEMENT	City Utilities of Springfield, MO	Malden, MO		Point To Point	Yes
55	ELECTRICAL POWER SUPPLY AGREEMENT BETWEEN MISSOURI JOINT MUNICIPAL ELECTRIC UTILITY COMMISSION AND CITY UTILITIES OF SPRINGFIELD, MISSOURI	City Utilities of Springfield, MO	MJMEUC		Point To Point	Yes
56	ELECTRICAL CAPACITY, ENERGY, AND SERVICE SALES AGREEMENT BETWEEN CITIES OF NIXA AND SPRINGFIELD, MISSOURI	City Utilities of Springfield, MO	Nixa, MO		Point To Point	Yes On-going

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
57	AMENDED INTERCHANGE AGREEMENT BY AND AMONG ASSOCIATED ELECTRIC COOPERATIVE, INC., THE EMPIRE DISTRICT ELECTRIC COMPANY, GRAND RIVER DAM AUTHORITY, SOUTHWESTERN ELECTRIC POWER COMPANY, AND BOARD OF PUBLIC UTILITIES OF SPRINGFIELD, MISSOURI FOR THE GRDA COAL PLANT - FLINT CREEK POWER PLANT – BROOKLINE – MORGAN 345 KILOVOLT INTERCONNECTION				Point To Point	On-going

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
58	UNITED STATES DEPARTMENT OF ENERGY SOUTHWESTERN POWER ADMINISTRATION POWER SALES CONTRACT between UNITED STATES OF AMERICA and BOARD OF PUBLIC UTILITIES OF THE CITY OF SPRINGFIELD, MISSOURI	City Utilities of Springfield, MO	Southwestern Power Administration		Point To Point	<del>6/30/2015</del> (Will be extended) On-going



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	<del>MISSOURI</del>					
59	<del>GRDA Bulk Transmission Service Contract</del>	<del>Grand River Dam Authority</del>	<del>Oklahoma Municipal Power Authority</del>		<del>Grand River Dam Authority agrees to receive and deliver energy and power pursuant to Section of the Unit Power Sales Agreement.</del>	<del>Contract will terminate when Unit Power Sales Agreement is no longer in effect.</del>
60	Public Service Company of Oklahoma Interconnection and Power Supply Agreement	Public Service Company of Oklahoma	Oklahoma Municipal Power Authority		Transmission interconnections.	Either party may terminate on the anniversary of this agreement having given the other party 6 years written notice of its intention to terminate.

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
<del>64</del>	<del>Oklahoma Gas and Electric Company</del>	<del>Oklahoma Gas and Electric Co</del>	<del>Oklahoma Municipal Power Authority</del>		<del>Firm transmission supporting an agreement by OMPA to purchase power from OGE.</del>	<del>Requires mutual agreement.</del>
62	Transmission Service Contract	Ponca City Utility Authority	Oklahoma Municipal Power Authority		Ponca City Utility Authority agrees to receive power energy not to exceed the Interconnection Capacity.	May be terminated by either party after December 31, 2014, on any December 31st with a 5 year prior written notice to the other party.
63	SPA Transmission Service Contract	Southwestern Power Administration	Oklahoma Municipal Power Authority			Either party can terminate the contract provided they give 30 days notice to the other party.

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
64	Oklunion Unit No. 1 Transmission (OKTS) Service Schedule	Public Service Company of Oklahoma	Oklahoma Municipal Power Authority		Firm power transmission service from the SPP side of the North HVDC Interconnection.	<u>To be superceded by ILDSA/NITSA</u>
65	<del>SWEPCO Transmission Service Agreement</del>	<del>Southwestern Electric Power Co</del>	<del>Oklahoma Municipal Power Authority</del>		<del>Transmission of the power and energy from generating units.</del>	<del>Agreement in effect as long as Ownership Agreement in either generating unit remains in effect.</del>
66	HVDC-TS Transmission Service Agreement	Public Service Co Oklahoma	Oklahoma Municipal Power Authority		Transmission of electric power at 60 Hertz, 3 phase, through the HVDC Tie.	<u>To be superceded by ILDSA/NITSA</u>

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<del>67</del>	<del>WFEC Transmission Service Agreement</del>	<del>Western Farmers Electric Cooperative</del>	<del>Oklahoma Municipal Power Authority</del>		<del>Long term firm transmission agreement allowing for delivery of power and energy from OMPA Network Resources to OMPA Network Load located in Western Farmers load control area</del>	<del>Mutual Agreement.</del>
68	WTU Transmission Service Agreement	West Texas Utilities	Oklahoma Municipal Power Authority		Transmission for the unit capacity entitlement in Oklaunion Unit No. 1 to the south terminal of the Oklaunion HVDC Tie.	Cessation of Oklaunion Unit No. 1 in terms of ownership or abandon and retirement.
<del>69</del>	<del>Coordination Transmission Service Agreement</del>	<del>Southwestern Electric Power Co and Public Service Co of Oklahoma</del>	<del>Oklahoma Municipal Power Authority</del>			<del>Mutual Agreement.</del>

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
70	Hydro Peaking Power Purchase contract - BPU and EDE	Empire District Electric Company	Board of Public Utilities, Kansas City , KS		Point To Point	<del>3 years after written notice</del> Set to expire June 1, 2012
<del>71</del>	<del>Hydro Peaking Power Purchase contract - Higginsville and EDE</del>	<del>Empire District Electric Company</del>	<del>Higginsville, MO</del>		<del>Point To Point</del>	<del>3 years after written notice</del>
<del>72</del>	<del>Hydro Peaking Power Purchase contract - KMEA and EDE</del>	<del>Empire District Electric Company</del>	<del>KMEA</del>		<del>Point To Point</del>	<del>3 years after written notice</del>
73	Hydro Peaking Power Purchase contract - Kaw Valley and EDE	Empire District Electric Company	Kaw Valley		Point To Point/ <del>NE</del>	3 years after written notice
<del>74</del>	<del>Hydro Peaking Power Purchase contract - KEPCO and EDE</del>	<del>Empire District Electric Company</del>	<del>KEPCO</del>		<del>Point To Point</del>	<del>5/31/2008 no rollover</del>

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
75	<del>Hydro Peaking Power Purchase contract - Coffeyville and EDE</del>	<del>Empire District Electric Company</del>	<del>Coffeyville, KS</del>		<del>Point To Point</del>	<del>3 years after written notice</del>
76	<del>Hydro Peaking Power Purchase contract - KMEA and EDE</del>	<del>Empire District Electric Company</del>	<del>KMEA</del>		<del>Point To Point</del>	<del>3 years after written notice</del>
77	<del>Service Schedule - JP KGE and EDE</del>	<del>Westar Energy</del>	<del>Empire District Electric Company</del>	<del>FERC Rate Schedule No. 273</del>	<del>Point To Point</del>	<del>5/31/2010</del>
78	Electric Interchange Agreement - Iatan	Kansas City Power and Light	Empire District Electric Company		Point To Point	year to year
79	<del>OMPA Transmission Service Agreement (TSA)</del>	<del>Oklahoma Gas and Electric Company</del>	<del>Oklahoma Municipal Power Authority</del>	<del>FERC Rate Schedule No. 121</del>	<del>Pre-Order 888 Transmission Service Agreement</del>	<del>36 Month written Notice prior to December 20, 2003</del>
80	<del>OMPA DLRA (Dispatch and Load</del>	<del>Oklahoma Gas and Electric Company</del>	<del>Oklahoma Municipal Power Authority</del>			

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
	<del>Regulation).</del>					
81	Paris Ark. OATT, SWPA customer	Oklahoma Gas and Electric Company	City of Paris, Southwestern Power Administration	FERC Electric Tariff, Second Revised Volume No.2- OATT NSA- SVC Agmnt #29, NOA- SVC Agmnt # 30	OG&E OATT- Network SVC	<del>The OATT Agreement listed is subject to OATT extension and termination provisions, There are no special provisions. Will terminate 5-31-2012</del>

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
82	<del>Purcell Okla. OATT, SWPA customer</del>	<del>Oklahoma Gas and Electric Company</del>	<del>Purcell Public Works Authority, Southwestern Power Administration</del>	<del>FERC Electric Tariff, Second Revised Volume No.2- OATT NSA- SVC Agmnt #27, NOA- SVC Agmnt # 28</del>	<del>OG&amp;E OATT- Network SVC</del>	<del>The OATT Agreement listed is subject to OATT extension and termination provisions, There are no special provisions.</del>
83	Southwest Power Administration (SWPA) OATT	Oklahoma Gas and Electric Company	Southwestern Power Administration	FERC Electric Tariff, Second Revised Volume No.2- OATT NSA- SVC Agmnt, NOA- SVC Agmnt	OG&E OATT- Network SVC	The OATT Agreement listed is subject to OATT extension and termination provisions, There are no special provisions. <u>Current contract will be extended for one year and will terminate on 5/31/2013</u>
84	<del>Geary Okla. OATT</del>	<del>Oklahoma Gas and Electric Company</del>	<del>Geary Utilities Authority</del>	<del>FERC Electric Tariff, Second Revised Volume No.2- OATT NSA- SVC Agmnt #43, NOA- SVC Agmnt #43- Sup.#1</del>	<del>OG&amp;E OATT- Network SVC</del>	<del>The OATT Agreement listed is subject to OATT extension and termination provisions, There are no special provisions.</del>



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85	Orlando Okla. OATT	Oklahoma Gas and Electric Company	City of Orlando Public Works Authority	FERC Electric Tariff, Second Revised Volume No.2-OATT	OG&E OATT- Network SVC	The OATT Agreement listed is subject to OATT extension and termination provisions, There are no special provisions.
86	OKLAHOMA GAS AND ELECTRIC COMPANY ELECTRIC SERVICE AGREEMENT (Wholesale for Resale)	Oklahoma Gas and Electric Company	City of Watonga Okla.	FERC Electric Tariff 1st Revised Volume No. 4 Rate Schedule WM-1 Discounted Rate Option	Pre-Order 888- Full Requirements	24-month notice Given 2/16/99

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87	City of Paris Ark Maple Street	Oklahoma Gas and Electric Company	City of Paris	FERC Electric Tariff 1st Revised Volume No. 1 Rate Schedule WM-1	Pre-Order 888-Full Requirements	<u>24 month notice Will terminate 5-31-2012</u>
88	<del>Mannford Okla. Public Works Authority</del>	<del>Oklahoma Gas and Electric Company</del>	<del>City of Mannford</del>	<del>OG&amp;E/KAMO Power Exchange Agreement. FERC Rate Schedule No. 125</del>	<del>Pre-Order 888-Full Requirements</del>	<del>12 month notice</del>
89	<del>KAMO</del>	<del>Oklahoma Gas and Electric Company</del>	<del>KAMO</del>	<del>FERC Electric Tariff 1st Revised Volume No. 1 Rate Schedule WC-1</del>	<del>Pre-Order 888-Full Requirements</del>	<del>30 month notice by either Party</del>
90	<del>Arkansas Valley Electric Cooperative (AVEC)</del>	<del>Oklahoma Gas and Electric Company</del>	<del>AVEC</del>	<del>FERC Electric Tariff 1st Revised Volume No. 1 Rate Schedule WC-1</del>	<del>Pre-Order 888-Full Requirements</del>	<del>30 month notice after 12/1/2004</del>

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94	Agreement Between Public Service Company of Oklahoma and Oklahoma Gas and Electric Company	Oklahoma Gas and Electric Company	Public Service Company of Oklahoma (AEP)	N/A	OG&E OATT- Network SVG	6-month notice after 6/30/1983

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92	Agreement Between Southwestern Electric Power Company and Oklahoma Gas and Electric Company Providing for Allocation of Fixed Charges and Costs of Operation and Maintenance of the 66 kV Element of Oklahoma Gas and Electric Company's Van Buren Interconnection Substation Near Van Buren, Arkansas	Oklahoma Gas and Electric Company	Southwestern Electric Power Company (AEP)	N/A	OG&E OATT-Network SVC	12 months after December 8 of the year notice given to cancel contract
93	Federal	Southwestern Power Administration	Augusta, AR		Pre-Order 888 Service With Redirect Rights Firm in nature	None
94	Federal	Southwestern Power Administration	Arkansas Electric Co-op		Pre-Order 888 Service With Redirect Rights Firm in nature	None

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
95	Federal	Southwestern Power Administration	Arkansas Electric Co-op		Pre-Order 888 Service With Redirect Rights Firm in nature	None
96	Federal	Southwestern Power Administration	Arkansas Electric Co-op		Pre-Order 888 Service With Redirect Rights Firm in nature	None
97	Federal	Arkansas Electric Co-op	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
98	Federal	Arkansas Electric Co-op	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
99	Federal	Southwestern Power Administration	Arkansas Electric Co-op		Pre-Order 888 Service With Redirect Rights Firm in nature	None
100	<del>Federal</del> SPA Pre-OATT Service	<del>Arkansas Electric Co-op</del> Southwestern Power Administration	<del>Southwestern Power Administration</del> Arkansas Electric Co-op		Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None</del> Through 6/30/2013 with roll-over rights to SPP Tariff service
101	<del>Federal</del> SPA OATT NITSA	<del>Arkansas Electric Co-op</del> Southwestern Power Administration	<del>Southwestern Power Administration</del> Arkansas Electric Co-op		Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None</del> Through 12/31/2020 with roll-over rights to SPP Tariff service

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
102	Federal	Southwestern Power Administration	Associated Electric		Pre-Order 888 Service With Redirect Rights Firm in nature	None
103	Federal	Associated Electric	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
104	Federal	Southwestern Power Administration	Associated Electric		Pre-Order 888 Service With Redirect Rights Firm in nature	None
105	Federal	Associated Electric	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
106	<del>Federal</del> SPA OATT NITSA	Southwestern Power Administration	Associated Electric		Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None</del> Through 5/31/2020 with roll-over rights to SPP Tariff service
107	<del>Federal</del> SPA Pre-OATT Service	<del>Southwestern Power Administration</del> AEP/West Southwestern Power Administration	<del>Southwestern Power Administration</del> Public Service Company of Oklahoma	SPA-214	Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None</del> Through 6/30/2020 with roll-over rights to SPP Tariff service
108	<del>Federal</del> SPA Pre-OATT Service	Southwestern Power Administration	Associated Electric	<del>Rate Sch NFTS-98D</del>	Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None</del> Through 2/29/2016. To be converted to Interconnection Facilities Service pursuant to Attachment AD thereafter.

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
109	Federal	Southwestern Power Administration	<del>AEP</del> West Public Service Company of Oklahoma		Pre-Order 888 Service With Redirect Rights Firm in nature	None
110	Federal	Southwestern Power Administration	Anthony, KS		Pre-Order 888 Service With Redirect Rights Firm in nature	None
111	Federal	Southwestern Power Administration	Beauregard		Pre-Order 888 Service With Redirect Rights Firm in nature	None
112	Federal	Southwestern Power Administration	Bentonville, AR		Pre-Order 888 Service With Redirect Rights Firm in nature	None
113	Federal	Southwestern Power Administration	Brazos		Pre-Order 888 Service With Redirect Rights Firm in nature	None
<del>114</del>	<del>Federal</del>	<del>Southwestern Power Administration</del>	<del>Brazos</del>		<del>Pre-Order 888 Service With Redirect Rights Firm in nature</del>	<del>None</del>
115	Federal	Southwestern Power Administration	Carthage, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
116	<del>Federal</del> SPA Pre-OATT Service	Southwestern Power Administration	Carthage, MO	<del>Car-409</del>	Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None</del> Through 6/30/2030 with roll-over rights to SPP Tariff service
117	Federal	Carthage, MO	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
118	<del>Federal</del> SPA Pre-OATT Service	Southwestern Power Administration	Sikeston, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None</del> Through 6/30/2015. To be converted to Interconnection Facilities Service pursuant to Attachment AD thereafter.
119	Federal	Southwestern Power Administration	Fulton, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
120	Federal	Southwestern Power Administration	Claiborne		Pre-Order 888 Service With Redirect Rights Firm in nature	None
121	Federal	Southwestern Power Administration	Clarksville, AR		Pre-Order 888 Service With Redirect Rights Firm in nature	None
122	<del>Federal</del> SPA Pre-OATT Service	Southwestern Power Administration	Clarksville, AR	<del>Rate Sch NFTS-98D</del>	Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None</del> Through 5/31/2020 with roll-over rights to SPP Tariff service



Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
123	Federal	Southwestern Power Administration	Coffeyville, KS		Pre-Order 888 Service With Redirect Rights Firm in nature	None
124	Federal	Southwestern Power Administration	Comanche, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None
125	Federal	Southwestern Power Administration	Concordia		Pre-Order 888 Service With Redirect Rights Firm in nature	None
126	Federal	Southwestern Power Administration	Copan, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None
127	Federal	Southwestern Power Administration	Dixie Electric		Pre-Order 888 Service With Redirect Rights Firm in nature	None
128	Federal	Southwestern Power Administration	DOD - McAlester		Pre-Order 888 Service With Redirect Rights Firm in nature	None
129	Federal	Southwestern Power Administration	Duncan, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
130	Federal	Southwestern Power Administration	Eldorado, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None
131	Federal	Empire District Electric Company	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
132	Federal	Southwestern Power Administration	Empire District Electric Company		Pre-Order 888 Service With Redirect Rights Firm in nature	None
133	Federal	ES	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
134	<del>Federal</del> SPA Pre-OATT Service	Southwestern Power Administration	ES	<del>Rate Sch NFTS-98D</del>	Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None</del> Through 6/30/2020. To be converted to Interconnection Facilities Service pursuant to Attachment AD thereafter.
135	Federal	Southwestern Power Administration	Fort Sill, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None
136	Federal	Southwestern Power Administration	Goltry, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
137	Federal	Southwestern Power Administration	Granite, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None
138	Federal	Grand River Dam Authority	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
139	Federal	Southwestern Power Administration	Grand River Dam Authority		Pre-Order 888 Service With Redirect Rights Firm in nature	None
140	Federal	Grand River Dam Authority	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
141	Federal	Southwestern Power Administration	Grand River Dam Authority		Pre-Order 888 Service With Redirect Rights Firm in nature	None
142	<del>Federal</del> SPA Pre-OATT Service	Southwestern Power Administration	Grand River Dam Authority	<del>Rate-Sch NFTS-98D</del>	Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None</del> Through 6/30/2020. To be converted to Interconnection Facilities Service pursuant to Attachment AD thereafter.
143	<del>Federal</del> SPA Pre-OATT Service	Southwestern Power Administration	<del>Grand River Dam Authority</del> Associated Electric	<del>Rate-Sch NFTS-98D</del>	Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None</del> Through 6/30/2020. To be converted to Interconnection Facilities Service pursuant to Attachment AD thereafter

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
144	<del>Federal SPA Pre-OATT Service</del>	Southwestern Power Administration	<del>Grand River Dam Authority Associated Electric</del>	<del>Rate Sch NFTS-98D</del>	Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None Through 6/30/2020. To be converted to Interconnection Facilities Service pursuant to Attachment AD thereafter.</del>
145	Federal	Southwestern Power Administration	Hermann, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
146	Federal	Southwestern Power Administration	Higginsville, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
147	Federal	Southwestern Power Administration	Hominy, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None
148	<del>Federal</del>	<del>Southwestern Power Administration</del>	<del>Jackson, MO</del>		<del>Pre-Order 888 Service With Redirect Rights Firm in nature</del>	<del>None</del>
149	Federal	Southwestern Power Administration	Jefferson Davis		Pre-Order 888 Service With Redirect Rights Firm in nature	None
150	Federal	Southwestern Power Administration	Jonesboro, AR		Pre-Order 888 Service With Redirect Rights Firm in nature	None

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
151	Federal	Southwestern Power Administration	Jonesboro, AR		Pre-Order 888 Service With Redirect Rights Firm in nature	None
152	Federal	Jonesboro, AR	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
153	Federal	Southwestern Power Administration	Kansas City, KS		Pre-Order 888 Service With Redirect Rights Firm in nature	None
154	Federal	Southwestern Power Administration	Kaw Valley		Pre-Order 888 Service With Redirect Rights Firm in nature	None
155	Federal	Southwestern Power Administration	Kennett, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
156	Federal	Southwestern Power Administration	Kennett, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
157	Federal	Kennett, MO	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
158	Federal	Southwestern Power Administration	Kennett, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
159	Federal	<del>Southwestern Power Administration</del>	<del>Kennett, MO</del>	<del>Ken-286</del>	<del>Pre-Order 888 Service With Redirect Rights Firm in nature</del>	<del>None</del>
160	Federal	Southwestern Power Administration	KEPCO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
161	Federal	Southwestern Power Administration	KMEA		Pre-Order 888 Service With Redirect Rights Firm in nature	None
162	Federal	Southwestern Power Administration	Lafayette, LA		Pre-Order 888 Service With Redirect Rights Firm in nature	None
163	Federal	Southwestern Power Administration	Lamar, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
164	Federal	Southwestern Power Administration	Louisiana Energy and Power Authority		Pre-Order 888 Service With Redirect Rights Firm in nature	None

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
165	Federal	Southwestern Power Administration	Lexington, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None
166	Federal	Southwestern Power Administration	Malden, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
167	Federal	Southwestern Power Administration	Malden, MO	<del>Mal-238</del>	Pre-Order 888 Service With Redirect Rights Firm in nature	None
168	Federal	Malden, MO	Southwestern Power Administration	<del>Rate-Sch NFTS-98D</del>	Pre-Order 888 Service With Redirect Rights Firm in nature	None
169	Federal	Southwestern Power Administration	Malden, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
170	Federal	Malden, MO	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
171	<del>Federal</del> SPA Pre-OATT Service	Southwestern Power Administration	Malden, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None</del> Through 5/31/2020 with roll-over rights to SPP Tariff service

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
172	Federal	Southwestern Power Administration	Manitou, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None
173	Federal	Southwestern Power Administration	Minden, LA		Pre-Order 888 Service With Redirect Rights Firm in nature	None
174	Federal	Southwestern Power Administration	Natchitoches, LA		Pre-Order 888 Service With Redirect Rights Firm in nature	None
175	Federal	Southwestern Power Administration	Nemaha-Marshall		Pre-Order 888 Service With Redirect Rights Firm in nature	None
176	Federal	Southwestern Power Administration	New Madrid, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
177	<u>FederalSPA Pre-OATT Service</u>	Southwestern Power Administration	New Madrid, MO	<del>Rate-Sch NFTS-98D</del>	Pre-Order 888 Service With Redirect Rights Firm in nature	<u>None Through 6/30/2022 with roll-ver rights to SPP Tariff service</u>
178	Federal	Southwestern Power Administration	Nixa, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None



Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
179	<del>Federal SPA Pre-OATT Service</del>	Southwestern Power Administration	Nixa, MO	<del>Rate-Sch NFTS-98D</del>	Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None Through 6/30/2015 with roll-over rights to SPP Tariff service</del>
180	Federal	Southwestern Power Administration	Northeast Louisiana		Pre-Order 888 Service With Redirect Rights Firm in nature	None
181	Federal	Southwestern Power Administration	Northeast Texas Electric Cooperative		Pre-Order 888 Service With Redirect Rights Firm in nature	None
182	Federal	Southwestern Power Administration	Northeast Texas Electric Cooperative		Pre-Order 888 Service With Redirect Rights Firm in nature	None
183	Federal	Southwestern Power Administration	Northeast Texas Electric Cooperative	<del>NTEC-265</del>	Pre-Order 888 Service With Redirect Rights Firm in nature	None
184	Federal	Northeast Texas Electric Cooperative	Southwestern Power Administration	<del>NTEC-265</del>	Pre-Order 888 Service With Redirect Rights Firm in nature	None
185	Federal	<del>Southwestern Power Administration</del>	<del>Oklahoma Gas and Electric Company</del>		<del>Pre-Order 888 Service With Redirect Rights Firm in nature</del>	<del>None</del>

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
186	Federal	Oklahoma Gas and Electric Company	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
187	Federal	Southwestern Power Administration	Olustee, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None
188	Federal	Southwestern Power Administration	Paragould, AR		Pre-Order 888 Service With Redirect Rights Firm in nature	None
189	Federal SPA Pre-OATT Service	Southwestern Power Administration	Paragould, AR		Pre-Order 888 Service With Redirect Rights Firm in nature	None Through 6/30/2038 with roll-over rights to SPP Tariff service
190	Federal	Southwestern Power Administration	Paragould, ARs		Pre-Order 888 Service With Redirect Rights Firm in nature	None
191	Federal	Paragould, AR	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
192	Federal	Southwestern Power Administration	Paris, AR		Pre-Order 888 Service With Redirect Rights Firm in nature	None

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
193	<u>FederalSPA Pre-OATT Service</u>	Southwestern Power Administration	People's		Pre-Order 888 Service With Redirect Rights Firm in nature	<u>None Through 12/31/2022 with roll-over rights to SPP Tariff service</u>
194	<u>FederalSPA Pre-OATT Service</u>	Southwestern Power Administration	People's		Pre-Order 888 Service With Redirect Rights Firm in nature	<u>None Through 12/31/2019 with roll-over rights to SPP Tariff service</u>
195	Federal	Southwestern Power Administration	Piggott, AR	<u>Pig-288</u>	Pre-Order 888 Service With Redirect Rights Firm in nature	None
196	<u>FederalSPA Pre-OATT Service</u>	Southwestern Power Administration	Piggott, AR		Pre-Order 888 Service With Redirect Rights Firm in nature	<u>None Through 6/30/2020 with roll-over rights to SPP Tariff service</u>
197	Federal	Southwestern Power Administration	Piggott, AR		Pre-Order 888 Service With Redirect Rights Firm in nature	None
198	Federal	Piggott, AR	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
199	Federal	Southwestern Power Administration	Piggott, AR		Pre-Order 888 Service With Redirect Rights Firm in nature	None

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
200	Federal	<del>Southwestern Power Administration</del> Piggott, AR	<del>Piggott, AR</del> Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
201	Federal	Southwestern Power Administration	Pointe Coupee		Pre-Order 888 Service With Redirect Rights Firm in nature	None
202	Federal	Southwestern Power Administration	Poplar Bluff, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
203	Federal	Southwestern Power Administration	Poplar Bluff, MO	<del>Pop-251</del>	Pre-Order 888 Service With Redirect Rights Firm in nature	None
204	Federal	Poplar Bluff, MO	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
205	<del>Federal</del> SPA Pre-OATT Service	Southwestern Power Administration	Poplar Bluff, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None</del> Through 6/30/2039 with roll-over rights to SPP Tariff service
206	Federal	Southwestern Power Administration	Purcell, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
207	Federal	Southwestern Power Administration	Rayburn Country		Pre-Order 888 Service With Redirect Rights Firm in nature	None
208	Federal	Southwestern Power Administration	Ryan, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None
209	Federal	Southwestern Power Administration	Sam Rayburn Dam EC	SRDEC-215	Pre-Order 888 Service With Redirect Rights Firm in nature	None
210	Federal	Southwestern Power Administration	Sam Rayburn MPA	SRDEC-215	Pre-Order 888 Service With Redirect Rights Firm in nature	None
211	Federal	Southwestern Power Administration	Sikeston, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
212	Federal	Southwestern Power Administration	Sikeston, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
213	Federal	<del>Southwestern Power Administration</del> Sikeston, MO	Sikeston, MO <del>Southwestern Power Administration</del>		Pre-Order 888 Service With Redirect Rights Firm in nature	None

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
214	<u>FederalSPA Pre-OATT Service</u>	Southwestern Power Administration	Sikeston, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	<u>None Through 6/30/2015. To be converted to Interconnection Facilities Service pursuant to Attachment AD thereafter.</u>
215	Federal	Southwestern Power Administration	Skiatook, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None
216	Federal	Southwestern Power Administration	South Louisiana		Pre-Order 888 Service With Redirect Rights Firm in nature	None
217	Federal	Southwestern Power Administration	Southwest Louisiana		Pre-Order 888 Service With Redirect Rights Firm in nature	None
218	Federal	Southwestern Power Administration	Spiro, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None
219	Federal	Southwestern Power Administration	Springfield, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
220	Federal	Southwestern Power Administration	Springfield, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
221	Federal	Springfield, MO	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
<del>222</del>	<del>Federal</del>	<del>Southwestern Power Administration</del>	<del>Tex-La &amp; Rayburn Country</del>	<del>Tes-La/Ray-435</del>	<del>Pre-Order 888 Service With Redirect Rights Firm in nature</del>	<del>None</del>
223	Federal	Southwestern Power Administration	Tex-La of Texas	<del>Tex-La-327</del>	Pre-Order 888 Service With Redirect Rights Firm in nature	None
224	Federal	Southwestern Power Administration	Thayer, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
225	Federal	Southwestern Power Administration	Valley		Pre-Order 888 Service With Redirect Rights Firm in nature	None
226	Federal	Southwestern Power Administration	Vance Air Force Base, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None
227	Federal	Southwestern Power Administration	Walters, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
228	Federal	Southwestern Power Administration	WAPA		Pre-Order 888 Service With Redirect Rights Firm in nature	None
229	Federal	WAPA	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None
230	Federal	Southwestern Power Administration	Washington-St Tammany		Pre-Order 888 Service With Redirect Rights Firm in nature	None
231	Federal	Southwestern Power Administration	West Plains, MO		Pre-Order 888 Service With Redirect Rights Firm in nature	None
232	Federal	Southwestern Power Administration	Wetumka, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None
233	Federal	Southwestern Power Administration	Western Farmers Electric Cooperative		Pre-Order 888 Service With Redirect Rights Firm in nature	None
234	Federal	Western Farmers Electric Company	Southwestern Power Administration		Pre-Order 888 Service With Redirect Rights Firm in nature	None



Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
235	Federal	Southwestern Power Administration	Western Farmers Electric Cooperative		Pre-Order 888 Service With Redirect Rights Firm in nature	None
236	<del>Federal</del> SPA Pre-OATT Service	Southwestern Power Administration	Western Farmers Electric Cooperative		Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None</del> Through 5/31/2020 with roll-over rights to SPP Tariff service
237	<del>Federal</del> SPA Pre-OATT Service	Southwestern Power Administration	Western Farmers Electric Cooperative		Pre-Order 888 Service With Redirect Rights Firm in nature	<del>None</del> Through 5/31/2020 with roll-over rights to SPP Tariff service
238	Federal	Southwestern Power Administration	Western Farmers Electric Cooperative		Pre-Order 888 Service With Redirect Rights Firm in nature	None
239	Federal	Southwestern Power Administration	Yale, OK		Pre-Order 888 Service With Redirect Rights Firm in nature	None
240	Amended Interchange Agreement for the Missouri-Kansas-Oklahoma 345-kV Interconnection	Kansas Gas and Electric	Associated Electric Cooperative Inc., Public Service Company of Oklahoma, Ameren-U.E	FERC rate schedule PSO-186, UE-79, KGE-130	Interconnection	4-yr prior notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
241	Agreement for Wholesale Electric Service	Westar Energy	City of Altamont, Kansas	FERC rate schedule 225 docket ER85-210, ER92-357, ER92-692, EL94-34, OA96-100	Full requirements wholesale power supply agreement	3/27/2005
242	Agreement for Wholesale Electric Service	Kansas Gas and Electric	City of Arcadia	FERC rate schedule 178 docket ER88-120, ER92-508, OA96-100	Full requirements wholesale power supply agreement	On-Going 3-yr prior notice
243	Agreement for Wholesale Electric Service	Kansas Gas and Electric	City of Arma, Kansas	FERC rate schedule 168 docket ER88-120, ER92-508, OA96-100	Full requirements wholesale power supply agreement	On-Going 3-yr prior notice
244	Generating Municipal Electric Service Agreement	Kansas Gas and Electric	City of Augusta, Kansas	FERC rate schedule 134 docket E-8938, E-9485, ER77-578, ER80-259, ER83-628, ER85-521, ER92-508, ER92-733, ER97-1200, ER97-4028	Partial requirements wholesale power supply agreement None currently but contract provides for firm transmission service if requested and available	On-Going 30 months prior notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
245	Agreement for Wholesale Electric Service	Westar Energy	City of Axtell, Kansas	FERC rate schedule 227 dockets ER85-430, ER99-24, ER92-357, ER92-692, EL94-34, OA96-100	Full requirements wholesale power supply agreement	7/1/2010
246	Agreement for Wholesale Electric Service	Kansas Gas and Electric	City of Blue Mound, Kansas	FERC rate schedule 171 dockets ER88-120, ER92-508, ER92-732, OA96-100	Full requirements wholesale power supply agreement	On-Going 3-yr prior notice
247	Agreement for Wholesale Electric Service	Kansas Gas and Electric	City of Bronson, Kansas	FERC rate schedule 174 dockets ER88-120, ER92-508, ER92-732, OA96-100	Full requirements wholesale power supply agreement	On-Going 3-yr prior notice
248	Generating Municipal Electric Service Agreement	Westar Energy	City of Burlingame, Kansas	FERC rate schedule 250 dockets ER88-307, ER89-455, ER92-357, ER97-1143, ER92-696, EL94-34, OA96-100, ER97-1143, ER00-2502	Partial requirements wholesale power agreement	5/31/07 & then year to year 2-yr prior notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
249	Generating Municipal Electric Service Agreement	Kansas Gas and Electric	City of Burlington, Kansas	FERC rate schedule 193 docket ER96-1468, ER00-617	Partial requirements wholesale power supply agreement None currently but contract provides for firm transmission service if requested and available	5/31/04 & then year to year 3-yr prior notice
250	Firm Transmission Service Agreement	Kansas Gas and Electric	City of Burlington, Kansas	Service Agreement No. 7 under Western Resources' FERC Electric Tariff Original Vol. No. 1 docket ER96-1468	Long-term firm transmission service to support purchase of participation power from Western Resources	5/31/04 Letter from city to continue service until 5/31/04 dated 3/20/98. City had to give 2 yrs. notice for the continuance.

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
251	Wholesale Municipal Electric Service Agreement	Westar Energy	City of Centralia, Kansas	FERC rate schedule 248 dockets ER88-249, ER88-24, ER92-357, ER92-692, EL94-34, OA96-100	Full requirements wholesale power supply agreement	5/1/2008
252	Generating Municipal Electric Service Agreement	Kansas Gas and Electric	City of Chanute, Kansas	FERC rate schedule 194 dockets ER96-587	Partial requirements wholesale power supply agreement None currently but contract provides for firm transmission service if requested and available	12/31/09 & then year to year — 3-yr prior notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
253	Firm Transmission Service Agreement	Westar Energy	City of Chanute, Kansas	Service Agreement No. 8 under Western Resources' FERC Electric Tariff, Original Vol. No. 1 docket ER96-587, ER96-2704	Long-term firm service agreement for 12.0 MW participation power purchased from Western Resources and 1.6 MW preference power purchased from Southwest Power Administration	12/31/2009
254	Wholesale Municipal Electric Service Agreement	Westar Energy	City of Chapman, Kansas	FERC rate schedule 234 docket ER86-17, ER88-24, ER92-357, ER92-692, EL94-34, OA96-100	Full requirements wholesale power supply agreement	11/1/2005

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
255	Generating Municipal Electric Service Agreement	Westar Energy	City of Clay Center, Kansas	FERC rate schedule 241 docket ER87-441, ER88-24, ER89-455, ER92-357, ER92-696, ER94-991, EL94-34, OA96-100, ER00-2502	Partial requirements wholesale power agreement	4/21/07 & then year to year 2-yr prior notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
256	Agreement for Wholesale Electric Service	Kansas Gas and Electric	City of Elsmore, Kansas	FERC rate schedule 170 dockets ER88-120, ER92-508, ER92-732, OA96-100	Full requirements wholesale power supply agreement	On-Going 3-yr prior notice
257	Wholesale Municipal Electric Service Agreement	Westar Energy	City of Elwood, Kansas	FERC rate schedule 253 dockets ER88-471, ER88-24, ER92-357, ER92-692, EL94-34, OA96-100	Full requirements wholesale power supply agreement	8/1/2008
258	Wholesale Municipal Electric Service Agreement	Westar Energy	City of Enterprise, Kansas	FERC rate schedule 270 dockets ER85-734, ER88-24, ER92-357, ER92-692, EL94-34, OA96-100	Full requirements wholesale power supply agreement	9/25/2005



Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
259	Wholesale Municipal Electric Service Agreement	Westar Energy	City of Eudora, Kansas	FERC rate schedule 236 dockets ER86-553, ER88-24, ER92-357, ER92-377, ER93-528, ER92-692, EL94-34, OA96-100	Full requirements wholesale power supply agreement	6/1/2013

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
260	Transmission Service Agreement	Westar Energy	City of Fredonia, Kansas	FERC rate schedule Service Agreement No. 129 under Western Resources' FERC Electric Tariff, 2nd Rev. Vol. No. 5 dockets ER99-3021	Long-term firm service agreement to support purchase of Nearman power from Kansas City Board of Public Utilities	5/31/2022
261	Generating Municipal Electric Service Agreement	Kansas Gas and Electric	City of Girard, Kansas	<del>FERC rate schedule 182 dockets ER92-211, ER92-508, ER92-828, ER92-655, ER93-231, ER93-430, ER93-653, ER94-47, ER96-2407, OA96-100, ER97-4028</del>	<del>Partial requirements wholesale power supply agreement. None currently but contract provides for firm transmission service if requested and available</del>	<del>2/1/07 &amp; then On-Going 3-yr prior notice</del>

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
262	Agreement for Wholesale Electric Service	Kansas Gas and Electric	City of Haven, Kansas	FERC rate schedule 176 docket ER88-120, ER92-508, ER92-732, OA96-100	Full requirements wholesale power supply agreement	On-Going 3-yr prior notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
263	Generating Municipal Electric Service Agreement	Westar Energy	City of Herington, Kansas	FERC rate schedule 209 dockets ER83-37, ER88-24, ER89-455, ER92-357, ER92-696, ER94-955, EL94-34, OA96-100, ER00-2502	Partial requirement wholesale power agreement	3/2/12 2-yr prior notice
264	Wholesale Municipal Electric Service Agreement	Westar Energy	City of Hillsboro, Kansas	FERC rate schedule 234 dockets ER86-404, ER88-24, ER92-357, ER93-934, EL94-34, OA96-100	Full requirements wholesale power supply agreement	5/31/2007
265	Generating Municipal Electric Service Agreement	Westar Energy	City of Holton, Kansas	FERC rate schedule 226 dockets ER85-377, ER88-24, ER89-455, ER92-357, ER92-696, EL94-34, OA96-100, ER97-1127, ER00-2502	Partial requirements wholesale power supply agreement	6/1/05 & then year to year 2-yr prior notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
266	Generating Municipal Electric Service Agreement	Westar Energy	City of Horton, Kansas	FERC rate schedule 261 dockets ER93-449, EL94-34, OA96-100, ER00-2502	Partial requirements wholesale power supply agreement	Year to Year 3-yr prior notice
267	Agreement for Wholesale Electric Service	Kansas Gas and Electric	City of LaHarpe, Kansas	FERC rate schedule 169 dockets ER88-120, ER92-508, ER92-732, OA96-100	Full requirements wholesale power supply agreement	On-Going 3-yr prior notice
268	Generating Municipal Electric Service Agreement	Westar Energy	City of Lindsborg, Kansas	FERC rate schedule 280 dockets ER89-659, ER92-357, EL94-34, OA96-100, ER00-844	Partial requirements wholesale power supply agreement	5/31/10 & then year to year 5-yr prior notice
269	Wholesale Municipal Electric Service Agreement	Westar Energy	City of Marion, Kansas	FERC rate schedule 228 dockets ER85-523, ER88-24, ER92-357, ER92-692, EL94-34, OA96-100	Full requirements wholesale power supply agreement	7/1/2005

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
270	Electric Interconnection Agreement	Westar Energy	City of McPherson, Kansas	FERC rate schedule 127 dockets E-7893, ER78-196, ER78-626, ER80-527, ER83-616, ER92-379	Long-term firm service agreement	<del>5/31/27 &amp; then year to year 3-yr prior notice 5/31/2039 &amp; then year to year, (5) years prior written notice.</del>

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
271	Agreement for Wholesale Electric Service	Kansas Gas and Electric	City of Mindenmines, Missouri	FERC rate schedule 179 docket ER88-120, ER92-508, ER92-732, OA96-100	Full requirements wholesale power supply agreement	On-Going 3-yr prior notice
272	Generating Municipal Electric Service Agreement	Westar Energy	City of Minneapolis, Kansas	FERC rate schedule 214 docket ER83-462, ER83-418, ER88-24, ER89-455, ER92-357, ER92-696, EL94-34, OA96-100, ER97-2377, ER00-2502	Partial Requirements Wholesale Power Supply Agreement	Year to Year 2-yr prior notice
273	Agreement for Wholesale Electric Service	Kansas Gas and Electric	City of Moran, Kansas	FERC rate schedule 172 docket ER88-120, ER92-508, ER92-732, OA96-100	Full requirements wholesale power supply agreement	On-Going 3-yr prior notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
274	<del>Wholesale Municipal Electric Service Agreement</del>	<del>Westar Energy</del>	<del>City of Morrill, Kansas</del>	<del>FERC rate schedule 260 dockets ER90-382, ER92-357, EL94-34, OA96-100, ER99-3856</del>	<del>Full requirements wholesale power supply agreement</del>	<del>5/31/2005</del>
275	<del>Agreement for Wholesale Electric Service</del>	<del>Kansas Gas and Electric</del>	<del>City of Mount Hope, Kansas</del>	<del>FERC rate schedule 177 dockets ER88-120, ER92-508, ER92-732, OA96-100</del>	<del>Full requirements wholesale power supply agreement</del>	<del>2/1/08 &amp; then on-going 3-yr prior notice</del>
276	<del>Agreement for Wholesale Electric Service</del>	<del>Kansas Gas and Electric</del>	<del>City of Mulberry, Kansas</del>	<del>FERC rate schedule 173 dockets ER88-120, ER92-508, ER92-732, OA96-100</del>	<del>Full requirements wholesale power supply agreement</del>	<del>On-Going 3-yr prior notice</del>
277	Service Agreement for Long Term Firm Point-To-Point	Westar Energy	City of Mulvane, Kansas	FERC rate schedule Service Agreement No. 125 under Western Resources' FERC Electric Tariff, 2nd Rev. Vol. No. 5 dockets ER99-2457	Long-term firm service agreement to support purchase of Nearman power from Kansas City Board of Public Utilities	5/31/2022



Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
278	Generating Municipal Electric Service Agreement	Kansas Gas and Electric	City of Mulvane, Kansas	FERC rate schedule 195 docket ER96-587, OA96-100	Partial requirements wholesale power supply agreement None currently but contract provides for firm transmission service if requested and available	Year to Year 3-yr prior notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
279	Firm Transmission Service Agreement	Westar Energy	City of Mulvane, Kansas	FERC rate schedule Service Agreement No. 3 under Western Resources' FERC Electric Tariff, Original Vol. No. 1 docketed ER94-1286, ER96-587, ER96-2701, ER97-3528. Moved to OATT Vol. 5	Long-term firm service agreement to support purchase of preference power from Southwest Power Administration	The term has been interpreted under Sections 205 and 206 of the Federal Power Act
280	Wholesale Municipal Electric Service Agreement	Westar Energy	City of Muscotah, Kansas	FERC rate schedule 222 docketed ER85-169, ER88-24, ER92-357, ER92-692, EL94-34, OA96-100	Full requirements bundled wholesale service	1/3/2005

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
281	Long Term Firm Point-To-Point Transmission Service	Westar Energy	City of Neodesha, Kansas	FERC rate schedule Service Agreement No. 130 under Western Resources' FERC Electric Tariff, 2nd Rev. Vol. No. 5 ER99-3021	Long-term firm service agreement to support purchase of Nearman power from Kansas City Board of Public Utilities	5/31/2022
282	<del>Generating Municipal Electric Service Agreement</del>	<del>Kansas Gas and Electric</del>	<del>City of Neodesha, Kansas</del>	<del>FERC rate schedule 196 docket ER96-587, OA96-100</del>	<del>Partial requirements wholesale power supply agreement. None currently but contract provides for firm transmission service if requested and available</del>	<del>Year to Year 3-yr prior notice</del>

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
283	Long Term Firm Point-To-Point Transmission Service	Westar Energy	City of Neodesha, Kansas	FERC rate schedule Service Agreement No. 4 under Western Resources' FERC Electric Tariff, Original Vol. No. 1 ER94-1286, ER93-523, ER95-825, ER96-587, ER96-2701, ER97-3528. Moved to OATT Vol. 5	Long-term firm service agreement to support purchase of preference power from Southwest Power Administration	The term has been interpreted under Sections 205 & 206 of the Federal Power Act.
284	Generating Municipal Electric Service Agreement	Westar Energy	City of Osage City, Kansas	FERC rate schedule 249 dockets ER88-306, ER89-455, ER92-357, ER92-696, ER93-537, EL94-34, OA96-100, ER00-2501, ER00-2502	Partial requirement wholesale power supply agreement	6/1/08 & then year to year 2-yr prior notice
285	Wholesale Municipal Electric Service Agreement	Westar Energy	City of Robinson, Kansas	dockets ER86-231, ER88-24, ER92-357, ER92-692, EL94-34, OA96-100	Full requirements bundled wholesale service	4/1/2006

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
286	Generating Municipal Electric Service Agreement	Westar Energy	City of Sabetha, Kansas	dockets ER86-412, ER88-24, ER89-455, ER92-357, ER92-696, EL94-34, ER96-1467, OA96-100, ER00-2502	Partial requirements wholesale power supply agreement	6/1/07 & then year to year 2-yr prior notice
287	Agreement for Wholesale Electric Service	Kansas Gas and Electric	City of Savonburg, Kansas	dockets ER88-120, ER92-508, ER92-732, OA96-100	Full requirements wholesale power supply agreement	On-Going 3-yr prior notice

<b>Line No.</b>	<b>Contract Title</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Rate Schedule No.</b>	<b>Type of Service</b>	<b>Termination Provisions</b>
288	Wholesale Municipal Electric Service Agreement	Westar Energy	City of St. Marys, Kansas	dockets ER87-666, ER88-24, ER92-357, ER92-692, EL94-34, OA96-100	Full requirements bundled wholesale service	11/1/2007
289	Wholesale Municipal Electric Service Agreement	Westar Energy	City of Toronto, Kansas	dockets ER90-188, ER92-357, EL94-34, OA96-100	Full requirements bundled wholesale service	3/14/2010
290	Wholesale Municipal Electric Service Agreement	Westar Energy	City of Troy, Kansas	dockets ER88-393, ER92-357, ER94-308, EL94-34, OA96-100	Full requirements bundled wholesale service	5/31/2004
291	Wholesale Municipal Electric Service Agreement	Westar Energy	City of Vermillion, Kansas	dockets ER88-116, ER88-24, ER92-357, ER92-692, EL94-34, OA96-100	Full requirements bundled wholesale service	2/1/2008

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
292	Generating Municipal Electric Service Agreement	Westar Energy	City of Wamego, Kansas	<del>RS No. 184</del> dockets ER86-595, ER88-24, ER89-455, ER92-357, ER93-504, EL94-34, OA96-100, ER00-2501, ER00-2502	Partial requirements wholesale power supply agreement	<del>6/30/12-5/31/12 &amp; then year to year — 2 yr prior notice</del>
293	<del>Generating Municipal Electric Service Agreement</del>	<del>Kansas Gas and Electric</del>	<del>City of Wellington, Kansas</del>	<del>dockets ER96-587</del>	<del>Partial requirements wholesale power supply agreement</del> <del>None currently but contract provides for firm transmission service if requested and available</del>	<del>Year to Year 3-yr prior notice</del>
294	<del>Firm Transmission Service Agreement</del>	<del>Westar Energy</del>	<del>City of Wellington, Kansas</del>	<del>Service Agreement No. 9 under Western Resources' FERC Electric Tariff, Original Vol. No. 1 dockets ER96-587, ER96-2701</del>	<del>Long-term firm service agreement to support purchased preference power from Southwest Power Administration</del>	<del>6/30/2002</del>

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
295	Long Term Point-To-Point Transmission Service	Westar Energy	City of Winfield, Kansas	Service Agreement No. 126 under Western Resources' FERC Electric Tariff 1 <sup>st</sup> Rev. Vol. No. 5	Long-term Firm service agreement to support Winfield customers located outside of Winfield	4/30/2009



Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
296	Generating Municipal Electric Service Agreement	Kansas Gas and Electric	City of Winfield, Kansas	198 dockets ER96-587	Partial requirements wholesale power supply agreement None currently but contract provides for firm transmission service if requested and available	Year to Year 3-yr prior notice
297	Long Term Point To-Point Transmission Service	Westar Energy	City of Winfield, Kansas	Service Agreement No. 5 under Western Resources' FERC Electric Tariff, Original Vol. No. 1 dockets ER94-1286, ER96-587	Long-term firm service agreement to support purchase of 1.6 MW preference power from Southwest Power Administration and 12.5 MW Nearman power from Kansas City Board of Public Utilities	2/28/2003

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
298	Participation Power Agreement	Westar Energy	Empire District Electric Company	FERC rate schedule 273 dockets ER95-615	Participation Power Agreement	5/31/2010
299	Agreement Respecting Certain Eastern Kansas Transmission Installations	Kansas Gas and Electric	Empire District Electric Company		Line lease agreement	3 yr prior notice
300	Agreement for Interchange of Power and Interconnected Operation	Kansas Gas and Electric	Empire District Electric Company	FERC rate schedule EDE-69, KGE-83	Interchange	On-Going 3-yr prior notice
301	Agreement for Interchange of Power and Interconnected Operation - Service Schedule SP	Kansas Gas and Electric	Empire District Electric Company	FERC rate schedule Supplement No. 22 to 83-ER94-1010	Long-term firm service agreement	Early termination permitted depending on continuous availability of certain base load generating units
302	Lease Agreement	Kansas Gas and Electric	Kansas City Power and Light	FERC rate schedule KGE-160 dockets ER85-386	Line lease; Wolf Creek to LaCygne 345 kV	Year to Year 2 yr prior notice
303	Electric Interchange Agreement	Westar Energy	Kansas City Power and Light	FERC rate schedule KCPL-55, Western Resources-83	Interchange	5/31 of any year 36 months prior notice
304	Interchange Agreement	Kansas Gas and Electric	Kansas City Power and Light	FERC rate schedule KCPL-34, KGE-99	Interchange	5/31 of any year 42 months prior notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
305	MOKAN Coordination Agreement	Westar Energy	Kansas City Power and Light Kansas Gas and Electric Company, Utilicorp-MPS	FERC rate schedule KGE-186, KCPL-110, MPS-95, Western Resources-266		<del>This Agreement shall continue in full force and effect during the term of the General Participation Agreement and shall, as supplement thereto, terminate concurrently, therewith.</del>
306	Border Customer Agreement	Westar Energy	BPU-Kansas City, KS		Service to border customers	
307	Electrical Interconnection Agreement	Westar Energy	BPU-Kansas City, KS	FERC rate schedule Western Resources-272 dockets ER94-125	Interconnection	4/26/06 and then year to year 10 yr prior notice
308	Electric Power, Transmission and Service Contract	Westar Energy	Kansas Electric Power Cooperative	<del>FERC rate schedule 264 dockets ER93-683, ER94-969, ER94-1116, ER95-841, ER96-1371, ER97-168, ER97-2154, ER98-2173, ER98-2389, ER98-2907, ER99-3026, ER99-3418, ER00-406, ER00-545, ER00-2572</del>	Network Transmission Agreement	<del>This contract shall terminate upon 6 years written notice given by either Party to the other; provided that the Contract shall not be terminated prior to December 31 of the calendar year Wolf Creek Generating Station 1 (WCGS-1) ceases commercial operation, or December 31, 2001, whichever is later</del>

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
309	<del>Electric Power, Transmission and Service Contract</del>	<del>Kansas Gas and Electric</del>	<del>Kansas Electric Power Cooperative, Inc</del>	<del>FERC rate schedule 183 dockets ER93-683, ER94-969, ER94-1116, ER95-841, ER96-1371, ER97-168, ER97-2154, ER98-2173, ER98-2389, ER98-2907, ER99-3026, ER99-3418, ER00-406, ER00-545, ER00-2572</del>	<del>Partial Requirements Wholesale Power Supply Agreement</del>	<del>This contract terminates on May 31, 2003 if KEPCo has opted to convert its transmission service to a regional Open Access Transmission Tariff; otherwise, it shall terminate upon 6 years written notice given by either Party to the other; provided that the Contract shall not be terminated prior to December 31 of the calendar year Wolf Creek Generating Station 1 (WCGS-1) ceases commercial operation, or December 31, 2001, whichever is later.</del>
310	Electric Interconnect Contract – Schedule M	Westar Energy	Kansas Gas and Electric	Supplement No. 15 to No. 93 ER83-527 with 32 subsequent dockets	Interconnection	2 yr prior notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
311	Jeffrey Energy Center Transmission Agreement	Westar Energy	Kansas Gas and Electric	<u>254</u> dockets ER89-485, ER90-235, ER90-300, ER90-478, ER90-500, ER92-29, ER92-239, ER96-1728, ER96-1728	Interconnection	This agreement supports the Joint Ownership of the Jeffrey Energy Center Terminates upon the retirement of the last generating unit in which KGE has an ownership share at the Jeffrey Energy Center or upon the transfer of any or all of KGE's interest in the Jeffrey Energy Center pursuant to the ownership agreement, whichever comes first
312	Electric Interconnection Contract	Westar Energy	Kansas Gas and Electric	FERC rate schedule KGE-93, Western Resources-6	Interconnection <u>Burton &amp; Peabody</u>	Year to Year 3 yr prior notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
313	Interconnection Agreement	Westar Energy	Kansas Gas and Electric	FERC rate schedule KGE-25, Western Resources-9	Interconnection	On-Going 6 months prior notice
314	Transmission Service Agreement	Westar Energy	Midwest Energy, Inc	FERC rate schedule 265 docket ER93-849, OA96-100	Long-term firm service agreement 60.5 MW @ POR, 60.0 MW @ POD	<del>5/31/2008</del> extends until canceled. <i>Trans Svc Agrmt Ex. A - extended under the provisions of Section 6 Paragraph 6.2 of MWE RS No. 184 - thru 09/30/2013 or approval of CBFR.)</i>
315	<del>Electric Interconnection Contract - Service Schedule P</del>	<del>Westar Energy</del>	<del>Midwest Energy, Inc</del>	<del>FERC rate schedule Supplement No. 21 to 123 docket ER91-357</del>	<del>long term firm service agreement</del>	<del>Year to Year 3-yr prior notice</del>

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
316	Agreement for Wholesale Electric Service	Kansas Gas and Electric	Missouri Public Service Company	FERC rate schedule 152 docket ER81-519, ER82-519, ER85-521, ER92-508, OA96-100	Full requirements wholesale power supply agreement for ultimate delivery to the cities of Eve, Missouri and Richards, Missouri	Year to Year 90 days not less than 60 days prior notice
317	Electric Interconnection and Interchange Agreement	Westar Energy	Nebraska Public Power District	FERC rate schedule not assigned or filed	Interconnection has not been established	5/1/14 4 yr prior notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
318	<del>Wholesale Contract Service – Rural Electric Coop.</del>	<del>Westar Energy</del>	<del>Doniphan Electric Cooperative Association, Inc.; Kaw Valley Electric Cooperative, Inc.; and Nemaha-Marshall Electric Cooperative Association, Inc.</del>	<del>Westar Energy FERC Electric Tariff No. 7</del>	<del>Partial requirements wholesale power supply agreement including long-term firm transmission service to support purchase of 1.0 MW preference power from Southwest Power Administration</del>	<del>5/31/07 &amp; then on-going 3-yr prior notice</del>
319	Agreement for Sale of Power and Interconnected Operation	Kansas Gas and Electric	Oklahoma Gas and Electric Company	FERC rate schedule OGE-32, KGE-75	Interconnection	On-Going 3 yr prior notice
320	Amended Electric Interconnection Contract	Westar Energy	Omaha Public Power District	FERC rate schedule Western Resources-277 OA97-314	Interconnection	Year to Year 3 yr prior notice



Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
321	<del>Service Agreement for Long Term Firm Point-To-Point Transmission Service</del>	<del>Westar Energy</del>	<del>Public Service Company of Oklahoma</del>	<del>Service Agreement No.124 under Western Resources' FERC Electric Tariff, 1<sup>st</sup> Rev. Volume No. 5 Dockets ER98-3617</del>	<del>Long term firm transmission service agreement</del>	<del>none stated</del>
322	<del>Service Agreement for Long Term Firm Point-To-Point Transmission Service</del>	<del>Westar Energy</del>	<del>Public Service Company of Oklahoma</del>	<del>Service Agreement No.121 under Western Resources' FERC Electric Tariff, 1<sup>st</sup> Rev. Volume No. 5 Dockets ER98-2533</del>	<del>Long term firm transmission service agreement</del>	<del>none stated</del>
323	Agreement for Interchange of Power and Interconnected Operation	Kansas Gas and Electric	Public Service Company of Oklahoma	FERC rate schedule PSO-161, KGE-97	Interchange	On-Going 3 yr prior notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
324	Second Firm Transmission Service Agreement	Westar Energy	The State of Oklahoma through Oklahoma Municipal Power Authority	Service agreement No. 131 under Western Resources' FERC Electric Tariff, Original volume No. 5 docket ER96-592, ER96-2701, ER00-2465	long term firm transmission supporting an agreement by OMPA to purchase participation power from Western Resources	Agreement automatically terminates December 31, 2013, unless extended by mutual agreement
325	Transmission Service Agreement	Westar Energy	The State of Oklahoma through the Oklahoma Municipal Power Authority	dockets ER93-613, ER93-523, ER94-957	Long term firm transmission service supporting an agreement by OMPA to purchase participation power from Western Resources.	Agreement automatically terminates December 31, 2013, unless extended by mutual agreement.

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
326	Jeffrey Energy Center Transmission Agreement	Westar Energy	UtiliCorp United, Inc.'s Missouri Public Service Division	<u>256</u> dockets ER89-485, ER90-235, ER90-300, ER90-478, ER90-500, ER92-29, ER92-239, ER96-1728, ER96-1728	Interconnection	This agreement supports the Joint Ownership of the Jeffrey Energy Center Terminates upon the retirement of the last generating unit in which UtiliCorp United has an ownership share at the Jeffrey Energy Center or upon the transfer of any or all of UtiliCorp United's interest in the Jeffrey Energy Center pursuant to the ownership agreement, whichever comes first. Up to 8% of the output of the Jeffrey Energy Center plus reassigned amounts. Current year amount is 338 MW.

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
327	Jeffrey Energy Center Transmission Agreement	Westar Energy	UtiliCorp United, Inc.'s WestPlains Division <u>Central Telephone</u>	dockets ER89-485, ER90-235, ER90-300, ER90-478, ER90-500, ER92-29, ER92-239, ER96-1728, ER96-1728	Interconnection	This agreement supports the Joint Ownership of the Jeffrey Energy Center Terminates upon the retirement of the last generating unit in which UtiliCorp United has an ownership share at the Jeffrey Energy Center or upon the transfer of any or all of UtiliCorp United's interest in the Jeffrey Energy Center pursuant to the ownership agreement, whichever comes first. Up to 8% of the output of the Jeffrey Energy Center plus reassigned amounts. Current year amount is 338 MW.

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
328	Power Interchange Agreement	Kansas Gas and Electric	Utilicorp-MPS	FERC rate schedule MPS-19, KGE-106	Interchange	Year to Year 3 yr prior notice
329	Electric Interchange Agreement	Westar Energy	Utilicorp-MPS	FERC rate schedule MPS-18, Western Resources-84	Interchange	Year to Year 36 mos prior notice
330	<del>Electric Interconnection Contract</del>	<del>Westar Energy</del>	<del>Utilicorp-West Plains Energy</del>	<del>WPE-7, KGE-72</del>	<del>Interconnection</del>	<del>5/31/13 &amp; then year to year 5-yr prior notice</del>
331	Electric Interconnection Agreement	Kansas Gas and Electric	Utilicorp-WPD <u>The Western Light &amp; Telephone Co.</u>	WPE-6, KGE-101	Interconnection	Year to Year 3 yr prior notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
332	KCPL OATT	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light-PS</del>	<del>Firm TS Sch 7</del>	<del>Network</del>	<del>5/31/2009 -- Ongoing per KCPL OATT</del>
333	KCPL OATT	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light-PS</del>	<del>Firm TS Sch 7</del>	<del>Network</del>	<del>12/31/2003 -- Ongoing per KCPL OATT</del>
334	Transmission Service Agreement	Kansas City Power & Light	AECI	Firm TS Sch 89 ER94-1101-002	Network	year to year, 18 mo notice
335	Transmission Service Agreement	Kansas City Power & Light	AECI	Firm TS Sch 89 ER94-1101-002	Network	year to year, 18 mo notice
336	KCPL OATT	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light-PS</del>	<del>Firm TS Sch 7</del>	<del>Network</del>	<del>12/31/2003 -- Ongoing per KCPL OATT</del>
337	KCPL OATT	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light-PS</del>	107	Network	12/31/2002 -- Ongoing per KCPL OATT
338	KCPL OATT	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light-PS</del>	107	Network	12/31/2002 -- Ongoing per KCPL OATT
339	KCPL OATT	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light-PS</del>	107	Network	12/31/2002 -- Ongoing per KCPL OATT
340	KCPL OATT	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light-PS</del>	107	Network	12/31/2002 -- Ongoing per KCPL OATT

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
341	KCPL OATT	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light-PS</del>		Network	<del>12/31/2002 -- Ongoing per KCPL OATT</del>
342	Municipal Participation Agreement	Kansas City Power & Light	Baldwin	85 - ER94-1101-002	Point To Point	year to year, 42 mo notice
343	Interchange Agreement (UE)	Kansas City Power & Light	AMRN	104 - ER94-1101-002	Point To Point	year to year, 36 mo notice
344	Municipal Participation Agreement	Kansas City Power & Light	Garnett	78 - ER94-1101-002	Point To Point	year to year, 42 mo notice
345	Municipal Participation Agreement	Kansas City Power & Light	Osawatomie	77 - ER94-1101-002	Point To Point	year to year, 42 mo notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
346	Municipal Participation Agreement	Kansas City Power & Light	Ottawa	90 - ER94-1101-002	Point To Point	year to year, 42 mo notice
347	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	108	Network	year to year, 42 mo notice
348	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	105	Network	year to year, 42 mo notice
<del>349</del>	<del>Wholesale Firm Power Contract</del>	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light</del>	<del>74 - ER96-1736</del>	<del>Point To Point</del>	<del>year to year, 18 mo notice</del>
<del>350</del>	<del>Municipal Firm Power Contract</del>	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light</del>	<del>82 - ER98-3089</del>	<del>Point To Point</del>	<del>year to year, 18 mo notice</del>
<del>351</del>	<del>Cooperative Firm Power Contract</del>	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light</del>	<del>69 - ER98-4469</del>	<del>Point To Point</del>	<del>year to year, 12 mo notice</del>
<del>352</del>	<del>Cooperative Firm Power Contract</del>	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light</del>	<del>84 - ER98-4468</del>	<del>Point To Point</del>	<del>year to year, 18 mo notice</del>



Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
353	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	108 - ER96-1225	Point To Point	year to year, 42 mo notice
<del>354</del>	<del>Municipal Firm Power Contract</del>	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light</del>	<del>76 - ER96-1448</del>	<del>Point To Point</del>	<del>year to year, 18 mo notice</del>
<del>355</del>	<del>Municipal Firm Power Contract</del>	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light</del>	<del>98 - ER96-689</del>	<del>Point To Point</del>	<del>year to year, 18 mo notice</del>
356	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	77 - ER96-2218	Point To Point	year to year, 42 mo notice
357	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	78 - ER96-2099	Point To Point	year to year, 42 mo notice
358	Municipal Participation Agreement	Kansas City Power & Light	Ottawa	90 - ER94-1101-002	Point To Point	year to year, 42 mo notice

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
359	Municipal Participation Agreement	Kansas City Power & Light	Osawatomie	77 - ER94-1101-002	Point To Point	year to year, 42 mo notice
360	Municipal Participation Agreement	Kansas City Power & Light	Higginsville	108 - ER94-1101-002	Point To Point	year to year, 42 mo notice
361	Municipal Participation Agreement	Kansas City Power & Light	Garnett	78 - ER94-1101-002	Point To Point	year to year, 42 mo notice
362	<del>KCPL OATT</del>	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light PS</del>	<del>KCPL OATT Vol 3, Sup 116-ER99-2203</del>	<del>Point To Point</del>	<del>3/31/2004 - Ongoing per KCPL OATT</del>
363	<del>KCPL OATT</del>	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light PS</del>	<del>KCPL OATT Vol 3, Sup 119-ER99-2202</del>	<del>Point To Point</del>	<del>12/31/2003 - Ongoing per KCPL OATT</del>
364	<del>Municipal Participation Agreement</del>	<del>Kansas City Power &amp; Light</del>	<del>Kansas City Power &amp; Light PS</del>	<del>KCPL OATT Vol 3, Sup 117-ER99-2204</del>	<del>Point To Point</del>	<del>5/31/2005 - Ongoing per KCPL OATT</del>

<b>Line No.</b>	<b>Contract Title</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Rate Schedule No.</b>	<b>Type of Service</b>	<b>Termination Provisions</b>
365	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 128 - ER00-1247-000	Point To Point	1/31/2003 - Ongoing per KCPL OATT
366	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 128 - ER00-1247-000	Point To Point	1/31/2007 - Ongoing per KCPL OATT
367	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 128 - ER00-1247-000	Point To Point	1/31/2010 - Ongoing per KCPL OATT
368	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 130 - ER00-1247-000	Point To Point	1/31/2003 - Ongoing per KCPL OATT

<b>Line No.</b>	<b>Contract Title</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Rate Schedule No.</b>	<b>Type of Service</b>	<b>Termination Provisions</b>
369	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 130 - ER00-1247-000	Point To Point	1/31/2007 - Ongoing per KCPL OATT
370	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 130 - ER00-1247-000	Point To Point	1/31/2010 - Ongoing per KCPL OATT
371	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 131 - ER00-1247-000	Point To Point	1/31/2003 - Ongoing per KCPL OATT
372	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 131 - ER00-1247-000	Point To Point	1/31/2007 - Ongoing per KCPL OATT
373	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 131 - ER00-1247-000	Point To Point	1/31/2010 - Ongoing per KCPL OATT

<b>Line No.</b>	<b>Contract Title</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Rate Schedule No.</b>	<b>Type of Service</b>	<b>Termination Provisions</b>
374	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 134 - ER00-1247-000	Point To Point	1/31/2003 - Ongoing per KCPL OATT
375	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 134 - ER00-1247-000	Point To Point	1/31/2007 - Ongoing per KCPL OATT
376	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 134 - ER00-1247-000	Point To Point	1/31/2010 - Ongoing per KCPL OATT
377	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 135 - ER00-1247-000	Point To Point	1/31/2003 - Ongoing per KCPL OATT
378	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 135 - ER00-1247-000	Point To Point	1/31/2010 - Ongoing per KCPL OATT

<b>Line No.</b>	<b>Contract Title</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Rate Schedule No.</b>	<b>Type of Service</b>	<b>Termination Provisions</b>
379	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 129 - ER00-1247-000	Point To Point	1/31/2003 - Ongoing per KCPL OATT
380	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 129 - ER00-1247-000	Point To Point	1/31/2007 - Ongoing per KCPL OATT
381	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 129 - ER00-1247-000	Point To Point	1/31/2010 - Ongoing per KCPL OATT
382	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 132 - ER00-1247-000	Point To Point	1/31/2010 - Ongoing per KCPL OATT
383	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 133 - ER00-1247-000	Point To Point	1/31/2003 - Ongoing per KCPL OATT
384	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 133 - ER00-1247-000	Point To Point	1/31/2007 - Ongoing per KCPL OATT

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
385	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 133 - ER00-1247-000	Point To Point	1/31/2010 - Ongoing per KCPL OATT
386	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 136 - ER00-1247-000	Point To Point	1/31/2003 - Ongoing per KCPL OATT
387	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 136 - ER00-1247-000	Point To Point	1/31/2007 - Ongoing per KCPL OATT
388	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 136 - ER00-1247-000	Point To Point	1/31/2010 - Ongoing per KCPL OATT
	<u>Interchange Agreement (AmerenUE)</u>	<u>Kansas City Power &amp; Light</u>	<u>AMRN</u>	<u>104, Supp. No. 5 to Sched. G</u>	<u>Point To Point</u>	<u>Year to year, 30 mo. Notice</u>

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
389	Municipal Participation Agreement	Kansas City Power & Light	Kansas City Power & Light-PS	KCPL OATT Vol 3, Sup 93 - ER00-1247-000	Point To Point	12/31/2010 - Ongoing per KCPL OATT
<del>390</del>	<del>Electric Interchange Agreement</del>	<del>Kansas City Power &amp; Light</del>	<del>Empire District Electric Company</del>	<del>88 - ER94-1101-002</del>	<del>Point To Point</del>	<del>year to year, 36 mo notice</del>
391	Municipal Participation Agreement	Kansas City Power & Light	Board of Public Utilities - Kansas City Kansas	54 - ER94-1101-002	Point To Point	year to year, 42 mo notice
392	Electric Interchange Agreement	Kansas City Power & Light	Westar Energy	55 - ER94-1101-002	Point To Point	year to year, 36 mo notice
393	Missouri Interconnection	<u>KCPL</u>		111 - ER94-411		
394	MOKAN Interconnection	<u>KCPL</u>		110 - ER94-411		Term of GPA
395	MPS Multiple Interconnection	<u>KCPL</u>		58 - ER91-682		year to year, 48 mo notice



Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
396	KCPL Network Service			KCPL OATT Vol. 3, Supp. 127-ER00-1132-000		
397	WC-LaCygne 345kV Line Lease	KCPL		Westar's KGE 160 - ER91-391		Concurrent with supply
398	Facilities Use Agreement			107 - ER91-41-000		
399	Cooper-Fairport-St. Joseph Interconnection (MINT)	KCPL		107 - ER91-41-000		year to year, 48 mo notice
400	Sched P	Westar Energy	Midwest Energy	FERC Rate Schedule Supplement No. 21 to 123, Docket No. ER91-357	Transmission Service Agreement	5/31/2010

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
401	Sched PPA	Westar Energy	Midwest Energy	OASIS:272409- FERC Rate Schedule 265, Docket Nos. ER93-849, OA96- 100	Transmission Service Agreement	<u>5/31/2008 extends until canceled. (Trans Svc Agrmt Ex. A - extended under the provisions of Section 6 Paragraph 6.2 of MWE RS No. 184 - thru 09/30/2013 or approval of CBFR.)</u>
402	Holcomb	Sunflower Electric Power	Midwest Energy		Interconnection & Transmission Service Agreement	Through 5/31/2006 with renewal provisions thereafter
403	MTS-Colby	Midwest Energy	City of Colby	Supp 5 to FERC No. 6	Transmission Service Agreement	None
404	MTS-Oakley	Midwest Energy	City of Oakley	Supp 5 to FERC No. 4	Transmission Service Agreement	None
405	MFS-Radium	Midwest Energy	City of Radium	FERC Rate Schedule No. 13	Bundled Wholesale Sales Service	None

Line No.	Contract Title	Selling Party	Buying Party	FERC Rate Schedule No.	Type of Service	Termination Provisions
406	MFS-Seward	Midwest Energy	City of Seward	FERC Rate Schedule No. 12	Bundled Wholesale Sales Service	None
407	NF Colby	Midwest Energy	City of Colby	SA 2 to FERC Tariff Vol. 4	Point To Point	None
408	NF Oakley	Midwest Energy	City of Oakley	SA 16 to FERC Vol. 4	Point To Point	None
409	NF LaCrosse	Midwest Energy	City of LaCrosse	SA 17 to FERC Vol. 4	Point To Point	None
410	NF Jetmore	Midwest Energy	City of Jetmore	SA 15 to FERC Vol. 4	Point To Point	None
411	Sunflower Interconnect	Sunflower Electric Company	Midwest Energy		Network	Through 6/30/2010 with renewal provisions thereafter
412	Sunflower Interconnect	Midwest Energy	Sunflower Electric Company		Network	Through 6/30/2010 with renewal provisions thereafter

Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type	Other
413	Agreement for Interchange of Power & Interconnected Operations Between UtiliCorp United Inc. d/b/a Missouri Public Service and Associated Electric Cooperative, Inc.	Both Aquila (formerly UtiliCorp United Inc.) and Associated	Both Aquila (formerly UtiliCorp United Inc.) and Associated	60	Long Term, Short Term and Emergency Transmission Service, various capacity and energy (power) services and Exchange Power Interconnections.	Four Years prior written notice		Transmission and Power	Note: The Exchange Power Interconnections provide for power to be supplied from party A to Party B for the other for load that resides in the other parties control area and is treated like Full Requirements load.
414	Contract for Electric Service	Aquila	City of Galt	55	Full Requirements	One year advance notice to terminate and two years advance to switch power suppliers		Full Requirements	
415	Contract for Electric Service	Aquila	Gilman City	56	Full Requirements	One year advance notice to terminate and two years advance to switch power suppliers		Full Requirements	

Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type
416	Contract for Electric Service	Aquila	Liberal	54	Full Requirements	One year advance notice to terminate and two years advance to switch power suppliers		Full Requirements
417	Contract for Electric Service	Aquila	Osceola	109	Full Requirements	One year advance notice to terminate and two years advance to switch power suppliers		Full Requirements
418	Contract for Electric Service	Aquila	Rich Hill	58	Full Requirements	One year advance notice to terminate and two years advance to switch power suppliers		Full Requirements
419	Service Agreement for Network Integration Transmission Service	Aquila	Odessa		OATT NITS - Reference #657274		14	NITS

Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type	Other
420	Service Agreement for Network Integration Transmission Service	Aquila	Harrisonville		OATT NITS - Reference #497133		30	NITS	
421	Control Area Service	Associated Electric Cooperative, Inc.	UtiliCorp United Inc.		Firm Network	Evaluated annually by AECI, termination allowed upon 12 months written notice to UCU; UCU may terminate with 30 day written notice to AECI.	150	Network	
422	Firm point to point	Aquila	Aquila		OATT, reference # 840769	Reservation presently goes out to 5/31/2006	100		
423	Network Service	Aquila	Aquila		OATT Network - reference # 736084		315	Network	Transmission service to deliver South Harper generation to Aquila load

Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type	Other
424	Electric Sales, Transmission and Service Contract between Centel Corporation and Kansas Electric Power Cooperative, Inc.	Centel Corporation	Kansas Electric Power Cooperative, Inc	71	Network	60-month advance written notice		Transmission	
425	Full Requirements Contract between Centel Corporation and City of Cawker City	Centel Corporation <u>Mid-Kansas</u>	City of Cawker City	73	Full Requirements	24 month advance written notice		Full Requirements	

Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type	Other
426	Full Requirements Contract between WestPlains Energy and City of Cimarron	<del>WestPlains Energy</del> <del>Mid-Kansas</del>	City of Cimarron	67	Full Requirements	36 month advance written notice		Full Requirements	



Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type	Other
427	Full Requirements Contract between Centel Corporation and City of Glasco	<del>Centel Corporation</del> <u>Mid-Kansas</u>	City of Glasco	74	Full Requirements	36 month advance written notice		Full Requirements	
428	Full Requirements Contract between Centel Corporation and City of Glen Elder	<del>Centel Corporation</del> <u>Mid-Kansas</u>	City of Glen Elder	75	Full Requirements	36 month advance written notice		Full Requirements	
429	<del>Full Requirements Contract between WestPlains Energy and City of Holyrood</del>	<del>WestPlains Energy</del>	<del>City of Holyrood</del>	<del>64</del>	<del>Full Requirements</del>	<del>36 month advance written notice</del>		<del>Full Requirements</del>	

Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type	Other
430	Full Requirements Contract between WestPlains Energy and City of Isabel	<del>WestPlains Energy</del> <u>Mid-Kansas</u>	City of Isabel	65	Full Requirements	36 month advance written notice		Full Requirements	
431	<del>Full Requirements Contract between Centel Corporation and City of Lucas</del>	<del>Centel Corporation</del>	<del>City of Lucas</del>	<del>76</del>	<del>Full Requirements</del>	<del>36 month advance written notice</del>		<del>Full Requirements</del>	
432	<del>Full Requirements Contract between WestPlains Energy and City of Luray</del>	<del>WestPlains Energy</del>	<del>City of Luray</del>	<del>69</del>	<del>Full Requirements</del>	<del>36 month advance written notice— presently effective as of Sept 30, 2005, reviewed annually by City</del>		<del>Full Requirements</del>	
433	Full Requirements Contract between Centel Corporation and City of Mankato	<del>Centel Corporation</del> <u>Mid-Kansas</u>	City of Mankato	77	Full Requirements	36 month advance written notice		Full Requirements	

Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type	Other
434	Full Requirements Contract between WestPlains Energy and City of Montezuma	<del>WestPlains Energy</del> <u>Mid-Kansas</u>	City of Montezuma	68	Full Requirements	36 month advance written notice		Full Requirements	

Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type	Other
435	Transmission Service Contract between Centel Corporation and City of Lindsborg	Centel Corporation	City of Lindsborg	83	Transmission	60-month-advance written notice		Transmission	Wheel Lindsborg's WAPA allocation from Sunflower interconnection to KPL system.
436	Municipal Interconnection Contract between Centel Corporation and City of Ashland	Centel Corporation	City of Ashland	78	Transmission	36-month-advance written notice - notice submitted Nov 1, 2004	0.65	Transmission	Wheel Ashland's WAPA allocation from Sunflower Interconnection to City
437	Municipal Interconnection Contract between Centel Corporation and City of Beloit	Centel Corporation	City of Beloit	79	Transmission	36-month-advance written notice - notice submitted Nov 1, 2004	2	Transmission	Wheel Beloit's WAPA allocation from Sunflower Interconnection to City

Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type	Other
438	Municipal Interconnection Contract between Centel Corporation and City of Lincoln Center	Centel Corporation	City of Lincoln Center	80	Transmission	36-month advance-written notice--notice submitted Nov 1, 2004	0.5	Transmission	Wheel Lincoln Center's WAPA allocation from Sunflower Interconnection to City
439	Municipal Interconnection Contract between Centel Corporation and City of Osborne	Centel Corporation	City of Osborne	81	Transmission	36-month advance-written notice--notice submitted Nov 1, 2004	4	Transmission	Wheel Osborne's WAPA allocation from Sunflower Interconnection to City
440	Municipal Interconnection Contract between Centel Corporation and City of Stockton	Centel Corporation	City of Stockton	82	Transmission	36-month advance-written notice--notice submitted Nov 1, 2004	0.6	Transmission	Wheel Stockton's WAPA allocation from Sunflower Interconnection to City
441	Sunflower/Aquila Capacity Agreement	Sunflower Electric Power Corporation	UtiliCorp United, Inc		Capacity/transmission	May 31, 2008--mutually reviewed annually	100	Capacity/transmission	

Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type
442	Letter Agreement dated February 25, 1994 ("Participation Agreement")	Sunflower Electric Power Corporation	<del>UtiliCorp — United,</del> <del>Inc</del> <u>Mid-Kansas</u>	Unit Participation/transmission	May 31, 2009 - mutually reviewed annually	50		Unit Participation/transmission
443	Schedule D imbalance payback	Aquila, Inc	Aquila, Inc	OATT, Reference #'s 652106, 652105, 591891, 591881, 591877, 578267	Reservations presently go out to 2008	6 reservations, 5 MW each	Network	Reservations are used to payback use of 34.5 kV back service between WPEK and SECI, WRI, and MIDW
444	Firm Point to Point	Aquila, Inc	Aquila, Inc	OATT reference # 760849	Reservation presently goes out to 10/1/2005	10	Point to Point, WPEK to MIDW	
445	Cooper-Fairport: St. Joseph Interconnection (MINT)			107-ER91-41-000		Year to year, 48 mo notice		

Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type	Other
446	Power Supply Agreement	Sunflower Electric Power Corporation	Lane-Scott Electric Cooperative / City of Dighton		Full Requirements	90 days prior to the beginning of each successive optional term of 3 years			Full Requirements
447	Electric Interconnection and Power Supply Agreement	Sunflower Electric Power Corporation	Prairie Land Electric Cooperative, INC / City of Norton, KS		Full Requirements; unless the City provides written notice to Sunflower at least 180 days prior to the beginning of any Contract year.	The Parties to this agreement shall negotiate in good faith towards a possible extension; however, neither party is obligated to extend this Agreement beyond the initial term. Contract duration is 5 years			Full Requirements

Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type	Other
448	Electric Interconnection and Power Supply Agreement	Sunflower Electric Power Corporation	Wheatland Electric Cooperative, INC / City of Lakin, KS		Full Requirements	180 days prior to the beginning of each successive optional term of 3 years		Full Requirements	
449	Energy Sales Agreement	Sunflower Electric Power Corporation	Pioneer Electric Cooperative, INC / City of Johnson, KS		Full Requirements	One Year Notice	8 MW	Full Requirements	
450	Electric Interconnection and Power Supply Agreement	Sunflower Electric Power Corporation	Pioneer Electric Power Corporation, INC / City of Hugoton, KS		Full Requirements	180 days prior to the beginning of each successive optional term of 3 years		Full Requirements	
451	Electric Interconnection and Power Supply Agreement	Sunflower Electric Power Corporation	Prairie Land Electric Cooperative, INC / City of Hill City, KS		Full Requirements	90 days prior to the beginning of each successive optional term of 3 years		Full Requirements	
452	<del>Electric Interconnection and Power Supply Agreement</del>	<del>Sunflower Electric Power Corporation</del>	<del>Prairie Land Electric Cooperative, INC / City of Herndon, KS</del>		<del>Full Requirements</del>	<del>Agreement terminates on September 14th, 2009</del>		<del>Full Requirements</del>	



Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type
453	Electric Interconnection and Power Supply Agreement	Sunflower Electric Power Corporation	City of Goodland, KS		Full Requirements	90 days prior to the beginning of each successive optional term of 3 years		Full Requirements
454	<del>Power Supply Agreement</del>	<del>Sunflower Electric Power Corporation</del>	<del>Wheatland Electric Cooperative, INC / City of Garden City, KS</del>		<del>Full Requirements</del>	<del>2-year notice that may establish a termination date between December 1, 2008 and ending November 30, 2010</del>		<del>Full Requirements</del>
455	Electric Interconnection and Power Supply Agreement	Sunflower Electric Power Corporation	Kansas Municipal Energy Agency for benefit of Oberline, St. Fancis, and Sharon Springs, KS.		Full Requirements	Terminates May 24th, 2010 with the good faith for additional five Contract Years.		Full Requirements

Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type	Other
456	System Participation Power Service Agreement	Sunflower Electric Power Corporation	Midwest Energy, INC		Full Requirements	12 months notice and must occur at the end of a term	25 MW	Full Requirements	
457	Interconnection Agreement	Sunflower Electric Power Corporation	Midwest Energy, INC		Network	3 years prior written notice			
458	Wholesale Power Agreement	Sunflower Electric Power Corporation	Kansas Electric Power Cooperative, INC		Full Requirements	1 year prior to termination		Full Requirements	

Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type	Other
459	Power Purchase Agreement	Sunflower Electric Power Corporation	Central Plains Power, LLC		Full Requirements	<del>January 28th, 2023; unless the buyer provides the seller with 60 days prior written notice</del>		Full Requirements	
460	Interconnection Agreement	Sunflower Electric Power Corporation	Nebraska Public Power District			May 1, 2006; unless terminated by 4 years written notice			
461	Interconnection Agreement	Sunflower Electric Power Corporation	<del>West Plains, Inc</del> <u>Mid-Kansas</u>			Assessed on a year-to-year basis up to May 31, 2009	100		
462	Interconnection Agreement	Sunflower Electric Power Corporation	Southwestern Public Service Company			January 28th, 2020 unless one of the parties provides a 1 year written notice			

Line No	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Type	Other
463	Interconnection Agreement	Sunflower Electric Power Corporation	Western Area Power Administration			September 30, 2024	October 221 November 207 December 236 January 228 February 236 March 264 April 255 May 232 June 180 July 285 August 247 September 240		
464	Wholesale Power Contract with Member Cooperatives	East Texas Electric Cooperative	Member Co-ops		All requirements wholesale power supply agreement	12/31/2044			
465	Wholesale Power Contract Member Cooperatives	Tex-La Electric Cooperative of Texas	Member Co-ops		All requirements wholesale power supply agreement	12/31/2044			

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	OASIS Reference
466	MINT Coordinating Agreement, Cooper - Fairport-St. Joseph Interconnection (MINT) Dated March 5, 1990 and associated agreements	MINT Participants	MINT Participants	N/A	Point to Point Service Rights	Initial term 50 years, extended thereafter on year to year basis, 4 years notice to withdraw	See Transmission Capacity Rights in contract	
467	LES and Associated Electric Cooperative (AECI) Agreement dated October 31, 1996 as amended	LES & AECI	LES & AECI	N/A	Point to point firm reservations of Firm Capacity on MINT Line	Agreement automatically extends each year. One month notice.	50mw 70 mw	#1596 & #1597
468	MINT Transmission Exchange Agreement dated February 15, 1990	LES & NPPD	LES & NPPD	N/A	Exchange of a portion of LES firm capacity rights on MINT Line to NPPD for Point to Point rights on NPPD transmission System	Agreement shall remain in force as long as LES is a participant in the MINT Project (See MINT). No notice provisions	See Transmission Capacity Rights Exchange in Article II & III	

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	OASIS Reference
469	Power Supply and Wheeling Agreement dated January 1, 1999	LES	State of Nebraska	N/A	Point to Point Service- Fixed allocation requirements contract	Agreement will terminate either when State of Nebraska WAPA contract terminates or the date following one year notice whichever is first to occur	1.832 mw	
470	Power Supply and Wheeling Agreement dated January 1, 1999	LES	University of Nebraska-Lincoln	N/A	Point to Point Service-Fixed allocation requirements contract	Agreement will terminate either when UNL WAPA contract terminates or the date following one year notice whichever is first to occur.	19.534 mw	
471	Electric Interconnection and Interchange Agreement dated June 20, 1988 as amended	LES and OPPD	LES and OPPD	N/A	Interconnection and Interchange of Power and Energy Between Systems	Agreement extends to January 1 <del>2015</del> <u>2040</u> and thereafter year to year with <u>4.5</u> years written notice		

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	OASIS Reference
472	Gerald Gentlemen Station Power Sales Contract	LES	NPPD	N/A	Tranformation Capacity in the LES 345kv West Substation up to 50mw	Agreement expires when Gerald Gentleman removed from commerial operation	Up to 50 mw	
473	Interconnection Agreement dated May 1, 1977 as amended	LES and NPPD	LES and NPPD	N/A	Interconnection and Interchange of Power and Energy Between Systems pursuant to various Service Schedules to the Agreement	Agreement extends 30 years or until all Service Schedules have terminated whichever is last to occur. Thereafter continues with notice requirement of 4 years.		
474	LES OASIS Reservation	LES	LES	N/A	Point to Point Firm Drive In Service for WAPA Purchase Power Contracts to load	2021	59mw 75mw	#1286717 (WAPA Seasonal Firm) #1286716 (WAPA Peaking Firm)

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	OASIS Reference
475	LES OASIS Reservation	LES	LES	N/A	Point to Point Firm Drive in Service for Walter Scott Station to load	2036	105 mw	#575887 #623600 #71115707
476	LES OASIS Reservation	LES	LES	N/A	Point to Point Drive In Service for MBPP Laramie River Station to load	2021	190mw	#1286714 #649944
477	LES OASIS Reservation	LES	LES	N/A	Point to Point Drive In Service for Gerald Gentleman Station to load	2021	109 mw	#1286715
478	LES OASIS Reservation	LES	LES	N/A	Point to Point Drive In Service for Sheldon Station to load	2021	68mw	#1286712



Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
479	Electric Interconnection and Interchange Agreement [95-L22-60]	Nebraska Public Power District	MidAmerican Energy Company (IPS)		Transmission Interconnection	1/1/2010 and annual thereafter (4 yr Notice)		
480	Transmission Operating Agmt. [06-L22-15]	Nebraska Public Power District	MidAmerican Energy Company (IPS)		Point to Point Service and Contract Rights	6/30/2009 or MEC participation in CNS or MINT Line (4 Yr Notice)	250	Oasis Reservation # 842306
<del>481</del>	<del>Power Sales Agreement [04-L22-2]</del>	<del>Nebraska Public Power District</del>	<del>MidAmerican Energy Company (IPS)</del>	<del>-</del>	<del>Generator Outlet and Contract Rights</del>	<del>12/31/2009 Subject to Extension</del>		
482	Electric Inteconnection and Interchange Agreement [96-L22-53]	Nebraska Public Power District	Omaha Public Power District		Point to Point Service, Transmission Interconnection and Service Per Parties Rate Schedules	1/1/2005 or contingent on OPPD participation in MINT line	25 15 10	Oasis Reservation # 1294408 1294407 1282819
483	Wind Facility Share Participation Agreement [04-L22-30]	Nebraska Public Power District	Omaha Public Power District		Point to Point Service OPPD responsible for Transmission at Wind Sub delivery point	10/27/2024 Subject to renewals	8 2	Oasis Reservation # 1217482 1217220
484	Interconnection Agreement [96-L22-50], Service Schedule 4	Nebraska Public Power District	City of Lincoln, Ne (LES)		Point to Point Service, Generator Outlet & Contract Delivery (WAPA Peaking)	5/1/2007 or decommission of NPPD's Cooper Nuclear Station	97 75	Oasis Reservation # 178307 178299

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
485	Interconnection Agreement [96-L22-50] Service Schedule 9	Nebraska Public Power District	City of Lincoln, Ne (LES)		Point to Point Service Contract Delivery, (WAPA Firm)	Through term of WAPA contracts	59	Oasis Reservation # 178297
486	Interconnection Agreement [96-L22-50] Service Schedule 10	Nebraska Public Power District	City of Lincoln, Ne (LES)		Contract Rights Exchange for Service (MINT)	Through Term of MINT contract		
487	MINT Rights Exchange Agreement [99-L22-13]	Nebraska Public Power District	City of Lincoln, Ne (LES)		Contract Rights Exchange for Service	Through Term of MINT contract		
488	Interconnection Agreement [96-L22-50] Service Schedule 12	Nebraska Public Power District	City of Lincoln, Ne (LES)		Pre-OATT Point to Point service. Gentleman Station delivery	Agreement terminates with end of Gentleman Station Power Sales Agreement		
489	Gerald Gentleman Station Participation Power Sales Agreement [96-L22-44]	Nebraska Public Power District	City of Lincoln, Ne (LES)		Point to Point Service Contract Rights, BTS Capacity Rights Exchange	Life of Plant	109	Oasis Reservation # 178301
490	Bulk Transmission System Loss Factor Letter Agreement [99-L22-21]	Nebraska Public Power District	City of Lincoln, Ne (LES) / Basin Electric Power Cooperative		BTS Loss Compensation Calculation Procedure	In conjunction with Base Contracts		

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
491	Amended and Restated Coordinating Agreement for the Cooper-Fairport-St. Joseph 345 kV Line (MINT) [98-L21-18]	Nebraska Public Power District	Associated Electric Cooperative, Inc./ Kansas City Power & Light/ St. Joseph Light & Power Company/ MidAmerican Energy Company/ Omaha Public Power District/ City of Lincoln, NE		Point to Point Service Interconnection Capacity and Transmission Service	3/4/2040	See capacity rights identified in the contract	Oasis Reservation # 178323 178322 178321 178317
492	Transmission Line Terminal Facilities Agreement [99-L22-12]	Nebraska Public Power District	Omaha Public Power District/ City of Lincoln, NE (LES)/ MidAmerican Energy Company		Use of Cooper MINT Terminal Facilities for deliveries at contract rate	3/4/2040		
493	Electric Interconnect & Interchange Agreement. [96-L22-110]	Nebraska Public Power District	SEC Corporation (Sunflower Electric)		Interconnection	5/1/2006 evergreen thereafter (4 Yr Notice)		
494	Western Nebraska Joint Transmission Agreement [96-L22-83]	Nebraska Public Power District	Tri-State Generation and Transmission Association, Inc.		Network-type Transmission Service	1/1/1994 with annual extensions (5 Yr Notice)	86 30 350	Oasis Reservation # 181655 1254746 1071027

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
495	Agreement for Common Use of Switching Station and Transmission Facilities - Big Springs Tap [95-L21-612]	Nebraska Public Power District	Tri-State Generation and Transmission Association, Inc.		Transmission Capacity Allocation	November 30, 2007 ( In process of amending to "Evergreen Term.")		
496	Transmission Service Contract [99-L22-23]	Nebraska Public Power District	Basin Electric Power Cooperative		Point to Point Service Bulk Transmission Service - Contract Rate	12/31/2040	272 190	Oasis Reservation # 520962 178300
497	Agreement for Construction and Joint Use of Substation and Transmission Facilities [94-L21-502]	Nebraska Public Power District	Basin Electric /Rushmore Cooperative /Cherry-Todd Cooperative / LaCreek Electric Association		Network Transmission and SubT service for joint use facilities (Cody - Niobrara)	6/18/2015 or as long as facilities in use.		
498	Agreement for Joint Use of Substation and Transmission Facilities [94-L21-383]	Nebraska Public Power District	Wheat Belt Public Power District		Joint Use of 115/34.5 Substation at Blue Creek	Year to Year, one year notice		
499	Stegall DC Tie Loss Compensation Agreement [99-L22-24]	Nebraska Public Power District	Basin Electric Power Cooperative		Loss procedure of DC Tie interconnection	9/16/2011 subject to renewal		

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
500	Loveland Area Projects for Firm Electric Service [96-L22-103]	Nebraska Public Power District	U.S. Department of Energy - Western Area Power Administration (Rocky Mountain Region)		NPPD Firm Electric Service from the Loveland Area Projects	9/30/2024		
501	Interconnection and Transmission Agreement 87-LAO-200 [96-L22-100]	Nebraska Public Power District	U.S. Department of Energy - Western Area Power Administration (Rocky Mountain Region)		Point to Point Service Transmission Interconnection and Service	12/31/2019	2 18 1	Oasis Reservation # 1299729 1299689 1299687
502	Electric Power Service 93-BAO-667 [96-L22-60]	Nebraska Public Power District	U.S. Department of Energy - Western Area Power Administration (Upper Great Plains Region)		Point to Point Service Transmission Interconnection and Service	12/31/2020	64 492	Oasis Reservation # 1282494 1282491
503	Contract For Control Area Regulation Service [00-L22-317]	Nebraska Public Power District	U.S. Department of Energy - Western Area Power Administration (Upper Great Plains Region)		Control Area Regulation Service provided by WAPA to NPPD	Annual Term, but in no case extend beyond 2021(30 day termination, anytime)		

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
504	Contract For Administrative Services [99-L22-64]	Nebraska Public Power District	U.S. Department of Energy - Western Area Power Administration (Upper Great Plains Region) / City of Beatrice, Nebraska		NPPD provides control area scheduling service for Beatrice firm service from WAPA	12/31/2020 (termination by one year notice, anytime)		
505	Contract For Bill Crediting Program Arrangements [01-L22-19]	Nebraska Public Power District	U.S. Department of Energy - Western Area Power Administration (Upper Great Plains Region) / Omaha Tribe of Nebraska / Nebraska Electric G & T Cooperative, Inc. / Burt County Public Power District		Provides Firm Electric Power Benefit to Omaha Tribe utilizing existing delivery systems	Successive Annual Periods through 12/31/2020 (termination 90 days notice, anytime)		

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
506	Contract For Bill Crediting Program Arrangements [00-L22-305]	Nebraska Public Power District	U.S. Department of Energy - Western Area Power Administration (Upper Great Plains Region) / Santee Sioux Tribe of Nebraska / Nebraska Electric G & T Cooperative, Inc. / North Central Public Power District		Provides Firm Electric Power Benefit to Santee Sioux Tribe utilizing existing delivery systems	Successive Annual Periods through 12/31/2020 (termination 90 days notice, anytime)		
507	Contract For Bill Crediting Program Arrangements [01-L22-20]	Nebraska Public Power District	U.S. Department of Energy - Western Area Power Administration (Upper Great Plains Region) / Oglala Sioux Tribe of Nebraska		Provides Firm Electric Power Benefit to Oglala Sioux Tribe utilizing existing delivery systems	Successive Annual Periods through 12/31/2020 (termination 90 days notice, anytime)		

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
508	Contract For Bill Crediting Program Arrangements [01-L22-21]	Nebraska Public Power District	U.S. Department of Energy - Western Area Power Administration (Upper Great Plains Region) / Winnebago Tribe of Nebraska / Nebraska Electric G & T Cooperative, Inc. / Burt County Public Power District		Provides Firm Electric Power Benefit to Winnebago Tribe utilizing existing delivery systems	Successive Annual Periods through 12/31/2020 (termination 90 days notice, anytime)		
509	Contract For Bill Crediting Program Arrangements [01-L22-22]	Nebraska Public Power District	U.S. Department of Energy - Western Area Power Administration (Upper Great Plains Region) / Winnebago Tribe of Nebraska		Provides Firm Electric Power Benefit to Winnebago Tribe utilizing existing delivery systems	Successive Annual Periods through 12/31/2020 (termination 90 days notice, anytime)		



Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
510	Contract For Bill Crediting Program Arrangements [01-L22-23]	Nebraska Public Power District	U.S. Department of Energy - Western Area Power Administration (Upper Great Plains Region) / Winnebago Tribe of Nebraska / Nebraska Electric G & T Cooperative, Inc. / Northeast Nebraska Public Power District		Provides Firm Electric Power Benefit to Winnebago Tribe utilizing existing delivery systems	Successive Annual Periods through 12/31/2020 (termination 90 days notice, anytime)		
511	Transmission Service Agreement [06-L22-1]	Nebraska Public Power District	Municipal EnergyAgency of Nebraska (MEAN)		Point to Point Service Transmission Service	12/31/2015	25 25	Oasis Reservation # 1282761 1282760
512	Network Transmission Service Agrmt [06-L22-2]	Nebraska Public Power District	Municipal EnergyAgency of Nebraska (MEAN)		Network Firm Transmission Service	12/31/2015		
513	Lincoln Delivery Agreement [03-L22-9]	Nebraska Public Power District	Municipal EnergyAgency of Nebraska (MEAN)		Bulk Transmission Service for share of Laramie River (sale from LES)	2/28/2026		
514	Wind Facility Share Participation Agreement [04-L22-31]	Nebraska Public Power District	Municipal EnergyAgency of Nebraska (MEAN)		Point to Point Service MEAN responsible for Transmission at Wind Sub delivery point	10/27/2024 renewals possible	7	Oasis Reservation # 992887

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
515	<del>System Participation Agreement [04-L22-9]</del>	<del>Nebraska Public Power District</del>	<del>Municipal Energy Agency of Nebraska (MEAN)</del>	-	<del>NPPD sale to MEAN of Power and Energy</del>	<del>4/30/2014</del>	-	-
516	<del>Local Non-Network Service Agreement [03-L22-8]</del>	<del>Nebraska Public Power District</del>	<del>Municipal Energy Agency of Nebraska (MEAN)</del>	-	<del>Load Management via run of generation to determine T-2 rate demand</del>	<del>12/31/2010</del>	-	-
517	Electric Interconnection and Interchange Agreement [94-L22-10]	Nebraska Public Power District	City of Grand Island, Nebraska		Point to Point Service Transmission Interconnection Service	1/1/2005, yearly thereafter (4 Yr Notice)	9	Oasis Reservation # 662099
518	230/115 Transformer Replacement Agreement [99-L22-83]	Nebraska Public Power District	City of Grand Island, Nebraska		Transmission Credit for Capital Improvement, T-2 specific	12/31/2020		
519	Joint Reporting Agreement [02-L20-119]	Nebraska Public Power District	City of Grand Island, Nebraska		Joint Load & Capability Reporting to MRO	5/31/2004, yearly thereafter (6 months notice)		

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
520	Wind Facility Share Participation Agreement [04-L22-45]	Nebraska Public Power District	City of Grand Island, Nebraska		Point to Point Service G.I. responsible for Transmission at Wind Sub delivery point	11/22/2024 renewals possible	1	Oasis Reservation # 990218
521	Interconnection and Interchange Agreement [94-L22-11]	Nebraska Public Power District	City of Hastings, Nebraska		Point to Point Service Transmission Interconnection Service	3/31/2009, yearly thereafter (6 Mo. Notice)	13	Oasis Reservation # 224052
522	Mutual Emergency Energy Agreement [04-L20-195]	Nebraska Public Power District	City of Hastings, Nebraska		Reciprocal interchange of emergency energy as needed	6/14/2009 (6 mo anytime notice)		
523	Whelan Energy Center 2 Transmission Facilities Agreement [07-L22-130]	Nebraska Public Power District	Public Power Generating Agency / City of Hastings, NE		Transmission Credit for facility costs	Until all obligations fulfilled, including crediting obligations		
524	Mission - St. Francis - Valentine 115 KV Transmission Line Agreement [04-L21-14]	Nebraska Public Power District	Cherry-Todd Electric Cooperative / Nebraska Electric Generation and Transmission Cooperative, Inc.		Transmission Service	8/23/2012, and thereafter as long as line in service		

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
525	Interconnection Agreement [03-L20-106]	Nebraska Public Power District	Cherry-Todd Electric Cooperative / Nebraska Electric Generation and Transmission Cooperative, Inc.		Transmission Interconnection and Service	Continues until terminated, (12 Mo. Notice).		
526	Participation and Cost Sharing Agreement (Springview Wind Facility) [04-L21-15]	Nebraska Public Power District	Auburn, NE/ Grand Island, NE/ KBR Rural Public Power District/ Lincoln, NE/ Municipal Energy Agency of NE		Transmission Service under T-2 Rate	5/7/2018 (participant termination 4 Yr. Notice)		
527	Facilities Modifications and Construction Agreement for Cooper South Flowgate Upgrades [06-L22-22]	Nebraska Public Power District	Aquila, Inc./ MidAmerican Energy Company/ Omaha Public Power District		Transmission Capacity Rights established.	Through completion of project and all final payments made		
528	<del>Gerald Gentleman Station Unit Participation Agreement [96-L21-462]</del>	<del>Nebraska Public Power District</del>	<del>St. Joseph Light &amp; Power Company</del>	-	<del>Point to Point Service Transmission Capacity and Service</del>	<del>5/31/2014</del>	-	<del>Oasis Reservation #1622</del>

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
529	Kingsley Project Power Sales Agreement [95-L21-121 and 122]	Nebraska Public Power District	Central Nebraska Public Power and Irrigation District		NPPD purchase of Hydro output / Transmission Capacity Rights	Bonds Paid or Retirement of Plant, the later		
530	Loss Replacement Agreement [96-L22-64], (Part of Power Interference Agreement)	Nebraska Public Power District	Loup River Public Power District / Bureau of Reclamation / Western Area Power Administration		Point to Point Service Loss compensation to NPPD for delivery to Loup due to water diversion at North Loup Reclamation	On or Before Year 2020	15	Oasis Reservation # 1282493
531	Cooper Nuclear Station Unit Participation Agreement [03-L21-75]	Nebraska Public Power District	Aquila Inc. d/b/a Aquila Networks		Point to Point Service Power Sale to AQN from CNS / Transmission Service	1/18/2014	75	Oasis Reservation # 809481
532	Cooper Nuclear Station Unit Participation Agreement [03-L21-75]	Nebraska Public Power District	Heartland Consumers Power District		Point to Point Service Power Sale to HCPD off of CNS / Transmission Service on NPPD System by NPPD Energy Supply	12/31/13 with option to extend to 12/31/2016	45	Oasis Reservation # 874963
533	Generator Interconnection Agreement [08-L22-98]	Nebraska Public Power District	Elkhorn Ridge Wind, LLC		Generator Interconnection Service on NPPD Transmission System	12 Month termination notice or contract terms		
534	Wholesale Power Contract	Nebraska Public Power District	Sutton 94-L22-71		Full Requirements Wholesale Power contract	Through 4-10-15; year to year thereafter; 5 yrs notice.		

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
535	Wholesale Power Contract	Nebraska Public Power District	Snyder 94-L22-67		Full Requirements Wholesale Power contract	Through at least 5-31-12, but no longer than 5-31-16; one year notice.		
536	Wholesale Power Contract	Nebraska Public Power District	Hemingford 94-L22-48		Full Requirements Wholesale Power contract	Through 10-31-18; year to year thereafter; 5 yrs notice.		
537	Wholesale Power Contract	Nebraska Public Power District	Neligh 9400-L22-10		Full Requirements Wholesale Power contract	Through 3-31-10, no rolling term; one year notice by Customer prior to terminate prior to 3-31-10. Will offer then-current WPC after 3-31-10.		
538	Wholesale Power Contract	Nebraska Public Power District	Arapahoe 94-L22-26		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
539	Wholesale Power Contract	Nebraska Public Power District	Auburn 01-L22-11		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
540	Wholesale Power Contract	Nebraska Public Power District	Battle Creek 94-L22-27		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
541	Wholesale Power Contract	Nebraska Public Power District	Beatrice 94-L22-29		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
542	Wholesale Power Contract	Nebraska Public Power District	Bradshaw 94-L22-30		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		

<b>Line No.</b>	<b>Contract Title</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Sch.</b>	<b>Type of Service</b>	<b>Termination Provisions</b>	<b>Capacity (MW)</b>	<b>Other</b>
543	Wholesale Power Contract	Nebraska Public Power District	Brainard 94-L22-31		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
544	Wholesale Power Contract	Nebraska Public Power District	Central City 94-L22-32		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
545	Wholesale Power Contract	Nebraska Public Power District	Chester 94-L22-34		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
546	Wholesale Power Contract	Nebraska Public Power District	Cozad 94-L22-35		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
547	Wholesale Power Contract	Nebraska Public Power District	Davenport 94-L22-36		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
548	Wholesale Power Contract	Nebraska Public Power District	David City 94-L22-37		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
549	Wholesale Power Contract	Nebraska Public Power District	Deshler 01-L22-9		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
550	Wholesale Power Contract	Nebraska Public Power District	DeWitt 94-L22-38		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
551	Wholesale Power Contract	Nebraska Public Power District	Dorchester 94-L22-39		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		

<b>Line No.</b>	<b>Contract Title</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Sch.</b>	<b>Type of Service</b>	<b>Termination Provisions</b>	<b>Capacity (MW)</b>	<b>Other</b>
552	Wholesale Power Contract	Nebraska Public Power District	Edgar 94-L22-40		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
553	Wholesale Power Contract	Nebraska Public Power District	Fairmont 94-L22-41		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
554	Wholesale Power Contract	Nebraska Public Power District	Friend 94-L22-42		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
555	Wholesale Power Contract	Nebraska Public Power District	Giltner 94-L22-44		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
556	Wholesale Power Contract	Nebraska Public Power District	Gothenburg 94-L22-45		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
557	Wholesale Power Contract	Nebraska Public Power District	Hampton 94-L22-46		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
558	Wholesale Power Contract	Nebraska Public Power District	Hebron 94-L22-47		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
559	Wholesale Power Contract	Nebraska Public Power District	Hildreth 94-L22-49		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
560	Wholesale Power Contract	Nebraska Public Power District	Holdrege 94-L22-50		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		



Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
561	Wholesale Power Contract	Nebraska Public Power District	Lexington 94-L22-51		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
562	Wholesale Power Contract	Nebraska Public Power District	Lodgepole 94-L22-52		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
563	Wholesale Power Contract	Nebraska Public Power District	Lyons 94-L22-54		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
564	Wholesale Power Contract	Nebraska Public Power District	Madison 94-L22-55		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
565	Wholesale Power Contract	Nebraska Public Power District	Minden 94-L22-56		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
566	Wholesale Power Contract	Nebraska Public Power District	Nelson 94-L22-58		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
567	Wholesale Power Contract	Nebraska Public Power District	North Platte 94-L22-60		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
568	Wholesale Power Contract	Nebraska Public Power District	Ord 94-L22-61		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
569	Wholesale Power Contract	Nebraska Public Power District	Polk 94-L22-62		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		

<b>Line No.</b>	<b>Contract Title</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Sch.</b>	<b>Type of Service</b>	<b>Termination Provisions</b>	<b>Capacity (MW)</b>	<b>Other</b>
570	Wholesale Power Contract	Nebraska Public Power District	Prague 94-L22-63		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
571	Wholesale Power Contract	Nebraska Public Power District	Randolph 94-L22-64		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
572	Wholesale Power Contract	Nebraska Public Power District	Scribner 94-L22-65		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
573	Wholesale Power Contract	Nebraska Public Power District	Seward 94-L22-66		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
574	Wholesale Power Contract	Nebraska Public Power District	South Sioux City 94-L22-68		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
575	Wholesale Power Contract	Nebraska Public Power District	Summerfield, KS 94-L22-69		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
576	Wholesale Power Contract	Nebraska Public Power District	Superior 94-L22-70		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
577	Wholesale Power Contract	Nebraska Public Power District	Valentine 94-L22-72		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
578	Wholesale Power Contract	Nebraska Public Power District	Wahoo 01-L22-14		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		

<b>Line No.</b>	<b>Contract Title</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Sch.</b>	<b>Type of Service</b>	<b>Termination Provisions</b>	<b>Capacity (MW)</b>	<b>Other</b>
579	Wholesale Power Contract	Nebraska Public Power District	Wakefield 94-L22-73		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
580	Wholesale Power Contract	Nebraska Public Power District	Walthill 94-L22-74		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
581	Wholesale Power Contract	Nebraska Public Power District	Wauneta 94-L22-75		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
582	Wholesale Power Contract	Nebraska Public Power District	Wayne 94-L22-76		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
583	Wholesale Power Contract	Nebraska Public Power District	Webber, KS 94-L22-77		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
584	Wholesale Power Contract	Nebraska Public Power District	Wilcox 94-L22-78		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
585	Wholesale Power Contract	Nebraska Public Power District	Wymore 94-L22-79		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
586	Wholesale Power Contract	Nebraska Public Power District	Nebraska Electric G&T 96-L22-52		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
587	Wholesale Power Contract	Nebraska Public Power District	Norris PPD 94-L22-59		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
588	Wholesale Power Contract	Nebraska Public Power District	Southern PD 01-L22-25		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
589	Wholesale Power Contract	Nebraska Public Power District	Loup River PPD 05-L22-13		Full Requirements Wholesale Power contract	Through 12-31-21; year to year thereafter; 5 yrs notice.		
590	Oasis Transaction	Nebraska Public Power District	Municipal EnergyAgency of Nebraska (MEAN)		Point to Point	5/1/2014	3	Oasis Reservation # 71396561
591	Oasis Transaction	Nebraska Public Power District	Omaha Public Power District		Point to Point	1/1/2023	12	Oasis Reservation # 1294460
592	Oasis Transaction	Nebraska Public Power District	Omaha Public Power District		Point to Point	1/1/2023	9	Oasis Reservation # 1294162
593	Oasis Transaction	Nebraska Public Power District	Municipal EnergyAgency of Nebraska (MEAN)		Point to Point	1/1/2021	23	Oasis Reservation # 1282495
594	Oasis Transaction	Nebraska Public Power District	Municipal EnergyAgency of Nebraska (MEAN)		Point to Point	1/1/2017	10	Oasis Reservation # 1063385
595	Oasis Transaction	Nebraska Public Power District	Municipal EnergyAgency of Nebraska (MEAN)		Point to Point	12/31/2014	7	Oasis Reservation # 910527
596	Oasis Transaction	Nebraska Public Power District	Municipal EnergyAgency of Nebraska (MEAN)		Point to Point	1/1/2015	2	Oasis Reservation # 883396

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
597	Oasis Transaction	Nebraska Public Power District	Nebraska Public Power District		Point to Point	1/1/2021	4	Oasis Reservation # 192864
598	Oasis Transaction	Nebraska Public Power District	Nebraska Public Power District		Point to Point	1/1/2021	3	Oasis Reservation # 191293
599	Oasis Transaction	Nebraska Public Power District	Lincoln Electric System		Point to Point	1/1/2021	68	Oasis Reservation # 178304
600	Oasis Transaction	Nebraska Public Power District	Municipal Energy Agency of Nebraska (MEAN)		Point to Point	5/1/2014	7	Oasis Reservation # 71287339
601	Oasis Transaction	Nebraska Public Power District	Nebraska Public Power District		Point to Point	6/1/2029	150	Oasis Reservation # 1282622
602	Oasis Transaction	Nebraska Public Power District	Nebraska Public Power District		Point to Point	6/1/2029	25	Oasis Reservation # 1282619
603	Oasis Transaction	Nebraska Public Power District	Nebraska Public Power District		Point to Point	5/1/2029	30	Oasis Reservation # 784417
604	Oasis Transaction	Nebraska Public Power District	Nebraska Public Power Marketing		Point to Point	5/1/2029	3	Oasis Reservation # 72190701
605	Oasis Transaction	Nebraska Public Power District	Nebraska Public Power District		Point to Point	1/1/2025	4	Oasis Reservation # 345442

<b>Line No.</b>	<b>Contract Title</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Sch.</b>	<b>Type of Service</b>	<b>Termination Provisions</b>	<b>Capacity (MW)</b>	<b>Other</b>
606	NPPD Professional Retail Operations Service Agreements and Service Area Agreements	Nebraska Public Power District	Nebraska Public Power District		Full Requirements Wholesale contract, Firm Network Service, Distribution Services	Various Termination Dates Ranging From 12-31-14 to 7-1-32 With Renewal Rights		NPPD has PRO-Service Agreements with 81 Nebraska Municipals

<b>Line No.</b>	<b>Contract Title</b>	<b>OASIS #</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Schedule</b>	<b>Type of Service</b>	<b>Termination Provisions</b>
607	Service Agreement and OASIS Reservation	1587762	OPPD	Central MN Muni Pwr Assn		Point-to-Point	5/1/2019
608	Service Agreement and OASIS Reservation	1587761	OPPD	Central MN Muni Pwr Assn		Point-to-Point	5/1/2019
609	Service Agreement and OASIS Reservation	1589101	OPPD	Independence, MO		Point-to-Point	5/1/2034
610	Service Agreement and OASIS Reservation	1585187	OPPD	Lincoln Electric System		Point-to-Point	1/1/2013
611	Service Agreement and OASIS Reservation	1585188	OPPD	Lincoln Electric System		Point-to-Point	1/1/2013
612	Service Agreement and OASIS Reservation	1585194	OPPD	Lincoln Electric System		Point-to-Point	5/1/2036
613	Service Agreement and OASIS Reservation	1585195	OPPD	Lincoln Electric System		Point-to-Point	5/1/2036
614	Service Agreement and OASIS Reservation	1585192	OPPD	Lincoln Electric System		Point-to-Point	3/1/2036
615	Nebraska City Unit 2 Transmission Facilities Cost Agreement		OPPD	NPPD, Independence, MO, Central Minnesota Municipal Power Agency, Falls City, Grand Island, Missouri Joint Muni Electric Utility Commission, Nebraska City		Planning and facilities cost arrangement	Until payment and crediting obligations are satisfied
616	Service Agreement and OASIS Reservation	1588942	OPPD	Missouri Joint Municipal Electric Utility Commission		Point-to-Point	6/1/2029
617	Electric Interconnection and Interchange Agreement	Plattsmouth, Verden, Nehawaka	OPPD	NPPD		Interconnection & Point-to-Point	Pre-OATT. Effective until cancelled w/ 4-yr notice

Line No.	Contract Title	OASIS #	Selling Party	Buying Party	FERC Schedule	Type of Service	Termination Provisions
618	Amended and Restated Coordinating Agreement (MINT) & OASIS		OPPD	Associated Electric, Kansas City Power & Light, Aquila, NPPD, OPPD, LES, MidAmerican Energy		Joint ownership & Point-to-Point	Pre-OATT. Effective through 2040. Thereafter cancellable by any party w/ 4-yr notice
619	OASIS Reservation	1585185	OPPD	NPPD		Point-to-Point	1/1/2023
620	OASIS Reservation	1585186	OPPD	NPPD		Point-to-Point	1/1/2023
621	OASIS Reservation	1585627	OPPD	NPPD		Point-to-Point	6/1/2029
622	OASIS Reservation	1585630	OPPD	NPPD		Point-to-Point	6/1/2029
623	Service Agreement and OASIS Reservation	1585621	OPPD	NPPD		Point-to-Point	5/1/2029
624	Service Agreement and OASIS Reservation	1589750	OPPD	NPPD		Point-to-Point	5/1/2029
625	OASIS Reservation	1585595	OPPD	Falls City		Point-to-Point	5/1/2036
626	OASIS Reservation	1585604	OPPD	Nebraska City		Point-to-Point	5/1/2036
<del>627</del>	<del>Reserved</del>						
<del>628</del>	<del>OASIS Reservation</del>	<del>1585212</del>	<del>OPPD</del>	<del>OPPD</del>		<del>Point-to-Point</del>	<del>4/1/2010</del>
<del>629</del>	<del>OASIS Reservation</del>	<del>1585213</del>	<del>OPPD</del>	<del>OPPD</del>		<del>Point-to-Point</del>	<del>4/1/2010</del>
<del>630</del>	<del>OASIS Reservation</del>	<del>1585221</del>	<del>OPPD</del>	<del>OPPD</del>		<del>Point-to-Point</del>	<del>4/1/2010</del>
631	OASIS Reservation	1585639	OPPD	OPPD		Point-to-Point	1/1/2014
632	OASIS Reservation	1585208	OPPD	OPPD		Point-to-Point	1/1/2014
633	OASIS Reservation	1585237	OPPD	OPPD		Point-to-Point	1/1/2014
634	OASIS Reservation	1585183	OPPD	OPPD		Point-to-Point	1/1/2014



<b>Line No.</b>	<b>Contract Title</b>	<b>OASIS #</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Schedule</b>	<b>Type of Service</b>	<b>Termination Provisions</b>
635	OASIS Reservation	1585209	OPPD	OPPD		Point-to-Point	1/1/2014
636	OASIS Reservation	1588919	OPPD	OPPD		Point-to-Point	1/1/2014
637	OASIS Reservation	1585196	OPPD	OPPD		Point-to-Point	1/1/2014
638	OASIS Reservation	1585214	OPPD	OPPD		Point-to-Point	4/1/2015
639	OASIS Reservation	1585219	OPPD	OPPD		Point-to-Point	4/1/2015
640	OASIS Reservation	73224364	OPPD	OPPD		Point-to-Point	4/1/2040
641	OASIS Reservation	1584795	OPPD	OPPD		Point-to-Point	9/9/2020
642	OASIS Reservation	1584797	OPPD	OPPD		Point-to-Point	9/9/2020
643	OASIS Reservation	1585174	OPPD	OPPD		Point-to-Point	1/1/2021
644	OASIS Reservation	1585182	OPPD	OPPD		Point-to-Point	9/1/2025
645	OASIS Reservation	1585607	OPPD	OPPD		Point-to-Point	9/1/2029
646	OASIS Reservation	1585605	OPPD	OPPD		Point-to-Point	9/1/2029
647	OASIS Reservation	1585606	OPPD	OPPD		Point-to-Point	9/1/2029
<del>648</del>	<del>Reserved</del>						

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	OASIS Reference
649	<del>LES OASIS Reservation</del>	LES	LES	N/A	<del>Point to Point Firm Service</del>	1/1/2014	100 MW	71334119
650	LES OASIS Reservation	LES	LES	N/A	Point to Point Firm Service	1/1/2030	50MW	72914267
651	<del>LES OASIS Reservation</del>	LES	LES	N/A	<del>Point to Point Firm Service</del>	1/1/2010	50 MW	72589094
652	LES OASIS Reservation Bloomfield Wind Turbines Purchase (LES_ELKHORN_WT)	LES	LES	N/A	Point to Point Firm Service	1/1/2029	6 MW	72403386

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	OASIS Reference
653	<del>LES OASIS Reservation</del>	LES	LES	N/A	<del>Point to Point Firm Service</del>	1/1/2011	50MW	72930573
654	LES OASIS Reservation	LES	LES	N/A	Point to Point Firm Service	1/1/2035	24 MW	72977186
655	LES OASIS Reservation	LES	LES	N/A	Point to Point Firm Service	1/1/2035	20MW	72977175
656	Bulk Transmission System Loss Factor Agreement (NPPD and LES)	LES	LES	N/A	Return of BTS Losses from LES to NPPD according to BTS Loss Compensation Calculation Procedure	Term and Amount varies with LES & NPPD Transmission and Power Supply Contracts termination dates	15 MW	1589036

<b>Line No.</b>	<b>Contract Title</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Sch.</b>	<b>Type of Service</b>	<b>Termination Provisions</b>	<b>Capacity (MW)</b>	<b>Other</b>
657	Transmission Service Agreement Between Nebraska Public Power District and City of Deshler, Nebraska	Nebraska Public Power District	City of Deshler		Network Service	Co-Term with City's WAPA Allocation Contract		
658	Transmission Service Agreement Between Nebraska Public Power District and City of Emerson , Nebraska	Nebraska Public Power District	City of Emerson		Network Service	Co-Term with City's WAPA Allocation Contract		
659	Transmission Service Agreement Between Nebraska Public Power District and City of Laurel, Nebraska	Nebraska Public Power District	City of Laurel		Network Service	Co-Term with City's WAPA Allocation Contract		
660	Transmission Service Agreement Between Nebraska Public Power District and City of Madison, Nebraska	Nebraska Public Power District	City of Madison		Network Service	Co-Term with City's WAPA Allocation Contract		
661	Transmission Service Agreement Between Nebraska Public Power District and City of Mullen, Nebraska	Nebraska Public Power District	City of Mullen		Network Service	Co-Term with City's WAPA Allocation Contract		

<b>Line No.</b>	<b>Contract Title</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Sch.</b>	<b>Type of Service</b>	<b>Termination Provisions</b>	<b>Capacity (MW)</b>	<b>Other</b>
662	Transmission Service Agreement Between Nebraska Public Power District and City of Neligh, Nebraska	Nebraska Public Power District	City of Neligh		Network Service	Co-Term with City's WAPA Allocation Contract		
663	Transmission Service Agreement Between Nebraska Public Power District and City of Randolph, Nebraska	Nebraska Public Power District	City of Randolph		Network Service	Co-Term with City's WAPA Allocation Contract		
664	Transmission Service Agreement Between Nebraska Public Power District and City of Schuyler, Nebraska	Nebraska Public Power District	City of Schuyler		Network Service	Co-Term with City's WAPA Allocation Contract		
665	Transmission Service Agreement Between Nebraska Public Power District and City of South Sioux City, Nebraska	Nebraska Public Power District	City of South Sioux City		Network Service	Co-Term with City's WAPA Allocation Contract		
666	Transmission Service Agreement Between Nebraska Public Power District and City of Wahoo, Nebraska	Nebraska Public Power District	City of Wahoo		Network Service	Co-Term with City's WAPA Allocation Contract		

<b>Line No.</b>	<b>Contract Title</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Sch.</b>	<b>Type of Service</b>	<b>Termination Provisions</b>	<b>Capacity (MW)</b>	<b>Other</b>
667	Transmission Service Agreement Between Nebraska Public Power District and City of Wakefield, Nebraska	Nebraska Public Power District	City of Wakefield		Network Service	Co-Term with City's WAPA Allocation Contract		
668	Transmission Service Agreement Between Nebraska Public Power District and City of Wilber, Nebraska	Nebraska Public Power District	City of Wilber		Network Service	Co-Term with City's WAPA Allocation Contract		
669	Generator Interconnection Agreement Between Community Wind Energy Transmission, LLC and Nebraska Public Power District	Nebraska Public Power District	Community Wind Energy Transmission, LLC		Generator Interconnection	Until Terminated		
670	Oasis Transaction	Nebraska Public Power District	Municipal Energy Agency of Nebraska (MEAN)		Point to Point		80	Oasis Reservation # 1298924
671	Oasis Transaction	Nebraska Public Power District	Nebraska Public Power District		Point to Point		15	Oasis Reservation # 1299178

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
672	Oasis Transaction	Nebraska Public Power District	Municipal Energy Agency of Nebraska (MEAN)		Point to Point		35	Oasis Reservation # 1299182
673	Oasis Transaction	Nebraska Public Power District	Municipal Energy Agency of Nebraska (MEAN)		Point to Point		10	Oasis Reservation # 1299186
674	<del>Oasis Transaction</del> <u>HCPD Participation in WEC2 (NPPD.HCPD.WEC2 to WAUE.HCPD.NTWK)</u>	Nebraska Public Power District	<del>Municipal Energy Agency of Nebraska (MEAN)</del> <u>HCPD</u>		<del>Point to Point</del> <u>80 MW NPPD Monthly Firm PTP</u>	<u>Through 12/31/2031 with rollover provisions thereafter</u>	80	Oasis Reservation # <del>1299189</del> <u>1587829</u>
675	Oasis Transaction	Nebraska Public Power District	Nebraska Public Power District		Point to Point		81	Oasis Reservation # 71792232
676	Oasis Transaction	Nebraska Public Power District	Nebraska Public Power District		Point to Point		42	Oasis Reservation # 71792980

<b>Line No.</b>	<b>Contract Title</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Sch.</b>	<b>Type of Service</b>	<b>Termination Provisions</b>	<b>Capacity (MW)</b>	<b>Other</b>
677	Oasis Transaction	Nebraska Public Power District	Nebraska Public Power District		Point to Point		71	Oasis Reservation # 72062051
678	Oasis Transaction	Nebraska Public Power District	Lincoln Electric System		Point to Point		6	Oasis Reservation # 72403321
679	Oasis Transaction	Nebraska Public Power District	Omaha Public Power District		Point to Point		25	Oasis Reservation # 72426676
680	Oasis Transaction	Nebraska Public Power District	Municipal Energy Agency of Nebraska (MEAN)		Point to Point		4	Oasis Reservation # 72426730
681	Oasis Transaction	Nebraska Public Power District	Municipal Energy Agency of Nebraska (MEAN)		Point to Point		8	Oasis Reservation # 72426734



Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
682	Oasis Transaction	Nebraska Public Power District	GrandIsland		Point to Point		1	Oasis Reservation # 72441570
683	Oasis Transaction	Omaha Public Power District	Nebraska Public Power District		Point to Point		175	Oasis Reservation # 72589960
<del>684</del>	<del>Oasis Transaction</del>	<del>Nebraska Public Power District</del>	<del>Lincoln Electric System</del>	<del>-</del>	<del>Point to Point</del>	<del>-</del>	<del>50</del>	<del>Oasis Reservation # 72590096</del>
685	Oasis Transaction	Nebraska Public Power District	Municipal Energy Agency of Nebraska (MEAN)		Point to Point		50	Oasis Reservation # 72672357
<del>686</del>	<del>Oasis Transaction</del>	<del>Nebraska Public Power District</del>	<del>Nebraska Public Power District</del>	<del>-</del>	<del>Point to Point</del>	<del>-</del>	<del>25</del>	<del>Oasis Reservation # 72672520</del>

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
<del>687</del>	<del>Oasis Transaction</del>	<del>Nebraska Public Power District</del>	<del>Nebraska Public Power District</del>	-	<del>Point to Point</del>	-	<del>25</del>	<del>Oasis Reservation # 72672703</del>
688	Oasis Transaction	Nebraska Public Power District	Nebraska Public Power District		Point to Point		80	Oasis Reservation # 72797870
<del>689</del>	<del>Oasis Transaction</del>	<del>Nebraska Public Power District</del>	<del>Nebraska Public Power District</del>	-	<del>Point to Point</del>	-	<del>80</del>	<del>Oasis Reservation # 72797894</del>
690	Oasis Transaction	Nebraska Public Power District	Nebraska Public Power District		Point to Point		65	Oasis Reservation # 72830114
<del>691</del>	<del>Oasis Transaction</del>	<del>Nebraska Public Power District</del>	<del>Nebraska Public Power District</del>	-	<del>Point to Point</del>	-	<del>65</del>	<del>Oasis Reservation # 72830126</del>

Line No.	Contract Title	Selling Party	Buying Party	FERC Sch.	Type of Service	Termination Provisions	Capacity (MW)	Other
692	<del>Oasis Transaction</del>	<del>Nebraska Public Power District</del>	<del>Nebraska Public Power District</del>	-	<del>Point to Point</del>	-	50	<del>Oasis Reservation # 72959986</del>
693	Oasis Transaction	Nebraska Public Power District	Nebraska Public Power District		Point to Point		106	Oasis Reservation # 72970088
694	Oasis Transaction	Nebraska Public Power District	Lincoln Electric System		Point to Point		47	Oasis Reservation 72979719
695	Oasis Transaction	Nebraska Public Power District	Municipal Energy Agency of Nebraska (MEAN)		Point to Point		20	Oasis Reservation SPP# 1589027
696	Oasis Transaction	Nebraska Public Power District	Municipal Energy Agency of Nebraska (MEAN)		Point to Point		20	Oasis Reservation SPP# 1589028

<b>Line No.</b>	<b>Contract Title</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Sch.</b>	<b>Type of Service</b>	<b>Termination Provisions</b>	<b>Capacity (MW)</b>	<b>Other</b>
697	Oasis Transaction	Nebraska Public Power District	Municipal Energy Agency of Nebraska (MEAN)		Point to Point		55	Oasis Reservation SPP# 1589029
698	Oasis Transaction	Nebraska Public Power District	Municipal Energy Agency of Nebraska (MEAN)		Point to Point		95	Oasis Reservation SPP# 1589031
699	Oasis Transaction	Nebraska Public Power District	Municipal Energy Agency of Nebraska (MEAN)		Point to Point		16	Oasis Reservation SPP# 1589034
700	Oasis Transaction	Nebraska Public Power District	Lincoln Electric System		Point to Point		15	Oasis Reservation SPP# 1589037
701	Oasis Transaction	Nebraska Public Power District	Municipal Energy Agency of Nebraska (MEAN)		Point to Point		10	Oasis Reservation SPP# 1589038

Line No.	Contract Title	OASIS #	Selling Party	Buying Party	FERC Schedule	Type of Service	Termination Provisions
702	OASIS Reservation	1588927	OPPD	OPPD		Monthly Point-to-Point	1/1/2014
<del>703</del>	<del>OASIS Reservation</del>	<del>1588919</del>	<del>OPPD</del>	<del>OPPD</del>		<del>Monthly Point-to-Point</del>	<del>1/1/2014</del>
704	OASIS Reservation	1585179	OPPD	OPPD		Yearly Network	1/1/2037
705	OASIS Reservation	1585180	OPPD	OPPD		Yearly Network	1/1/2037
706	OASIS Reservation	1585225	OPPD	OPPD		Monthly Point-to-Point	1/1/2040
707	OASIS Reservation	1585243	OPPD	OPPD		Monthly Point-to-Point	1/1/2040
708	OASIS Reservation	1585244	OPPD	OPPD		Yearly Network	1/1/2037
709	OASIS Reservation	1585245	OPPD	OPPD		Yearly Network	1/1/2037
710	OASIS Reservation	1585564	OPPD	OPPD		Yearly Network	1/1/2013
711	OASIS Reservation	1585565	OPPD	OPPD		Monthly Point-to-Point	1/1/2014

Line No.	Contract Title	OASIS #	Selling Party	Buying Party	FERC Schedule	Type of Service	Termination Provisions
712	OASIS Reservation	1585567	OPPD	OPPD/Nebraska City Utilities		Yearly Point-to-Point	5/1/2014
713	OASIS Reservation	1585574	OPPD	OPPD		Monthly Point-to-Point	1/1/2040
714	OASIS Reservation	1585576	OPPD	OPPD		Monthly Point-to-Point	1/1/2029
715	OASIS Reservation	1585579	OPPD	OPPD		Monthly Point-to-Point	1/1/2030
716	OASIS Reservation	1585588	OPPD	OPPD		Yearly Network	1/1/2037
<del>717</del>	<del>OASIS Reservation</del>	<del>1585622</del>	<del>OPPD</del>	<del>NPPD</del>		<del>Monthly Point-to-Point</del>	<del>6/1/2009</del>
718	OASIS Reservation	1588958	OPPD	OPPD		Monthly Point-to-Point	1/1/2040
719	OASIS Reservation	1588959	OPPD	OPPD		Monthly Point-to-Point	1/1/2040
720	OASIS Reservation	1589052	OPPD	OPPD		Monthly Point-to-Point	1/1/2014

Line No.	Contract Title	OASIS #	Selling Party	Buying Party	FERC Schedule	Type of Service	Termination Provisions
721	OASIS Reservation	1589054	OPPD	OPPD		Daily Point-to-Point	10/1/2009
722	OASIS Reservation	1589060	OPPD	OPPD		Monthly Point-to-Point	1/1/2040
723	OASIS Reservation	1589065	OPPD	OPPD		Monthly Point-to-Point	1/1/2014
724	OASIS Reservation	1589070	OPPD	OPPD		Monthly Point-to-Point	7/1/2010
725	Service Agreement and OASIS Reservation	1589102	OPPD	Independence, MO		Monthly Point-to-Point	1/1/2040
726	Service Agreement and OASIS Reservation	1589103	OPPD	Independence, MO		Monthly Point-to-Point	1/1/2014
727	Service Agreement and OASIS Reservation	1589110	OPPD	Municipal Energy Agency of Nebraska		Monthly Point-to-Point	1/1/2031
728	OASIS Reservation	1594743	OPPD	OPPD		Monthly Point-to-Point	4/1/2040
729	OASIS Reservation	1594744	OPPD	OPPD		Monthly Point-to-Point	4/1/2040
730	OASIS Reservation	1594748	OPPD	OPPD		Monthly Point-to-Point	9/1/2040
731	OASIS Reservation	1603144	OPPD	OPPD		Monthly Point-to-Point	1/1/2014
732	OASIS Reservation	73224372	OPPD	OPPD/Falls City		Yearly Point-to-Point	5/1/2036

<b>Line No.</b>	<b>Contract Title</b>	<b>OASIS #</b>	<b>Selling Party</b>	<b>Buying Party</b>	<b>FERC Schedule</b>	<b>Type of Service</b>	<b>Termination Provisions</b>
733	Joint Operating Agreement	1256070	SPS/PSCo	PSCo/SPS	FERC Orders in Docket Nos. EC96-2, ER96-2572-000, EC99-101-000, ER04-1174-000 et al., and ER-08-313-000, et al.	Transmission Service implementing the Xcel Energy Operating Companies' Joint Operating Agreement	None
734	Network Integration Transmission Service Agreement	1089911	SPS	Municipal Energy Agency of Nebraska	FERC orders in Docket Nos. ER04-1174-000 et al. and ER08-313-000, et al.	Network Integration Transmission Service	Through June 1, 2020 with rollover provisions thereafter