

August 14, 2012

VIA ELECTRONIC FILING

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: *Southwest Power Pool, Inc.*, Docket No. ER12-2387-____
Request for Deferral of Commission Action

Dear Secretary Bose:

On August 2, 2012, in Docket No. ER12-2387-000, Southwest Power Pool, Inc. (“SPP”) submitted revisions to its Open Access Transmission Tariff (“Tariff”)¹ to update revenue requirements and associated rates in the Tariff’s Attachments H and T in order to implement the initial reallocation of revenue requirements pursuant to Attachments J and O of the Tariff (“August 2 Filing”). As discussed herein, SPP requests deferral of Commission action on the August 2 Filing until the Commission issues an order in Docket No. ER12-2289-00, wherein SPP’s filed Tariff revisions to implement a formula rate template and implementation protocols for The Empire District Electric Company (“Empire”).

On July 23, 2012, SPP submitted revisions to the Tariff to implement a cost-based transmission formula rate for SPP member Empire (“July 23 Filing”)². The July 23 Filing

¹ Southwest Power Pool, Inc., FERC Electric Tariff, Sixth Revised Volume No. 1 (“Tariff”).

² *Southwest Power Pool, Inc.*, Docket No. ER12-2289-000, July 23, 2012.

corresponds with Empire's filing of a formula based rate to Empire's Tariff in Docket No. ER12-1813-000. SPP requested an effective date for the July 23 Filing of August 1, 2012, or as otherwise ordered by the Commission in Docket No. ER12-1813-000, so that Empire's formula rate template would be concurrently implemented in both Empire's and SPP's Tariffs. On July 31, 2012, the Commission accepted Empire's proposed formula rate and implementation protocols with an effective date of January 1, 2013, subject to refund and established hearing and settlement judge procedures ("July 31 Order"). The Commission has yet to issue an order on the July 23 Filing.

As stated previously, subsequent to the July 31 Order, SPP submitted the August 2 Filing which included Empire's formula rate. As the July 31 Order established January 1, 2013 as the effective date of Empire's filing, it is anticipated that a Commission order on the July 23 Filing will be consistent with the July 31 Order. Therefore, the August 2 Filing will be impacted by a Commission order on the July 23 Filing. As a result, SPP is requesting that the Commission defer action on the August 2 Filing until the Commission issues an order on the July 23 Filing. SPP intends to address any impacts that an order on the July 23 Filing will have on the August 2 Filing, including an amendment to the August 2 Filing.³

The Commission should grant SPP's requested deferral of Commission action because such deferral is being requested: (i) in response to a Commission order which impacts the

³ No tariff revisions are being filed with this request for deferral of Commission action; therefore, SPP is specifying an effective date of 12/31/9998 in the eTariff metadata for this filing, in accordance with the Commission's Implementation Guide for Electronic Filing of Parts 35, 154, 284, 300, and 341 Tariff Filings.

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August 2 Filing; (ii) to ensure the August 2 Filing contains accurate information for Commission consideration; and (iii) to allow SPP to fully comply with an order of the Commission.

Respectfully submitted,

/s/ Matthew Harward

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CERTIFICATE OF SERVICE

I hereby that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Little Rock, Arkansas, this 14th day of August, 2012.

/s/ Matthew Harward

Matthew Harward

ATTACHMENT H
ANNUAL TRANSMISSION REVENUE REQUIREMENT FOR NETWORK
INTEGRATION TRANSMISSION SERVICE

SECTION I: General Requirements

1. The Zonal Annual Transmission Revenue Requirement (“Zonal ATRR”) for each Transmission Owner for purposes of determining the charges under Schedule 9, Network Integration Transmission Service, is specified in Column (3) Section I, of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement (“Base Plan Zonal ATRR”) used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued a Notification to Construct (“NTC”) prior to June 19, 2010 is specified in Column (4) Section I, of Table 1. The Base Plan Zonal ATRR used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued an NTC on or after June 19, 2010 is specified in Column (5) of Section I, Table 1. The amount of Zonal ATRR and Base Plan Zonal ATRR that is included in Columns (3), (4), and (5) and reallocated to the Region-wide Annual Transmission Revenue Requirement (“Region-wide ATRR”), in accordance with Attachment J, is specified in Column (6) of Section I, Table 1.

Table 1
(See Note A below)

(1) Zone	(2)	(3) Zonal ATRR	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR
1	American Electric Power –West (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File		
1b	East Texas Electric Cooperative, Inc.	\$2,733,879			

1c	Tex-La Electric Cooperative of Texas, Inc.	\$588,874			
1d	Deep East Texas Electric Cooperative, Inc.	\$428,131			
1e	Oklahoma Municipal Power Authority	\$748,647			
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
2	Reserved for Future Use				
3	City Utilities of Springfield, Missouri	\$8,164,581	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
4	Empire District Electric Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
5	Grand River Dam Authority	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
6	Kansas City Power & Light Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7	Oklahoma Gas and Electric (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7a	Oklahoma Gas and Electric	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7b	Oklahoma Municipal Power Authority	\$368,501	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
8	Midwest Energy, Inc.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
9	KCP&L Greater Missouri Operations Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
10	Southwestern Power Administration	\$14,267,100	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
11	Southwestern Public Service Company (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

11a	Southwestern Public Service Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
11b	Tri-County Electric Cooperative	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
12	Sunflower Electric Power Corporation	\$14,484,045	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
13	Western Farmers Electric Cooperative	\$20,719,639	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy) (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14a	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14b	Prairie Wind Transmission, LLC.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14c	Kansas Power Pool	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15	Mid-Kansas Electric Company (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15a	Mid-Kansas Electric Company	\$15,142,441	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15b	ITC Great Plains	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15c	Prairie Wind Transmission, LLC.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
16	Lincoln Electric System	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
17	Nebraska Public Power District	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
18	Omaha Public Power District	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

19	Total				See Att. H tab, posted RRR File
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Note A: The Annual Transmission Revenue Requirements (“ATRR”) for each Zone are set forth in the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website.

- For the purposes of determining the Region-wide Charges under Schedule 11, the Region-wide ATRR, as shown in Line 5 of Section I, Table 2, shall be the sum of (i) the Base Plan Region-wide Annual Transmission Revenue Requirements (“Base Plan Region-wide ATRR”), and (ii) the total Balanced Portfolio Region-wide Annual Transmission Revenue Requirements (“Balanced Portfolio Region-wide ATRR”).

Table 2
(See Note B below)

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	See Att. H tab, posted RRR File
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	See Att. H tab, posted RRR File
3	Total Balanced Portfolio Region-wide ATRR Total, Column (6), Section I, Table 1	See Att. H tab, posted RRR File
4	Balanced Portfolio Region-wide ATRR	See Att. H tab, posted RRR File
5	Region-wide ATRR (Line 1 + Line 2 + Line 3 + Line 4)	See Att. H tab, posted RRR File

Note B: The Region-wide ATRRs are set forth in the RRR File posted on the SPP website.

- A Transmission Owner’s revenue requirement referenced or stated in this Attachment H shall not be changed absent a filing with the Commission, accompanied by all necessary cost support, unless such Transmission Owner utilizes Commission-approved formula rate processes contained in this Tariff to determine its revenue requirements.
- A new or amended revenue requirement referenced or stated in this Attachment H shall not be filed with the Commission by the Transmission Provider unless such revenue

requirements have been provided by or for a Transmission Owner. Such revenue requirements shall have been accepted or approved by the applicable regulatory or governing authority except in the event of a simultaneous filing with the Commission by the Transmission Owner and Transmission Provider.

5. If a Transmission Owner has a Commission-approved formula rate, the successful completion of its approved annual formula rate update procedures shall constitute regulatory acceptance sufficient to authorize the Transmission Provider to update that Transmission Owner's revenue requirements posted on the SPP website. Such update by the Transmission Provider shall not require a filing with the Commission, provided that the Transmission Owner posts the populated formula rate for public review and comment as required under the applicable protocols and/or procedures contained in this Attachment H. The Transmission Provider shall follow any special procedures related to updating a Transmission Owner's revenue requirements as outlined in Section II of this Attachment.
6. The Transmission Provider shall allocate the accepted or approved revenue requirement associated with a Base Plan Upgrade, in accordance with Attachment J to this Tariff, to the Base Plan Region-wide ATRRs in Section I, Table 2 above and to the appropriate Base Plan Zonal ATRR in Column (4) or (5) in Section I, Table 1.

SECTION II: Transmission Owner-Specific Requirements

1. Westar Energy, Inc.

For Westar Energy, Inc., the ATRR for purposes of the Network Integration Transmission Service shall be calculated using the rate formula set forth in Attachment H Addendum 3 of this Tariff ("Westar Formula Rate"). The results of the formula calculation shall be posted on the Transmission Provider's website and in an accessible location on Westar's OASIS website by October 15 of each calendar year and shall be effective on January 1 of the following year. The Zonal Revenue Requirement to be used for the Westar zone, Column (3) of Section I, Table 1 of this Attachment H, shall be calculated by taking the SPP Zonal Revenue Requirement as identified on the Projected Net Revenue Requirements page, line 10 of the Westar Formula Rate; less the sum of the current year's revenue requirement associated with all transmission facilities owned by Westar in other pricing zones when such revenue requirements are included in the

revenue requirements specified in the Westar Formula Rate on the Projected Net Revenue Requirements page, line 10; plus the previous calendar year's total firm Point-To-Point transmission revenue allocated to Westar under Attachment L provided such Point-to-Point transmission revenue is deducted from Westar's ATRR under Section 34.1 of this Tariff.

The revenue requirements for Base Plan Funded projects owned by Westar shall be the amount contained on the Projected Net Revenue Requirements page, line 9 of the Westar Formula Rate.

The revenue requirements for Balanced Portfolio funded projects owned by Westar shall be the amount contained on the Projected Net Revenue Requirements page, line 9a of the Westar Formula Rate. Following its posting of the updated revenue requirements by October 15 of each calendar year as discussed above, the Transmission Provider shall immediately update the various Base Plan and Balanced Portfolio funded costs and allocations contained in the Tariff and file them with the Commission no later than December 15 of each calendar year with a requested effective date of January 1.

2. Southwestern Public Service Company

For Southwestern Public Service Company ("SPS"), the Existing Zonal ATRR for Zone 11 in Column (3), of Section I, Table 1 of this Attachment H shall be calculated using: (1) the formula rate as specified in Attachment O – SPS of the Xcel Energy Operating Companies Joint Open Access Transmission Tariff ("Xcel Energy OATT"), (2) will be equal to the Current Year Revenue Requirement with True Up as specified on line 6, page 1 of Attachment O – SPS of the Xcel Energy OATT, (3) and subject to the Implementation Procedures in Appendix 1 of Attachment O – SPS of the Xcel Energy OATT. The results of the formula calculation shall be posted on the SPP website and in an accessible location on SPS's OASIS website by October 1 of each calendar year and shall be effective on January 1 of the following year. The Existing Zonal ATRR for Zone 11, in Column (3), Section I, Table 1 of this Attachment H shall not be subject to adjustment pursuant to section 34.1 for the previous calendar year's total firm Point-to-

Point transmission revenue allocated to SPS under Attachment L when determining the monthly zonal Demand Charge for Zone 11.

3. American Electric Power

The American Electric Power ATRR for purposes of the Network Integrated Transmission Service shall be (i) calculated using the formula rate set forth in Addendum 1 to this Attachment H, (ii) posted on the SPP website by May 25 of each calendar year, and (iii) effective on July 1 of such year.

4. Nebraska Public Power District: Formula Rate Implementation Protocols and Formula Rate Template

Section 1. Annual Updates

The Formula Rate Template set forth in Addendum 7 and these Formula Rate Implementation Protocols (“Protocols”) together comprise the filed rate by Southwest Power Pool (“SPP”) for calculating Nebraska Public Power District’s (“NPPD”) Zonal ATRR for Transmission Service under the SPP OATT. NPPD must follow the instructions specified in the Formula Rate Template to calculate the rates for NITS, the rates for Schedule 1 Service, the rates for Point-to-Point services over facilities in SPP Zone 17 and the ATRR for Base Plan Upgrades and other network upgrades.

The initial Zonal ATRR and the initial rates will be in effect for a partial year from the effective date of NPPD’s transfer of operational control of its transmission facilities to SPP until December 31, 2009. The Formula Rate shall be recalculated each year with the resulting rates to become effective on and after January 1 of each year through December 31 of such year. The resulting rates implemented each January 1 will be subject to review and true-up as further provided in the Protocols.

No later than September 1, 2009 and September 1 of each year thereafter, NPPD, upon initial approval of NPPD's Board of Directors, shall determine its projected Zonal ATRR, and resulting rates for the following calendar year, in accordance with the Protocols and the Formula Rate Template of Addendum 7 of this Attachment H. NPPD will post such determination on its website and will send such determination to SPP for posting on the publicly accessible portion of the SPP website. Contemporaneously, NPPD shall provide notice to its wholesale customers and interested parties of its projected Zonal ATRR and resultant rates, including all inputs in sufficient detail to identify the components of NPPD's Zonal ATRR. Commencing September 1 of each year, such parties may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. No later than September 30 of each year, NPPD will hold a meeting with wholesale customers and interested parties to explain the formula rate input projections and provide an opportunity for oral and written comments. Written comments must be submitted no later than October 30. No later than December 15 of each year, NPPD will provide to SPP for posting on the publicly accessible portion of the SPP website NPPD's final Zonal ATRR and resulting rates to become effective January 1 of the following calendar year.

Section 2. True-Up Adjustments

On or before June 1, 2010 and on or before June 1 of each year thereafter, NPPD will calculate the True-Up Adjustment with supporting data inputs in sufficient detail to identify the projected and actual cost of each element of NPPD's Zonal ATRR and actual revenues. NPPD will reflect the True-Up Adjustment as a line item in its Zonal ATRR noticed on September 1, 2010 and in the ATRR noticed on September 1 of each year thereafter. The True-Up Adjustment will be determined in the following manner:

- (1) Actual transmission revenues associated with transactions included in the Divisor of the Formula Rate Template for the previous calendar year will be compared to the Actual Zonal ATRR. The Actual Zonal ATRR shall be calculated in accordance with the Formula Rate Template and actual data for the previous year. For each year, NPPD will complete and make available for review, on its website, actual data as recorded in accordance with FERC's Uniform System of Accounts, including an affidavit of the Chief Financial Officer of NPPD attesting to the accuracy of the cost and revenue data set forth therein. In addition, NPPD shall provide an explanation of any change in accounting policies and practices that NPPD employed during the preceding twelve-month period that affect transmission accounts or the allocation of common costs to transmission. Actual costs incurred during the applicable calendar year will be compared to actual revenues recovered during such period to determine whether there was any under-recovery or over-recovery. The True-Up Adjustment and related calculations shall be posted no later than June 1 on NPPD's website and on the publicly accessible portion of the SPP website. Commencing June 1 of each year, any interested party may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. Written comments must be submitted no later than July 15 of each year. NPPD will post on the NPPD website the final True-Up Adjustment no later than September 1 of each year.
- (2) Interest on any over-recovery or under-recovery of the Zonal ATRR shall be based on the interest rate equal to NPPD's actual short-term debt costs, capped at the applicable interest rate set forth in 18 C.F.R. §35.19a of the Commission's regulations. The interest rate equal to NPPD's actual short-term debt costs shall be calculated in accordance with Worksheet K to the Formula Rate Template.

- (3) The Zonal ATRR for transmission services for the following year shall be the sum of the projected Zonal ATRR for the following year and a True-Up Adjustment for the previous year, including interest as explained above.

Section 3. NPPD Formula Rate Blank Template

NPPD's Formula Rate Template to be used for calculating the Zonal ATRR and NITS rates, Schedule 1 rates, Point-to-Point rates, ATRR Base Plan Upgrade and other network upgrades set forth in Attachment H – Addendum 7. The provisions of such Formula Rate Template are not subject to changes except through a filing under Section 205 or 206 of the Federal Power Act.

5. Omaha Public Power District

For the Omaha Public Power District (“OPPD”), the ATRR for purposes of the Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control, and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the Formula-based Rate Template set forth in Attachment H - Addendum 8 of this Tariff. The ATRR and rates calculated pursuant to the formula-based rate template shall be revised annually. The results of such annual calculations shall be posted on OPPD's OASIS website and in a publically accessible location on the Transmission Provider's website by May 15 of each calendar year. Written comments will be accepted until June 15 and the annual revenue requirement and rates shall become effective from August 1 of such year through July 31 of the following year. Initially, the rates calculated pursuant to the formula-based rate template and incorporated into this SPP OATT will be in place through July 31, 2009.

6. Lincoln Electric System

For the Lincoln Electric System (“LES”), ATRR of Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the Formula Rate

Template set forth in Attachment H - Addendum 6 of this Tariff. The ATRR and rates calculated pursuant to the formula rate template shall be revised annually. The results of such annual calculations shall be posted on LES' OASIS website and in a publicly accessible location on the Transmission Provider's website by May 15 of each calendar year. Written comments will be accepted until June 15 and the annual revenue requirement and rates shall become effective from August 1 of such year through July 31 of the following year. Supporting data for completion of the formula rate template will be available from LES upon request. Initially, the rates calculated pursuant to the formula-based rate template and incorporated into this SPP OATT will be in place through July 31, 2009.

City Utilities of Springfield, Missouri

Rate Sheet for Point-To-Point Transmission Service

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Annual Deliveries: \$12,389.349 per MW of Reserved Capacity.
2. Monthly delivery: \$1,032.446/MW of Reserved Capacity per month.
3. Weekly delivery: \$238.257/MW of Reserved Capacity per week.
4. Daily delivery: \$47.651/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly delivery: \$1,032.446/MW of Reserved Capacity per month.
2. Weekly delivery: \$238.257/MW of Reserved Capacity per week.
3. Daily delivery: \$47.651/MW of Reserved Capacity per day.
4. Hourly Deliveries: \$2.549 per MW of Reserved Capacity per hour.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the on-peak rate specified for Daily delivery multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such week.

ATTACHMENT H
ANNUAL TRANSMISSION REVENUE REQUIREMENT FOR NETWORK
INTEGRATION TRANSMISSION SERVICE

SECTION I: General Requirements

1. The Zonal Annual Transmission Revenue Requirement (“Zonal ATRR”) for each Transmission Owner for purposes of determining the charges under Schedule 9, Network Integration Transmission Service, is specified in Column (3) Section I, of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement (“Base Plan Zonal ATRR”) used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued a Notification to Construct (“NTC”) prior to June 19, 2010 is specified in Column (4) Section I, of Table 1. The Base Plan Zonal ATRR used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued an NTC on or after June 19, 2010 is specified in Column (5) of Section I, Table 1. The amount of Zonal ATRR and Base Plan Zonal ATRR that is included in Columns (3), (4), and (5) and reallocated to the Region-wide Annual Transmission Revenue Requirement (“Region-wide ATRR”), in accordance with Attachment J, is specified in Column (6) of Section I, Table 1.

Table 1
(See Note A below)

(1) Zone	(2)	(3) Zonal ATRR	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region-wide ATRR
1	American Electric Power –West (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File		
1b	East Texas Electric Cooperative, Inc.	\$2,733,879			

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2	Reserved for Future Use				
3	City Utilities of Springfield, Missouri	<u>\$8,651,5098,164,581</u>	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
4	Empire District Electric Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
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6	Kansas City Power & Light Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7	Oklahoma Gas and Electric (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
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13	Western Farmers Electric Cooperative	\$20,719,639	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy) (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14a	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14b	Prairie Wind Transmission, LLC.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14c	Kansas Power Pool	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15	Mid-Kansas Electric Company (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15a	Mid-Kansas Electric Company	\$15,142,441	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15b	ITC Great Plains	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15c	Prairie Wind Transmission, LLC.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
16	Lincoln Electric System	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
17	Nebraska Public Power District	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
18	Omaha Public Power District	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

19	Total				See Att. H tab, posted RRR File
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Note A: The Annual Transmission Revenue Requirements (“ATRR”) for each Zone are set forth in the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website.

- For the purposes of determining the Region-wide Charges under Schedule 11, the Region-wide ATRR, as shown in Line 5 of Section I, Table 2, shall be the sum of (i) the Base Plan Region-wide Annual Transmission Revenue Requirements (“Base Plan Region-wide ATRR”), and (ii) the total Balanced Portfolio Region-wide Annual Transmission Revenue Requirements (“Balanced Portfolio Region-wide ATRR”).

Table 2
(See Note B below)

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	See Att. H tab, posted RRR File
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	See Att. H tab, posted RRR File
3	Total Balanced Portfolio Region-wide ATRR Total, Column (6), Section I, Table 1	See Att. H tab, posted RRR File
4	Balanced Portfolio Region-wide ATRR	See Att. H tab, posted RRR File
5	Region-wide ATRR (Line 1 + Line 2 + Line 3 + Line 4)	See Att. H tab, posted RRR File

Note B: The Region-wide ATRRs are set forth in the RRR File posted on the SPP website.

- A Transmission Owner’s revenue requirement referenced or stated in this Attachment H shall not be changed absent a filing with the Commission, accompanied by all necessary cost support, unless such Transmission Owner utilizes Commission-approved formula rate processes contained in this Tariff to determine its revenue requirements.
- A new or amended revenue requirement referenced or stated in this Attachment H shall not be filed with the Commission by the Transmission Provider unless such revenue

requirements have been provided by or for a Transmission Owner. Such revenue requirements shall have been accepted or approved by the applicable regulatory or governing authority except in the event of a simultaneous filing with the Commission by the Transmission Owner and Transmission Provider.

5. If a Transmission Owner has a Commission-approved formula rate, the successful completion of its approved annual formula rate update procedures shall constitute regulatory acceptance sufficient to authorize the Transmission Provider to update that Transmission Owner's revenue requirements posted on the SPP website. Such update by the Transmission Provider shall not require a filing with the Commission, provided that the Transmission Owner posts the populated formula rate for public review and comment as required under the applicable protocols and/or procedures contained in this Attachment H. The Transmission Provider shall follow any special procedures related to updating a Transmission Owner's revenue requirements as outlined in Section II of this Attachment.
6. The Transmission Provider shall allocate the accepted or approved revenue requirement associated with a Base Plan Upgrade, in accordance with Attachment J to this Tariff, to the Base Plan Region-wide ATRRs in Section I, Table 2 above and to the appropriate Base Plan Zonal ATRR in Column (4) or (5) in Section I, Table 1.

SECTION II: Transmission Owner-Specific Requirements

1. Westar Energy, Inc.

For Westar Energy, Inc., the ATRR for purposes of the Network Integration Transmission Service shall be calculated using the rate formula set forth in Attachment H Addendum 3 of this Tariff ("Westar Formula Rate"). The results of the formula calculation shall be posted on the Transmission Provider's website and in an accessible location on Westar's OASIS website by October 15 of each calendar year and shall be effective on January 1 of the following year. The Zonal Revenue Requirement to be used for the Westar zone, Column (3) of Section I, Table 1 of this Attachment H, shall be calculated by taking the SPP Zonal Revenue Requirement as identified on the Projected Net Revenue Requirements page, line 10 of the Westar Formula Rate; less the sum of the current year's revenue requirement associated with all transmission facilities owned by Westar in other pricing zones when such revenue requirements are included in the

revenue requirements specified in the Westar Formula Rate on the Projected Net Revenue Requirements page, line 10; plus the previous calendar year's total firm Point-To-Point transmission revenue allocated to Westar under Attachment L provided such Point-to-Point transmission revenue is deducted from Westar's ATRR under Section 34.1 of this Tariff.

The revenue requirements for Base Plan Funded projects owned by Westar shall be the amount contained on the Projected Net Revenue Requirements page, line 9 of the Westar Formula Rate.

The revenue requirements for Balanced Portfolio funded projects owned by Westar shall be the amount contained on the Projected Net Revenue Requirements page, line 9a of the Westar Formula Rate. Following its posting of the updated revenue requirements by October 15 of each calendar year as discussed above, the Transmission Provider shall immediately update the various Base Plan and Balanced Portfolio funded costs and allocations contained in the Tariff and file them with the Commission no later than December 15 of each calendar year with a requested effective date of January 1.

2. Southwestern Public Service Company

For Southwestern Public Service Company ("SPS"), the Existing Zonal ATRR for Zone 11 in Column (3), of Section I, Table 1 of this Attachment H shall be calculated using: (1) the formula rate as specified in Attachment O – SPS of the Xcel Energy Operating Companies Joint Open Access Transmission Tariff ("Xcel Energy OATT"), (2) will be equal to the Current Year Revenue Requirement with True Up as specified on line 6, page 1 of Attachment O – SPS of the Xcel Energy OATT, (3) and subject to the Implementation Procedures in Appendix 1 of Attachment O – SPS of the Xcel Energy OATT. The results of the formula calculation shall be posted on the SPP website and in an accessible location on SPS's OASIS website by October 1 of each calendar year and shall be effective on January 1 of the following year. The Existing Zonal ATRR for Zone 11, in Column (3), Section I, Table 1 of this Attachment H shall not be subject to adjustment pursuant to section 34.1 for the previous calendar year's total firm Point-to-

Point transmission revenue allocated to SPS under Attachment L when determining the monthly zonal Demand Charge for Zone 11.

3. American Electric Power

The American Electric Power ATRR for purposes of the Network Integrated Transmission Service shall be (i) calculated using the formula rate set forth in Addendum 1 to this Attachment H, (ii) posted on the SPP website by May 25 of each calendar year, and (iii) effective on July 1 of such year.

4. Nebraska Public Power District: Formula Rate Implementation Protocols and Formula Rate Template

Section 1. Annual Updates

The Formula Rate Template set forth in Addendum 7 and these Formula Rate Implementation Protocols (“Protocols”) together comprise the filed rate by Southwest Power Pool (“SPP”) for calculating Nebraska Public Power District’s (“NPPD”) Zonal ATRR for Transmission Service under the SPP OATT. NPPD must follow the instructions specified in the Formula Rate Template to calculate the rates for NITS, the rates for Schedule 1 Service, the rates for Point-to-Point services over facilities in SPP Zone 17 and the ATRR for Base Plan Upgrades and other network upgrades.

The initial Zonal ATRR and the initial rates will be in effect for a partial year from the effective date of NPPD’s transfer of operational control of its transmission facilities to SPP until December 31, 2009. The Formula Rate shall be recalculated each year with the resulting rates to become effective on and after January 1 of each year through December 31 of such year. The resulting rates implemented each January 1 will be subject to review and true-up as further provided in the Protocols.

No later than September 1, 2009 and September 1 of each year thereafter, NPPD, upon initial approval of NPPD's Board of Directors, shall determine its projected Zonal ATRR, and resulting rates for the following calendar year, in accordance with the Protocols and the Formula Rate Template of Addendum 7 of this Attachment H. NPPD will post such determination on its website and will send such determination to SPP for posting on the publicly accessible portion of the SPP website. Contemporaneously, NPPD shall provide notice to its wholesale customers and interested parties of its projected Zonal ATRR and resultant rates, including all inputs in sufficient detail to identify the components of NPPD's Zonal ATRR. Commencing September 1 of each year, such parties may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. No later than September 30 of each year, NPPD will hold a meeting with wholesale customers and interested parties to explain the formula rate input projections and provide an opportunity for oral and written comments. Written comments must be submitted no later than October 30. No later than December 15 of each year, NPPD will provide to SPP for posting on the publicly accessible portion of the SPP website NPPD's final Zonal ATRR and resulting rates to become effective January 1 of the following calendar year.

Section 2. True-Up Adjustments

On or before June 1, 2010 and on or before June 1 of each year thereafter, NPPD will calculate the True-Up Adjustment with supporting data inputs in sufficient detail to identify the projected and actual cost of each element of NPPD's Zonal ATRR and actual revenues. NPPD will reflect the True-Up Adjustment as a line item in its Zonal ATRR noticed on September 1, 2010 and in the ATRR noticed on September 1 of each year thereafter. The True-Up Adjustment will be determined in the following manner:

- (1) Actual transmission revenues associated with transactions included in the Divisor of the Formula Rate Template for the previous calendar year will be compared to the Actual Zonal ATRR. The Actual Zonal ATRR shall be calculated in accordance with the Formula Rate Template and actual data for the previous year. For each year, NPPD will complete and make available for review, on its website, actual data as recorded in accordance with FERC's Uniform System of Accounts, including an affidavit of the Chief Financial Officer of NPPD attesting to the accuracy of the cost and revenue data set forth therein. In addition, NPPD shall provide an explanation of any change in accounting policies and practices that NPPD employed during the preceding twelve-month period that affect transmission accounts or the allocation of common costs to transmission. Actual costs incurred during the applicable calendar year will be compared to actual revenues recovered during such period to determine whether there was any under-recovery or over-recovery. The True-Up Adjustment and related calculations shall be posted no later than June 1 on NPPD's website and on the publicly accessible portion of the SPP website. Commencing June 1 of each year, any interested party may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. Written comments must be submitted no later than July 15 of each year. NPPD will post on the NPPD website the final True-Up Adjustment no later than September 1 of each year.
- (2) Interest on any over-recovery or under-recovery of the Zonal ATRR shall be based on the interest rate equal to NPPD's actual short-term debt costs, capped at the applicable interest rate set forth in 18 C.F.R. §35.19a of the Commission's regulations. The interest rate equal to NPPD's actual short-term debt costs shall be calculated in accordance with Worksheet K to the Formula Rate Template.

- (3) The Zonal ATRR for transmission services for the following year shall be the sum of the projected Zonal ATRR for the following year and a True-Up Adjustment for the previous year, including interest as explained above.

Section 3. NPPD Formula Rate Blank Template

NPPD's Formula Rate Template to be used for calculating the Zonal ATRR and NITS rates, Schedule 1 rates, Point-to-Point rates, ATRR Base Plan Upgrade and other network upgrades set forth in Attachment H – Addendum 7. The provisions of such Formula Rate Template are not subject to changes except through a filing under Section 205 or 206 of the Federal Power Act.

5. Omaha Public Power District

For the Omaha Public Power District (“OPPD”), the ATRR for purposes of the Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control, and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the Formula-based Rate Template set forth in Attachment H - Addendum 8 of this Tariff. The ATRR and rates calculated pursuant to the formula-based rate template shall be revised annually. The results of such annual calculations shall be posted on OPPD's OASIS website and in a publically accessible location on the Transmission Provider's website by May 15 of each calendar year. Written comments will be accepted until June 15 and the annual revenue requirement and rates shall become effective from August 1 of such year through July 31 of the following year. Initially, the rates calculated pursuant to the formula-based rate template and incorporated into this SPP OATT will be in place through July 31, 2009.

6. Lincoln Electric System

For the Lincoln Electric System (“LES”), ATRR of Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the Formula Rate

Template set forth in Attachment H - Addendum 6 of this Tariff. The ATRR and rates calculated pursuant to the formula rate template shall be revised annually. The results of such annual calculations shall be posted on LES' OASIS website and in a publicly accessible location on the Transmission Provider's website by May 15 of each calendar year. Written comments will be accepted until June 15 and the annual revenue requirement and rates shall become effective from August 1 of such year through July 31 of the following year. Supporting data for completion of the formula rate template will be available from LES upon request. Initially, the rates calculated pursuant to the formula-based rate template and incorporated into this SPP OATT will be in place through July 31, 2009.

City Utilities of Springfield, Missouri

Rate Sheet for Point-To-Point Transmission Service

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

1. Annual Deliveries: ~~\$13,128.24~~12,389.349 per MW of Reserved Capacity.
2. Monthly delivery: ~~\$1,094.02~~1,032.446/MW of Reserved Capacity per month.
3. Weekly delivery: ~~\$252.47~~238.257/MW of Reserved Capacity per week.
4. Daily delivery: ~~\$50.49~~47.651/MW of Reserved Capacity per day.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

1. Monthly delivery: ~~\$1,094.02~~1,032.446/MW of Reserved Capacity per month.
2. Weekly delivery: ~~\$252.47~~238.257/MW of Reserved Capacity per week.
3. Daily delivery: ~~\$50.49~~47.651/MW of Reserved Capacity per day.
4. Hourly Deliveries: ~~\$2.70~~2.549 per MW of Reserved Capacity per hour.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the on-peak rate specified for Daily delivery multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such week.