

SPP-NTC-200206

**SPP
Notification to Construct**

February 19, 2013

Mr. Noman Williams
Mid-Kansas Electric Company
301 W. 13th Street
Hays, KS 67601

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Williams,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachment O, Section VI, of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Mid-Kansas Electric Company ("MKEC"), as the Designated Transmission Owner, to construct the Network Upgrade(s).

On January 29, 2013, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed.

New Network Upgrades

Project ID: 30210

Project Name: Line - Harper - Milan Tap 138 kV

Need Date for Project: 4/1/2013

Estimated Cost for Project: \$385,244

Network Upgrade ID: 10993

Network Upgrade Name: Harper - Milan Tap 138 kV Ckt 1

Network Upgrade Description: Replace wavetrap at Harper 138 kV substation.

Network Upgrade Owner: MKEC

MOPC Representative(s): Tom Hestermann

TWG Representative: Noman Williams

Categorization: Regional reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 110 MVA.

Network Upgrade Justification: To address the overload of Harper - Milan Tap 138 kV Ckt 1 for the outage of Medicine Lodge - Sawyer 115 kV Ckt 1 or Alexander - Pratt 115 kV Ckt 1 or Alexander - Sawyer 115 kV Ckt 1.

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Estimated Cost for Network Upgrade (current day dollars): \$385,244
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: MKEC
Date of Estimated Cost: 11/12/2012

Project ID: 30447
Project Name: Line - Haggard - Gray County - West Dodge 115 kV Ckt 1
Need Date for Project: 4/1/2013
Estimated Cost for Project: \$10,485,402

Network Upgrade ID: 50543
Network Upgrade Name: Haggard - Gray County Tap - West Dodge 115 kV Ckt 1
Network Upgrade Description: Rebuild 21-mile Haggard - Gray County Tap - West Dodge 115 kV line.
Network Upgrade Owner: MKEC
MOPC Representative(s): Tom Hestermann
TWG Representative: Noman Williams
Categorization: Regional reliability
Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 249 MVA.
Network Upgrade Justification: To address the overload of Gray County Tap - West Dodge 115 kV Ckt 1 for system intact conditions as well as for the outage of Gray County Tap - Haggard 115 kV Ckt 1 or various other outages.
Estimated Cost for Network Upgrade (current day dollars): \$10,485,402
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: SEPC
Date of Estimated Cost: 11/16/2012

Withdrawal of Upgrades

Previous NTC Number: 200173
Previous NTC Issue Date: 4/9/2012
Project ID: 30347
Project Name: Line - Haggard - Ingalls 115 kV Ckt 1

Network Upgrade ID: 50396
Network Upgrade Name: Haggard - Ingalls 115 kV Ckt 1
Network Upgrade Description: Install 20.5-mile 115 kV from Haggard to Ingalls. Install two breakers at Haggard substation.
Reason for Change: The 2013 ITP Near-Term Assessment determined the new Haggard

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- Ingalls 115 kV line is no longer required with the rebuild of Haggard - Gray County Tap - West Dodge 115 kV (PID 30447, UID 50543).

Withdrawal of Network Upgrade

MKEC has been made aware of all Network Upgrades withdrawn through the SPP expansion plan process. This letter is the formal notification to stop any further work on these Network Upgrade(s), collect any cost associated with the Network Upgrade(s), and provide this information to SPP.

Commitment to Construct

Within 90 days of this NTC, please provide to SPP a written commitment to construct the Network Upgrade(s) pursuant to Attachment O, Section VI.6 of the SPP OATT, a construction schedule for the Network Upgrade(s), and the NTC Project Estimate, which is the updated $\pm 20\%$ cost estimate for the Network Upgrade(s) in the Standardized Cost Estimate Reporting Template. Failure to provide a sufficient written commitment to construct as required by Attachment O could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

Please continue to keep SPP advised of any inability on MKEC's part to complete the approved Network Upgrade(s). For project tracking, SPP requires MKEC to submit quarterly status updates of the Network Upgrade(s) in conjunction with the SPP Board of Directors meetings. However, MKEC shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.

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Don't hesitate to contact me if you have questions or comments regarding these instructions.
Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

A handwritten signature in black ink that reads "Lanny Nickell". The signature is written in a cursive style.

Lanny Nickell
Vice President, Engineering
Phone: (501) 614-3232 • Fax: (501) 482-2022 • lnickell@spp.org

cc: Carl Monroe - SPP
Katherine Prewitt - SPP
Tom Hestermann - MKEC
Clarence Suppes - MKEC
Al Tamimi - MKEC