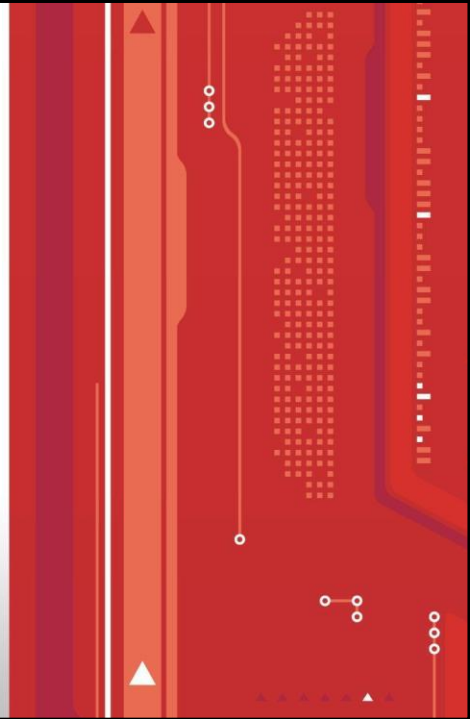


# Long-Term Congestion Rights Task Force Status

Mike Siedschlag – Regional  
State Committee Liaison  
for the Task Force



## BACKGROUND

## October 18, 2012 FERC Order – Integrated Marketplace

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“...All parties agree that the Integrated Marketplace will constitute an “organized electricity market” subject to Order No. 681’s requirements. ...Thus, we will allow SPP to submit such a compliance filing after market start-up, so as not to delay the commencement of the market. Though SPP commits to file before the second year of market operations begins, in Order No. 681 the Commission found that such compliance filings could be reasonably made within a 180 day timeframe and filing a long-term firm transmission rights proposal 180 days after market start-up will enable the Commission to review the filing prior to the second year of market operations.<sup>367</sup> Accordingly, SPP must establish long-term firm transmission rights in a compliance filing due within 180 days after the commencement of the Integrated Marketplace.”

<sup>367</sup>Order No. 681, FERC Stats. & Regs. ¶ 31,226 at P 490.

## Regional State Committee (“RSC”) Authority

The RSC has primary responsibility for determining regional proposals and the transition process in the following areas:

- (a) whether and to what extent participant funding will be used for transmission enhancements;
- (b) whether license plate or postage stamp rates will be used for the regional access charge;
- (c) FTR allocation, where a locational price methodology is used; and
- (d) the transition mechanism to be used to assure that existing firm customers receive FTRs equivalent to the customers’ existing firm rights.

The RSC will also determine the approach for resource adequacy across the entire region. In addition, with respect to transmission planning, the RSC will determine whether transmission upgrades for remote resources will be included in the regional transmission planning process and the role of transmission owners in proposing transmission upgrades in the regional planning process.

As the RSC reaches decisions on the methodology that will be used to address any of these issues, SPP will file this methodology pursuant to Section 205 of the Federal Power Act. However, nothing in this section prohibits SPP from filing its own related proposal(s) pursuant to Section 205 of the Federal Power Act.

## **FORMATION OF LONG-TERM CONGESTION RIGHTS TASK FORCE ("LTCRTF")**

## **Joint Task Force of SPP Members**

- **2 Cost Allocation Working Group ("CAWG") Members**
- **2 Market Working Group ("MWG") Members**
- **1 Economic Studies Working Group ("ESWG") Member**
- **1 Transmission Working Group ("TWG") Member**
- **1 RSC Liaison**
  
- **Co-Chair from CAWG and MWG**

## LTCRTF Members

- **CAWG Members**
  - John Krajewski - Nebraska Power Review Board - Co-Chair
  - Trent Campbell - Oklahoma Corporation Commission
- **MWG Members**
  - Gene Anderson - Oklahoma Municipal Power Authority - Co-Chair
  - Ron Thompson - Nebraska Public Power District
- **ESWG Member**
  - Kip Fox - American Electric Power
- **TWG Member**
  - Joseph Lang - Lincoln Electric System
- **RSC Liaison**
  - Mike Siedschlag - Nebraska Power Review Board

## SCHEDULE OF THE LTCRTF

## LTCRTF Past Activities

- **March Meeting**
  - Education on Order 681 and SPP's Transmission Congestion Rights Process
- **April Meeting**
  - Review of Design Proposal

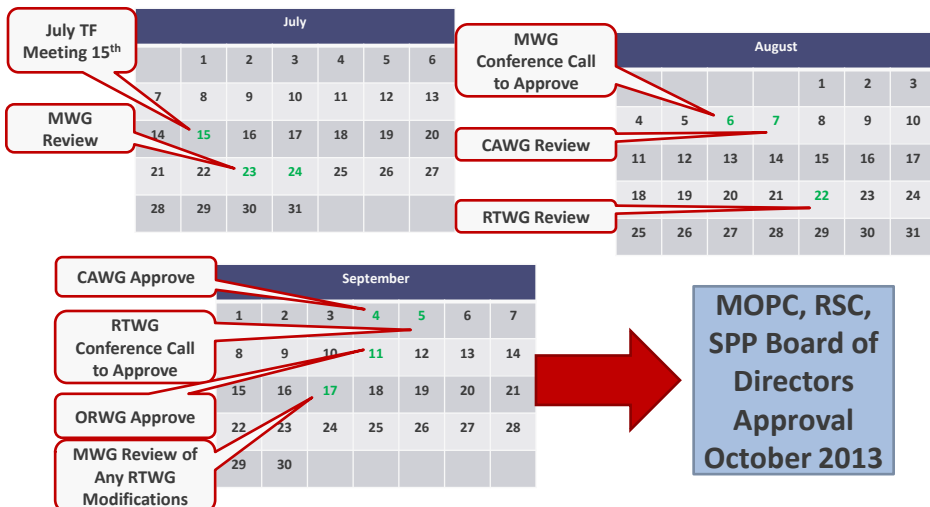
## LTCRTF Future Activities

- **May Meeting**
  - Design Modifications Review of Draft Protocols and Tariff
- **June Meeting**
  - Design Modifications Review of Draft Protocols and Tariff
- **July Meeting**
  - Approval of Protocol & Tariff Language

## Related Future Activities

- **August & September**
  - Route LTCRTF Approved Protocol and Tariff Language through MWG, CAWG, RTWG, ORWG
- **October**
  - Working Group Approved Protocol and Tariff Language to MOPC, RSC and SPP Board of Directors for approval

## Review and Approval Timeline



## Goals of the LTCRTF

- **Develop long-term firm transmission rights policies as part of the Integrated Marketplace compliance with FERC**
  - Allocation methodology
  - Design
- **Develop justification for policy recommendation(s) to be considered by the MWG and the CAWG for their recommendation to the appropriate working groups, RSC, the Markets and Operations Policy Committee, and the SPP Board of Directors**