

AECI-SPP JOA Meeting

Agenda

December 13, 2013: 8 am – 12 pm
Associated Electric Cooperative, Inc.
2814 S. Golden
Springfield, MO

1. Introductions

- **SPP Attendees:** Adam Bell, Bruce Rew, Lanny Nickell, David Kelley
- **AECI Attendees:** Tony Gott, Roger Clark, Kevin Hopper, James Vermillion, Jeff Harrison, Jared Yust, Brad Haralson, Chris Bolick, Jeff Johns, Chris McGeeney

2. Approve June 21, 2013 Minutes

a. Approved

3. Operational Topics

a. ACE Diversity Interchange

- i. Jeff Harrison developed and gave a presentation on the benefits AECI and SPP have received since AECI started participating in ADI on July 1, 2013. Both parties have seen benefit to having AECI participate in the ADI program.
- ii. Bruce Rew stated that the SPP ORWG has discussed continuing the ADI once SPP implemented its CBA and there is no issue. AECI anticipates continuing to participate in ADI once SPP begins performing region-wide Balancing Authority activities.

Action Item: AECI will send to SPP the ADI presentation.

b. Integrated Market Place

- i. CBA and Reserve Sharing Agreement
 1. The parties discussed the revisions to the SPP/AECI Reserve Sharing Agreement due to the implementation of the SPP CBA and the increased reserve amount of the RSG participants once Entergy leaves the SPP RSG. The revised SPP/AECI Reserve Sharing Agreement has been executed by the parties.
- ii. Consolidation of SPP Ties
 1. There was a general discussion on the process for migrating ties with individual SPP TOs, to ties with SPP, in light of the implementation of the SPP CBA.

2. Jeff Harrison discussed the SERC SCS tie checkout tool.

Action Item: SPP will evaluate the SERC SCS tie checkout for facilitating tie checkouts.

iii. Deployment Testing Schedule

1. Bruce Rew stated that the Integrated Market Place is on schedule to go live on March 1, 2014 and that SPP is administering integrated deployment testing with SPP Market Participants.

c. Generation Dispatch Order for Next Day Studies

- i. SPP has requested from TVA Generation Dispatch Orders for BAs in its RC Area. TVA has communicated that there are issues with the Generation Dispatch data.

Action Item: AECI will contact TVA and discuss its Generation Dispatch Order and provide SPP an update on status.

d. Outage Coordination

- i. Monitoring of lower voltage issues and associated TOP notification.
 1. Discussion on AECI lower voltage facilities affected by outages. The Iatan-Nashua outage and its effect on the AECI system was reviewed.

Action Item: AECI will send to SPP a list of lower voltage facilities to be monitored during outage coordination.

ii. Bus Outage and Change to Topology

1. The parties discussed the recent Clinton outage and how changes in the process to achieve the agreed to outage affected the SPP EMS system.

iii. September 2013 outages in Maryville, MO area

1. The parties discussed outage coordination in the Maryville, MO area and issues that arose in September 2013 with overlapping outages.

Action Item: AECI and SPP will begin the process for developing an operation guide for this area utilizing postmortem analysis on the September 2013 situation. Jeff Harrison and David Kelley are POC.

e. CMP: Revisions, AECI 2014 Study Plans

- i. The parties discussed the current status of the CMP and its correlation with the ORCA and PFV in the future.

4. Planning Topics

- a. SPP ITP-10 Update
 - i. SPP discussed its two futures in the ITP 10: Future 1, Business as Usual and Future 2, Decreased Base load capacity.
 - Future 2: All coal less than 200 MW retired and 20% hydro reduction.
 - ii. SPP is conducting a flowgate constraint assessment. SPP requested if there are any AECl flowgates that need to be considered in this process.

Action Item: AECl Operations to provide input into the SPP flowgate assessment process for use in SPP's long-term planning studies.

- iii. The parties discussed possible AECl flowgate monitoring in Promod analysis.
- b. AECl 2013-2023 Long Range Plan (LRP) Update
 - i. Jared Yust provided an overview of the AECl LRP which will be reviewed by the AECl Board in January 2014.
 - ii. The parties discussed improvements in the Washburn, Cassville area and in Branson with a new interconnection to Empire District. The new interconnection will be reviewed through the TWG interconnection review process.
- c. HPILS Update
 - i. SPP provided an update on the status of the HPILS and noted that there would be a reliability analysis provided in January 2014 and economic analysis provided in April 2014.
- d. Joint Planning
 - i. The parties discussed the possibility of consolidating the AECl 2013-2023 LRP and SPP Near Term studies in lieu of an independent JCSP study.
 - ii. SPP noted a desire to focus on member TOs adjacent to AECl for identification of needs.

Action Item: SPP will schedule a JCSP call for Q1 2014 to discuss next steps and a possible scope for issues to be reviewed in a joint study.

- e. Order 1000
 - i. The parties discussed the status of the SPP and SERTP regional and interregional filings. SPP noted that the waiver request with the SERTP would likely be delivered commensurate with a ruling on its interregional filing (anticipated EOY 2014).
- f. Integrated System RTO Selection
 - i. SPP gave an update on activities with the Integrated System's (WAPA, Heartland and Basin) decision to enter into negotiations with SPP for RTO membership.
 - ii. SPP anticipates an April 2014 timeframe for its members to make a final decision with an October 2015 potential integration date.
 - iii. SPP discussed issues with losses and congestion on the integrated system due to WAPA being a federal entity and Corps of Engineers operated projects.
- g. GIA and TSR Coordination
 - i. AECI gave an update on three Generator Interconnection projects on the seam between AECI and SPP (Osage, Mustang Run, and Green Hills).
- h. Aggregate Study Process
 - i. SPP provided details on the current process for its aggregate study and the proposed tariff language that will go to the SPP Board in January 2014.
 - ii. SPP provided information on its backlog clearing process.

5. Schedule Next Meeting

- a. May 23rd 8-12 in Little Rock
- b. SPP will coordinate the agenda development and recording of meeting minutes.