

**Southwest Power Pool**  
**OPERATING RELIABILITY WORKING GROUP MEETING**  
**January 23, 2014, 9:30 a.m. – 12:00 p.m.**  
**Conference Call, WebEx**

**• Summary of Action Items •**

1. Carrie Simpson and Terry Oxandale to write an MPRR to provide clarification of OOME instructions and directives based on Reliability and Emergency situations.
2. Jason Smith and Neil Robertson to research historical DA load forecast error and make a recommendation to ORWG and other WG's regarding potential capacity headroom requirements for Go-live through reversion period.
3. SPP RC Reliability Plan review for additional changes.

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• M I N U T E S •

**Agenda Item 1 - Administrative Items/Approve Previous Minutes/Review Agenda (Jim Useldinger/Jason Smith)**

Jim opened the meeting. Jason took attendance. No agenda items were changed. The December minutes are not yet posted for review.

**Agenda Item 2 – Market Protocol Revision Requests (SPP Market Design)**

The following MPRR's were approved by MOPC in December, pending ORWG approval.

**MCRR 100** – Ron suggested this MCRR be in the approve bucket.

**MPRR 154** – Carrie added detail about the CLIP process discussed in 2013 and how it relates. Bill Nolte with Sunflower does not like the OOME being issued to the Market Participant. Each is issued a directive, if there are multiple owners. He suggested that the directive goes to the generator farm. Carrie said it's based on how the ICCP and XML is set up with the registered entity. The MP is the first level of communication, but it can go to the asset owner, etc... the OOME process doesn't really change from the current practice besides the signals being sent ICCP and/or XML. Mark Eastwood asked if you don't get what you want from an OOME, does that go to the MP also? Carrie said it goes to who they call.

Carrie and Jason Smith discussed the difference between Instructions and Directives for OOMEs. Jason explained that some OOME's will not be emergencies and therefore will not be directives. Terry added that SPP may not have exceeded any limits, which makes it a reliability, not emergency, action. When it gets to the point that the limit may be exceeded, SPP will go into the emergency type situation. Terry equated this to an EEA-3, rising to an exceedance, but not there yet. If it appears to go beyond real time limits, the urgency is increased.

Ron suggested that the confusion exists because both scenarios are included in the MPRR. Discretion is involved, and operator judgment. Greg suggested two sentences in the beginning for clarification of instruction or directives. Manual Dispatch in the context of the document could be confusion as manually implementing an automatic instruction. Carrie added that the term "Manual" according to the Market Protocols means enter it manually (or we pick up the phone).

Carrie commented that requests for changes start back through the process. Debbie James added special meetings would need to be convened for MOPC and the Board. Carrie suggested that if it's in the protocols and not the tariff, we could let it go and do an MPRR to revise the language to improve the clarity. Greg McAuley agreed.

Carrie Simpson and Terry Oxandale will work to write the MPRR.

Ron Gunderson suggested we put it in the approve bucket, with a comment that more detail would be included in an additional MPRR.

Debbie said it must go to the Feb MWG to make it to the MOPC in time.

**MPRR 155** – Jason displayed the comments and language changes. This discussion led back to the use of Directives and OOMEs. The general discussion was that the wording changes do not affect the intent of the document. This MPRR includes settlements clarifications. Ron Gunderson suggested no Reliability Impact, Todd Gosnell and Greg McAuley agreed.

**MPRR 156** – Ron suggested this has no reliability impact.

**MPRR 158** – Greg suggested this be in the approval bucket.

**MPRR 159** – The group stated that they felt this had no impact.

**MPRR 161** - Ron suggested (and Greg agreed) no reliability impact.

Greg McAuley moved to approve MCRR 100, approve MPRR 155 with the comments as drafted, approve MPRR 156, and approve MPRR's 154, 158, 159, and 161 as having no Reliability Impact. Todd Gosnell seconded the motion, the motion passed unanimously.

Greg McAuley stated that he has to leave at 11 so he is leaving his proxy with Bryn Wilson if there are any further votes taken.

### **Agenda Item 3 – IM Go-Live Discussion**

Jim would like the ORWG to offer a position related to going live. Greg McAuley said he has no problems with the ORWG to support the go live. Ron Gunderson said the CWG voted go this morning. Ron wanted comments on several things that went well in recent tests, and a concern related to ACE, but not enough to change from a Go decision. Jason drafted the wording of a supporting Marketplace Go-Live position. Following is that statement:

“ORWG supports the Go-Live decision for the Integrated Marketplace. Concerns may still be present regarding the following: ACE management due to sufficient commitment volume, possible additional headroom or reserve obligations for Go-live in order to maintain reliability. ORWG recommends carrying additional capacity across the Go-live period until the end of the reversion period. The additional capacity would be able to be cleared for additional reserves if needed. At the end of the reversion period, the additional capacity requirement would be reduced as appropriate.”

There was additional discussion related to the reserves and the reversion period, as well as carrying a little more for the initial period of time to help with the comfort level.

Neil said the ORWG should suggest a change of headroom calculation SPP commits for. Ron asked how much the load forecast is off from the Day Ahead. Jason did not know offhand. Wolf Creek (1220 MW) will be the largest contingency.

Jason and Neil will research historical DA load forecast error and make a recommendation to ORWG and other WG's regarding potential capacity headroom requirements for Go-live through reversion period.

There were no objections to the statement as displayed in the meeting. Jim will provide the statement to the Go-Live Team.

### **Agenda Item 4 – MOPC Debrief (Jim Useldinger)**

Jim took the proposed study scope for the Wind Integration study to MOPC. There was no support for another study at this time. MOPC direction was scattered though there were suggestions of broadening the study in the new market. CBASC consolidation discussion with Paul Johnson indicated that we're going to wait until after go live to make any changes. Jason reported what we are working on for PRR process, governing documents, etc.

Jason is working with other staff secretaries to take the review of Criteria and reusing some language. They are moving the 'good' language to become part of new protocols. The secretaries are standardizing revisions and making the process more user-friendly and organized.

#### **Agenda Item 5 – SPP RC Area Restoration Plan Edits (Jason Smith)**

Updated version for 1/24 displayed, which is a later version than what was provided in the meeting material (phone number changes). Jason reviewed the changes.

No vote is needed, just wanted to mention the changes in the ORWG meeting minutes.

#### **Agenda Item 6 – SPP RC Reliability Plan Update (Terry Oxandale)**

Replaced EIS with Integrated throughout the document and removed OPS1 references. SPP changed Powerworld to E-Terravision, removed the member map, and changed BA/TOP list based on the CBA.

Bryn has some changes to recommend. His version is from June 1, 2013. Bryn agreed that SPP could go with the current one for 3/1 and he could review it for changes and send them out after his review.

It has to go to the NERC Operating Committee before March 1.

Jason said we can have a quick call next week if the comments don't need to be addressed with this revision.

Ron moved to approve the reliability plan effective 3/1 pending any comments revisited by 1/24. Bryn Wilson seconded the motion as Greg's proxy. The motion passed unanimously.

#### **Agenda Item 7 – February Meeting Agenda Discussion**

- Jim Useldinger suggested an agenda item related to wording changes related to the BA. Part of Operating Protocol discussion.
- Headroom discussion
- Wind Integration Study

Registration location and meeting information for the Dallas face-to-face has been sent out. It's during the same time as the CWG separate rooms at the same location. There is a good chance ORWG and CWG will meet jointly to discuss any pending go-live issues.

#### **Agenda Item 8 - Other Items (All)**

CROW outage information metrics has been a hot topic recently. Jason said the metric for CWG was provided in September and states the outages must be entered in CROW within 30 minutes of the outage beginning. It is hard to tell when it goes into CROW. There are also many members who are not timely at entering the outage information. There is a group of SPP staff who are doing training and market outreach. Jason Tanner is leading that effort.

#### **Agenda Item 9 - Next Meeting (All)**

Next meeting 2/12 1:00 – 5:00 p.m. and 2/13/2014 8:00 a.m. - 3:00 p.m. Face-to-Face (Dallas)

Jason displayed a proposed meeting schedule for 2014 meetings.  
3/6 /2014 WebEx 1400 – 1700

4/3/2014 WebEx 0930 – 1200  
5/8/2014 WebEx 0930 - 1200  
6/18-19/2014 Face-to-Face (TBD)

**Agenda Item 10 - Summary of Action Items (Kathy Myhand)**

1. Carrie Simpson and Terry Oxandale to write an MPRR to provide clarification of OOME instructions and directives based on Reliability and Emergency situations.
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**Agenda Item 11 - Adjourn (Jim Useldinger)**

Call ended at 12:01 p.m.

Respectfully Submitted,

Jason Smith  
Secretary

Attachments  
Attendance  
Proxy Darrel Yohnk  
Proxy Kyle McMenemy  
Proxy John Stephens



Operating Reliability Working Group

Meeting Attendance: 1/23/2014 WebEx

M=Member, G=Guest, S=SPP Staff, P= Proxy

Attended	Name	Status	Company
	1 Allan George	M	Sunflower Electric Power
	2 Allen Klassen (Vice-Chair)	M	Westar Energy
	3 Danny McDaniel	M	CLECO
X	4 Gregory McAuley	M	Oklahoma Gas & Electric
X	5 Jim Useldinger (Chair)	M	Kansas City Power & Light
	6 John Stephens	M	City Utilities of Springfield Missouri
	7 Kyle McMenamain	M	Xcel Energy (SPS)
	8 Mike Wech	M	Southwestern Power Administration
	9 Paul Lampe	M	City of Independence
X	10 Ron Gunderson	M	Nebraska Public Power District
	11 Steve Haun	M	Lincoln Electric System
X	12 Walter (Todd) Gosnell	M	Omaha Public Power District
X	13 Dennis Sauriol	M	American Electric Power
	14 Darrel Yohnk	M	ITC Great Plains
X	15 Jason Smith, Secretary	S	Southwest Power Pool
	16 Kathy Myhand	S	Southwest Power Pool
X	17 Bryn Wilson	G	Oklahoma Gas & Electric
X	18 Tom Mayhan	G	Omaha Public Power District
X	19 Jared Greenwalt	S	Southwest Power Pool
X	20 Greg Sorenson	S	Southwest Power Pool RE
X	21 David Pham	G	Empire District Electric
X	22 Craig Speidel	G	Western Area Power Administration
X	23 Carrie Simpson	S	Southwest Power Pool
X	24 Mark Eastwood	P	(Proxy for John Stephens) City Utilities of Springfield Missouri
X	25 Bob Cochran	P	(Proxy for Kyle McMenamain) SPS Xcel Energy
X	26 Bill Nolte	G	Sunflower Electric Power
X	27 Abu Elteriefi	P	(Proxy for Darrel Yohnk) ITC Great Plains
X	28 Neil Robertson	S	Southwest Power Pool
X	29 Micha Bailey	S	Southwest Power Pool
X	30 Oliver Monson	S	Southwestern Power Administration
X	31 Phil Hart	G	
X	32 Ron Losh	G	Southwestern Power Administration
X	33 Sarah Cost	G	
X	34 Steve Gaw	G	Wind Coalition
X	35 Terry Oxandale	S	Southwest Power Pool

## Jason Smith

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**From:** Yohnk, Darrel <dyohnk@Itctransco.com>  
**Sent:** Monday, January 20, 2014 4:34 PM  
**To:** Useldinger, Jim; Jason Smith  
**Cc:** Elteriefi, Abubaker  
**Subject:** D. Yohnk Proxy For ORWG

Jim/Jason,

Due to a conflict that has come up Abu Elteriefi will be my proxy for the ORWG conference call on Thursday.

Thanks

Darrel

Sent from phone.

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## Jason Smith

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**From:** McMenamin, Kyle <Kyle.McMenamin@xcelenergy.com>  
**Sent:** Monday, January 20, 2014 11:55 AM  
**To:** Jason Smith; Useldinger, Jim  
**Cc:** Cochran, Bob  
**Subject:** ORWG Call on Thursday

Jason and Jim, I will be in a training class on Thursday and not able to attend our call.

Bob Cochran will be on the call for SPS.

Please accept this message as my request to accept my proxy for Bob to be able to vote in my absence.

Thanks

**Kyle McMenamin**

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## Jason Smith

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**From:** John Stephens <John.Stephens@cityutilities.net>  
**Sent:** Thursday, January 23, 2014 9:02 AM  
**To:** Jason Smith  
**Subject:** Proxy for today's ORWG Call

Jason,

I don't recall the proxy rules for ORWG, but I would like to give my voting proxy for today's to Mark Eastwood. Please let me know if this is acceptable.

John Stephens

Sent from my LG Optimus G Pro™, an AT&T 4G LTE smartphone

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