

**Southwest Power Pool, Inc.
GAS ELECTRIC COORDINATION TASK FORCE MEETING
June 26, 2014, 9:00 a.m – 11:00 a.m.
Conference Call – WebEx**

• Summary of Action Items •

1. Joe Ghormley to update the Informational Memorandum to include more detail around the June updates and decisions.
2. Determine information for Face-t-Face meeting: SPP Market System now and what can be done to support the new timeline. 1. Nomination Day, 2. What we can do with the DA Market?
3. Develop MOPC presentation with timeline and difficulties.

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• M I N U T E S •

Agenda Item 1 – Call to Order (Jake Langthorn)

Jake called the meeting to order at 9:02 a.m.
Attendees were captured and are included as an attachment.

Agenda Item 2 – Summer Operations (Don Shipley)

Don Shipley provided an update for the SPP Summer Operations.
Since go live with the market we have been managing a fair amount of wind. Discussions related to units and the quicker start timeframe units which is creating a concern which SPP is monitoring and will continue to monitor through the summer. The number of starts may be affecting maintenance schedules. Overall a smooth launch of the CBA into the Spring and start of the Summer. Work continues with the CBASC and SPP. The summer outlook is about normal. We aren't projecting a new peak. July and August will be peak times.

SPP is planning to have some meetings in September, coordinated through the CBASC. At the ORWG we discussed the concept of having 4 regional meetings, North, South, East, West; grouping members regionally with dispatch discussions and impacts to provide greater detailed discussions and understanding. Invitations will be coming out. Carl Stelly will be working on this when he returns next week.

Agenda Item 3 - Informational Memorandum (Joe Ghormley)

Don Shipley started off by describing the goals of the meeting indicating that discussions today have to do with some needs for the upcoming winter. The GECTF hopes to provide some education for the activities that are currently taking place.

Joe Ghormley discussed the information in the Memorandum provided as meeting material.

Amber Metzker commented that May 22 – 23 event provides detail; she requested more information on the June 2 – 3 meeting.

Jake Langthorn asked how it would end up. Joe replied that there would be standards proposed to FERC, including a move to the 4 am start day. He doesn't foresee any obstacles to a timely FERC Filing. He doesn't know what would change from the proposed rule and final rule.

Michael Desselle confirmed Joe's comment. There was consensus on timely nomination and date. No consensus was reached on the start time. The gas industry indicates that it should be something different.

Rob Janssen brought up the following: Where do we want to provide comments? He doesn't believe it is completed. We know NAESB's and FERC's comments, what is needed as a group. Dogwood has done some evaluations and can discuss impacts. Michael Desselle added that anyone can participate and provide comments in the NAESB forum. The RTO needs to address our timelines to be consistent with the order.

Agenda Item 4 - NAESB Update (Amber Metzker)

Amber Metzker described the NAESB document. She indicated that based on the final information from the forum, the reader should just remove 9 am start time for gas day from the information; since it didn't reach consensus. Amber discussed the timeline that was included in the NAESB document, page 40. Comments for Aug 18 and Nov 28th need to start being the focus of discussions to begin working on developing the SPP position for the second NOPR.

To date, SPP has been following the IRC, which is the 4 am gas start.

Michael Desselle added that we will not argue the 4 am start day.

Amber Metzker agreed with Rob Janssen that it is time to get into the weeds and start formulating the comments.

Don Shipley added that we need to complete the process of getting this information to the other Working Groups. A written report will be submitted to MOPC; to include the Informational Memorandum. The GECTF will have a 10 minute time period in the MOPC meeting in July to point to the Informational Memorandum.

In the first quarter of 2015, SPP's comments need to be associated with comments made throughout the process; much of this needs to be addressing the Marketplace timeline. Rob Janssen and Jake Langthorn agree that time in the MOPC starting in July is needed.

Rob Janssen provided his thoughts; the changes to the timeline have an affect across the entities. SPP process fit into the window. Reasonable level of price certainty from 11 am to 8 am. They need some amount of time in the morning to get a timely nom. Wait until award from the DA Mkt to get noms, either can be done. Quantity certainty is better later in the day.

Don Shipley commented that if the Nom time is 1pm, if we try to have our Market awards out by 11 am, the process would have to be backed up to around 6 am. Rob said that they would be worse off for the bulk of the year. He would like to squeeze the SPP process into a window after some trading time can occur.

Amber added that trading behavior will change some based on the nom schedule and the rest of the rollout. She thinks there may be some benefits to moving everything earlier.

Rob Janssen gave a timeframe example of 7 – 7:30 to do trading, then results by 1100 or 1130 to give them time to do trading and get the noms in by 1pm. DA Clearing coming out prior to the nom cycle. The optimal choice is to fit SPPs process in a time window that allows them to get the noms in. The determination is needed if it is possible compression timeframes for SPP's timeline.

Amber Metzker asked if we want to do a slide to MOPC with the daily timeframes and what those changes would need to be; showing schedule changes. Jake Langthorn said he doesn't know if we should provide that much detail to MOPC. Don Shipley added that part of this debate and decision process needs to include the cost of changing the system, timeline to make the changes, and options that we have.

Jake Langthorn suggested a face-to-face meeting in July, then adding the other working groups for comment afterwards. This is scheduled for July 31.

Agenda Item 5 – MWG Meeting Update (Amber Metzker)

Amber Metzker provided an update of the MWG meeting. There were concerns with some MPRR language in the meeting. There was discussion if the MPRR needs to be an MPRR or if it should be included in another document. Amber provided her opinion of a single location for the information.

Rob Janssen added that there were comments submitted by several people, including Dogwood. Cost Recovery was added in his comments; specifically mid-term reliability assessment, for winter weather events, with more than day ahead notice. It would include tariff language if it were accepted, requiring the MPRR.

Jim Jacoby asked if it would only be posted to OASIS. He suggested a call out, instead of relying them to go look. An action item was set for SPP staff to add more clarification, including an email notification (to the RTBM exploder).

Agenda Item 6 – ORWG Meeting Update (Don Shipley)

Don Shipley explained that he spent 1 ½ hours with the ORWG discussing the Informational Memorandum with the attendees of the ORWG last week. The group discussed the EPA guidelines and movement to more gas use in the future. They were engaged and appreciative of the timelines. This started a discussion of the fuel management concept and view now that SPP is a CBA.

One additional discussion item is an in-depth knowledge of the pipeline system and components which may be fed with electricity; effects of failures of those and how Operations can track that. In the past the TOPs were keeping track of that – which until now was not discussed in the coordination efforts.

Enable Midstream was at SPP yesterday to discuss maintenance activities. This was also brought up by the ORWG; relating the correlation with pipeline maintenance. The reliability aspects of the changes will need to be included going forward.

Discussion with the MWG will continue in July.

Rob Janssen added that he brought up an item to the ORWG particularly to give insight into an ERCOT event. The ORWG will be helpful in the continuing work.

Agenda Item 7 – Next Meeting/Next Steps (Don Shipley)

- Develop a presentation that will present the timeline and issues for MOPC.
- Jake suggested a face to face meeting in Dallas for 7/31. SPP to check for room availability at AEP.

Actions for the Face-to-Face meeting:

- Create a Strawman of what may make sense, for timing and arrangements of the SPP Day Ahead schedule with the anticipated Gas Day Schedule for discussion with MWG, ORWG, and possibly other working groups.
 - Feasible, market, reliability concerns.
 - Don Shipley suggested that much of the timeline data will need to come from SPP Staff, with a summary of cost and limitations to include in the discussion.

Rob Janssen is sending information related to the MPRR189 discussion.

Amber Metzker added that we need to discuss the comments that are going to go in to the NAESB proposal, for the deadlines discussed. Comments from July 18th should be available for the face-to-face meeting with comments due by Aug 18th.

If there is extra time, we can discuss the other comments and SPP comments that will be requested later, after August 18th.

These items are needed:

- Presentation (Jodi Woods) for the project.
- Staff and presentation for the meeting.
- Presentation to be sent prior.

- o System cost and changes needed.

Agenda Item 8 – Review of Action Items (Kathy Myhand)

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2. Determine information for Face-t-Face meeting: SPP Market System now and what can be done to support the new timeline. 1. Nomination Day, 2. What we can do with the DA Market?
3. Develop MOPC presentation with timeline and difficulties. Slides to Amber and Jake prior to deadline for delivery.
 - a. Consensus NAESB
 - b. FERC NOPR
 - c. Timelines
4. Prep for the Face-to-Face meeting: Rob Janssen sending information Gas Day Impacts related to MPRR 189 comments for the Face-to-Face meeting. Staff and presentations.
5. Meeting room scheduled.
6. Notification of the Sept meetings to the GECTF exploder.

Agenda Item 9 – Adjourn (Jake Langthorn)

Meeting adjourned at 10:37 a.m.

Respectfully Submitted,

Kathy Myhand
Secretary

Attachments:
Meeting attendance

Gas Electric Coordination Task Force 6/26/2014 Meeting

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