

Southwest Power Pool
OPERATING RELIABILITY WORKING GROUP MEETING
September 4, 2014, 9:30 a.m. - noon
Conference Call

• Summary of Action Items •

1. Staff to develop/locate April 3 meeting minutes, make updates to June 18 and August 7 minutes.
2. Staff to add a password to the EOP posted on spp.org with an edit to the description on the link to contact the Customer Representative for the password.
3. Review the OOME MPRR information for discussion in the next meeting.
4. Staff to send MPRR comments to Market Design.

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• M I N U T E S •

1. Administrative Items/Approve Previous Minutes/Review Agenda (Jim Useldinger/Jason Smith)

Attendees: See the separate attendance list.

Proxies: Bryn Wilson proxy for Greg McAuley, Bob Cochran proxy for Kyle McMenamain

Jim Useldinger started the meeting at 9:35 a.m.

Rob Janssen was in attendance and mentioned the MPRR with the work plan for MPRR 155 and MPRR 170. More discussion will be occurring related to MPRR 189 over the next few months.

At the Corporate Governance Committee meeting, the CBASC joining the ORWG was not approved; the MOPC will make a decision for what to do with the CBASC.

Allan George mentioned that an SPS system that was approved in 2011 is going to be put into service, parameters have not changed. Jim Useldinger asked if this would go back through the SPCWG; Allan said he believes it is under Nextera's realm of responsibility. Oct 1 the connection point will change. They have done the testing. They are reverting back to the original proposal, which had the requirement for the SPS from the original location. Jason Smith suggested revisiting the SPS proposal through the review process - SPCWG and then back through ORWG.

2. Approve Previous Minutes

- a. April 3, 2014 – not available at this time.
- b. June 18, 2014 – add that going with 60% is too aggressive, going with 75% to see how thing go and make a change in the future.
- c. July 1, 2014
- d. August 7, 2014 – changes as requested by Robert Rhodes have not been incorporated into the minutes.

Ron Gunderson moved to approve July 1 minutes.. Allan Klassen seconded the motion. The motion passed unanimously. Other Minutes, will be updated and discussed at the next meeting.

3. Market Protocol Revision Requests (SPP Market Design)

a. MPRR 189 – Ensuring Reliable Operations

Ron Gunderson asked if based on the information included, should it be on a public website? Jared Greenwald said that it was reviewed and allowed to be posted. Jason Smith added that while posted previously to OPS1, some Market groups did not have access to see it. Ron Gunderson's concern is more associated outside of SPP Members and Market Participants. Several others agreed. Rob Janssen commented that the GECTF discussed this in several meetings as part of the BA being SPP and giving direction, requesting action from non-TOP/non-Generator Owners. Rob Janssen suggested another location, such as the Market portion of the portal.

Can others make requests for changes to the EOP? Jason Smith commented that this is part of the CBASC and whatever happens to that group. Ron Gunderson mentioned that his understanding is

the SPP would take ownership of the EOP and provide updates. Carl Stelly said the true ownership is still being discussed. The CBASC had input into the creation and development of the document but agreed that now it is part of SPP's living documents. Jim Jacoby commented that there should be a mechanism for requesting/reviewing/approving changes. Carl Stelly said this is being discussed now. Carl Stelly also commented that the currently posted EOP is high level enough that it should not be able to create a problem by being a public document.

The latest document is December 2014, which is the one posted. Jim Useldinger mentioned there may be several groups approaching SPP with revision requests. It is currently SPP Staff reviewing the document and feedback.

A process may be useful for the TOPs to sign off on changes, this may alleviate some concerns related to changes that aren't going through a WG such as the CBASC. Jason Smith suggested password protecting the document if it stays on the public sight. Password could be available from the Customer Service Representatives. Carla Fitzpatrick mentioned that PJM's plans are posted on the public website, including the detailed procedures; she is not suggesting that we should do it that way, just making a comment.

Ron Gunderson suggested approval of this MPRR based on the password changes.

a. MPRR 196 – Ancillary Service SPP Manual Override on Regulation (Micha Bailey)
(determined to be no Reliability Impact.)

b. MPRR 197 – VOM Cost Clarification

Ron Gunderson asked if the additional cost is related to increased maintenance from additional startups. The cost of starts and stops may not be recoverable, if so the unit(s) may not be available, causing a potential problem with Reliability. Kevin Bates commented that it's the mitigated offers. Ron Gunderson said the mitigated offers are used if the unit is RUC'd on. Kevin Bates suggested that MPRR 194 contains a threshold of 10% for manual starts. This would be for a local issue, not capacity. Ron Gunderson suggested this may not help. Jason Smith added that SPP is looking at the cost allocation for the unit(s) for improvements. The MMU is suggesting the maintenance solutions should be paid for with a long term solution that is being discussed. Short Run Marginal Cost definition comes into play.

Jason Smith added comments to the MPRR during the meeting.
A separate vote has been requested for this MPRR.

Gerald (ITC) echoed Ron Gunderson's concerns. He does have a concern related to the adequate compensation. Bryn Wilson suggested that the cost should be built in and handled through Market means, which may be in place already. Ron Gunderson's understanding was that the mitigated offer does not include the costs; suggesting that he may be misunderstanding. Paul Lampe and others suggested Ron's understanding to be correct. Rob Janssen suggested that not all maintenance costs can be included, some think the 80% of the accounts is adequate, some that it is not, based on the comments in the MPRR.

Ron Thompson is encountering problems with manual commitments and the mitigated offers. There was discussion that some flags are being set incorrectly and that SPP told them it is not correct, so they aren't being held to that flag.

Carla Fitzpatrick added that there is an error in the MUI for the mitigated flags in the commitments, real time dispatch, etc... which is not pulling through settlements properly. This has been in place since the start of the Market.

c. MPRR 198 – Change MP to AO in Physical Withholding Rules (determined to not be a significant Reliability Impact.)

According to Kevin Bates, the list goes to FERC, and may ask additional questions. This is called “the Screen” for SPP. Just because it is on there doesn’t mean it’s in violation.

d. MPRR 200 – Clean Up and Corrections - (no Reliability Impact)

e. MPRR 201 – Dispute Clarification - (no Reliability Impact)

f. MPRR 202 – Uneconomic Production Monitoring Screen - (no Reliability Impact)

g. MPRR 205 – July Compliance FERC Filing - (no Reliability Impact)

h. MPRR 206 – Repricing Flag - (no Reliability Impact)

Ron Gunderson moved to approve MPRR189 and that MPRRs 196, 198, 200, 201, 202, 205, and 206 be approved as no Reliability Impact. Dennis Sauriol seconded the motion. The motion passed unanimously.

Paul Lampe moved to approve MPRR 197 with comments. Dennis Sauriol seconded the motion. The motion passed unanimously.

4. VRL Annual Report (Kevin Bates)

Kevin Bates reviewed the report information.

Todd Gosnell moved to approve the report information and Darrell Yonk seconded the motion. The motion passed unanimously.

5. ITP10/Near Term Timeline Adjustment (William Mauldin)

William Mauldin discussed the proposed Annual and Near Term Reliability Assessment change in timing. William reviewed the presentation provided with the meeting material.

Ron Gunderson asked if there were any impacts to Operations based on this change. Jason Smith indicated that our model build process won’t be impacted; it’s more from the NERC model and collaborated information received internally. The planning process is further out than what will impact reliability.

6. TOP/IRO Standard Revisions Update (Robert Rhodes)

This agenda item was originally intended to be a Robert Rhodes and Allan Klassen proposed changes discussion. With the timing consideration, Robert will discuss the highlights from the presentation that was emailed to the group during the meeting.

There is a call tomorrow at 9 a.m. to review the changes. There is a NERC webinar on Tuesday. With a voting period through Sept 19, 2014.

7. Other Items

Jason Smith will send out the OOME MPRR from Ron Gunderson for discussion in the next meeting. Jason suggested a separate meeting to discuss the information based on timing for the MOPC. There will be a separate meeting on Thursday 9/18 at 9:30 a.m. to noon.

Allan George requested time in the 9/18 meeting for the Nextera SPS.

Allen Klassen brought up the EOP-010, RC review of the TOP GMD procedures.

8. Meeting Schedule (All)

2014 Remaining Meetings

9/18/2014	WebEx (Thurs) 0930-1200
10/3/2014	WebEx (Fri) 0930-1200
11/5-6/2014	Face-to-Face (Little Rock)
12/4/2014	WebEx (Thurs) 0930-1200

2015 Meeting Schedule

1/8/2015	WebEx (Thurs) 0930-1200
2/5/2015	WebEx (Thurs) 0930-1200
3/4-5/2015	Face-to-Face (TBD)
4/2/2015	WebEx (Thurs) 0930-1200
5/7/2015	WebEx (Thurs) 0930-1200
6/3-4/2015	Face-to-Face (TBD)
7/7/2015	WebEx (Tues) 0930-1200
8/6/2015	WebEx (Thurs) 0930-1200
9/2-3/2015	Face-to-Face (TBD)
10/8/2015	WebEx (Thurs) 0930-1200
11/5/2015	WebEx (Thurs) 0930-1200
12/3/2015	WebEx (Thurs) 0930-1200

6. Summary of Action Items (Kathy Myhand)

Kathy Myhand reviewed the Action Items from the meeting. See the list above.

7. Adjourn (Jim Useldinger)

Jim Useldinger adjourned the meeting at 12:16 a.m.

Respectfully Submitted,

Jason Smith
Secretary

Attachments:
Attendance
Proxies



Operating Reliability Working Group

Meeting Attendance: 9/4/2014 WebEx

M=Member, G=Guest, S=SPP Staff, P= Proxy

Attended	Name	Status	Company
x	1 Allan George	M	Sunflower Electric Power
x	2 Allen Klassen (Vice-Chair)	M	Westar Energy
x	3 Danny McDaniel	M	CLECO
x	4 Darrel Yohnk	M	ITC Great Plains
x	5 Dennis Sauriol	M	American Electric Power
	6 Gregory McAuley	M	Oklahoma Gas & Electric
x	7 Jim Useldinger (Chair)	M	Kansas City Power & Light
x	8 John Stephens	M	City Utilities of Springfield Missouri
	9 Kyle McMenamin	M	Xcel Energy (SPS)
x	10 Mike Wech	M	Southwestern Power Administration
x	11 Paul Lampe	M	City of Independence
x	12 Ron Gunderson	M	Nebraska Public Power District
x	13 Steve Haun	M	Lincoln Electric System
x	14 Walter (Todd) Gosnell	M	Omaha Public Power District
x	15 Bob Cochran	P	
x	16 Bryn Wilson	P	Oklahoma Gas & Electric
x	17 Bob Reynolds	G	
x	18 Carla Fitzpatrick	G	Omaha Public Power District
x	19 Dave Millam	G	
x	20 David Pham	G	Empire District
x	21 Don Hargrove	G	Oklahoma Gas & Electric
x	22 Gayle Nansel	G	WAPA
x	23 J Fultz	G	
x	24 Jeff Wells	G	GRDA
x	25 Jeremy Severson	G	
x	26 Jim Jacoby	G	American Electric Power
x	27 John Tennyson	G	
x	28 Mark Eastwood	G	City Utilities of Springfield Missouri
x	29 Michelle Corley	G	
x	30 Rob Janssen	G	Dogwood Energy, LLC
x	31 Robert Hirchak	G	CLECO
x	32 Ron Thompson	G	Nebraska Public Power District
x	33 Craig Speidel	G	Western Area Power Administration
x	34 Steve Gaw	G	The Wind Coalition
x	35 Tom Mayhan	G	Omaha Public Power District
x	36 Vince V	G	Springfield
x	37 Carl Stelly	S	Southwest Power Pool
x	38 Jared Greenwald	S	Southwest Power Pool
x	39 Jason Smith, Secretary	S	Southwest Power Pool
x	40 John Kerr	S	Southwest Power Pool
x	41 Kathy Myhand	S	Southwest Power Pool
x	42 Kevin Bates	S	Southwest Power Pool
x	43 Mark Robinson	S	Southwest Power Pool
x	44 Micha Bailey	S	Southwest Power Pool
x	45 Neil Robertson	S	Southwest Power Pool
x	46 Robert Rhodes	S	Southwest Power Pool
x	47 Ron Losh	S	Southwest Power Pool
x	48 William Mauldin	S	Southwest Power Pool

Kathy Myhand

From: Jason Smith
Sent: Thursday, September 04, 2014 10:42 AM
To: McMenamin, Kyle
Cc: Useldinger, Jim; Cochran, Bob; Kathy Myhand
Subject: Re: Proxy for ORWG meeting

Got it!

Sent from my iPhone

> On Sep 4, 2014, at 10:38 AM, "McMenamin, Kyle" <Kyle.McMenamin@xcelenergy.com> wrote:
>
> Jason I dropped the ball. Please consider this my proxy to allow Bob Cochran to vote in my absence.
>
> Sent from my iPhone
>
> Begin forwarded message:
>
> From: "Cochran, Bob" <Bob.Cochran@xcelenergy.com<<mailto:Bob.Cochran@xcelenergy.com>>>
> Date: September 4, 2014 at 9:52:39 AM CDT
> To: "McMenamin, Kyle" <Kyle.McMenamin@xcelenergy.com<<mailto:Kyle.McMenamin@xcelenergy.com>>>
> Subject: Proxy for ORWG meeting
>
> Jason hasn't found my proxy for the ORWG meeting today. I don't find it either. Is that something you want to send him now?
>
> Bob Cochran
> Xcel Energy
> Principal Specialty Engineer
> P: 806.640.6329 F: 806.640.6349
>
> <http://www.xcelenergy.com>>XCELENERGY.COM<<http://www.xcelenergy.com>>
>
>

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