

October 30, 2014

VIA ELECTRONIC FILING

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: ***Southwest Power Pool, Inc., Docket Nos. ER12-959-_____***
Compliance Filing of Southwest Power Pool, Inc.

Dear Secretary Bose:

Pursuant to Section 206 of the Federal Power Act, 16 U.S.C. § 824e (“FPA”), and the order issued by the Federal Energy Regulatory Commission (“Commission”) on October 16, 2014¹ in this proceeding,² Southwest Power Pool, Inc. (“SPP”) submits revisions to Attachments H and T to its Open Access Transmission Tariff (“Tariff”)³ in compliance with the October 16 Order. With this filing, SPP removes the tariff sheets under which SPP has been collecting the Annual Transmission Revenue Requirements (“ATRR”) for SPP Transmission Owner Tri-County Electric Cooperative, Inc. (“Tri-County”). SPP respectfully requests an effective date of October 16, 2014 for the Tariff revisions consistent with the October 16 Order.

I. BACKGROUND

On February 1, 2012, as supplemented February 2, 2012, SPP submitted the Tri-County Filing to implement a formula rate template and protocols (“Formula Rate”) for SPP Transmission Owner Tri-County.⁴ SPP’s submission was on behalf of

¹ *Sw. Power Pool, Inc.*, 149 FERC ¶ 61,050 (2014) (“October 16 Order”).

² Submission of Tariff Revisions to Incorporate Tri-County Electric Cooperative, Inc. as a Transmission Owner of Southwest Power Pool, Inc., Docket No. ER12-959-000 (February 1, 2012) (“Tri-County Filing”).

³ Southwest Power Pool, Inc., FERC Electric Tariff, Sixth Revised Volume No. 1.

⁴ Tri-County is located in the zone for SPP Transmission Owning member Southwestern Public Service Company (“SPS”), also referred to as SPP Zone 11.

Tri-County consistent with SPP's membership agreement with Tri-County, and Commission precedent.⁵ Multiple parties filed protests and interventions challenging the classification of Tri-County's facilities as "Transmission Facilities" under the Tariff and the just and reasonableness of the proposed Tri-County ATRR for such facilities under the Formula Rate. On March 30, 2012 the Commission accepted the Tri-County Formula Rate and established hearing and settlement procedures, but did not make the rates subject to refund.⁶

Certain parties filed requests for rehearing or clarification of the refund issue related to the March 30 Order. On February 21, 2013, the Commission issued an Order on Rehearing in which the Commission found that it would not be just and reasonable to allow SPP to continue collecting the Tri-County rate prior to a Commission final order establishing a just and reasonable rate for Tri-County absent refund protection.⁷ SPP submitted a compliance filing pursuant to the Order on Rehearing providing a voluntary commitment of Tri-County to refund the difference between the proposed rate and the rate ultimately determined by the Commission to be just and reasonable.⁸ Tri-County's refund commitment was effective the day after the Order on Rehearing- February 22, 2013.⁹

Since the March 30 Order, the parties have been engaged in the aforementioned settlement and hearing procedures. The procedures were bi-furcated into two phases.¹⁰ As relevant to this compliance filing, Phase I addressed whether

⁵ See Southwest Power Pool, Inc., Membership Agreement, First Revised Volume No. 3 at Section 3.10 (non-jurisdictional Transmission Owners possess unilateral right to require SPP to submit Section 205 of the FPA filings on its behalf). See also *Westar Energy, Inc.*, 122 FERC ¶ 61,268, at P 105 (2008) (requiring SPP to include each Transmission Owner's rate formula in the Tariff).

⁶ *Sw. Power Pool, Inc.*, 138 FERC ¶ 61,231 (2012) ("March 30 Order").

⁷ *Sw. Power Pool, Inc.*, 142 FERC ¶ 61,135 (2013) ("Order on Rehearing").

⁸ Compliance Filing of Southwest Power Pool, Inc., Docket No. ER12-959-000 (March 19, 2013) at 2 and Attachment A.

⁹ *Id.*

¹⁰ See Order of Chief Judge Phasing Proceedings, Suspending Phase II for 60 Days, and Waiving Period for Answers, Docket Nos. ER12-959-003 and -004 (August 22, 2012) (Phase I concerns classification of Tri-County's facilities under Attachment AI under Docket No. ER12-959-003, and Phase II addresses Tri-County's proposed formula rate template and protocols under Docket No. ER12-959-004).

Tri-County's facilities are Transmission Facilities eligible for cost recovery in SPP's rates. On April 22, 2013, the Presiding Administrative Law Judge, the Honorable Karen V. Johnson, issued an initial decision on the Phase I matters finding that none of Tri-County's facilities at issue qualified as a Transmission Facility under the Tariff.¹¹ Protesting party Xcel Energy Services, Inc. ("XES"), on behalf of SPS, moved for suspension of proceedings until an order on the merits of the Phase I was issued by the Commission,¹² which the Chief Judge accepted.¹³ The Commission issued two orders relevant to the Tri-County formula rate on October 16, 2014. In the first order, the Commission issued Opinion No. 535 affirming the Initial Decision that none of Tri-County's facilities qualify for rate recovery under the Tariff.¹⁴ In the second order, the October 16 Order, the Commission required SPP to:

- “(1) cease collecting Tri-County's ATRR, effective [October 16, 2014];
- (2) pass through refunds received from Tri-County's refund commitment, with interest, back to February 22, 2013, and submit a refund report within 45 days thereafter; and
- (3) submit a further compliance filing, within 30 days of [October 16, 2014] to remove from the SPP Tariff the tariff sheets under which SPP has been collecting Tri-County's ATRR.”¹⁵

As required by the Commission, SPP has ceased collecting Tri-County's ATRR effective October 16, 2014 and is working to pass through refunds received pursuant to Tri-County's refund commitment, with interest, back to February 22, 2013.¹⁶ With this filing, SPP requests to satisfy the Commission's third requirement by removing from the Tariff the tariff sheets under which SPP has been collecting Tri-County's ATRR.

¹¹ *Sw. Power Pool, Inc.*, 143 FERC ¶ 63,003 at PP 248-250 (2013) (“Initial Decision”).

¹² Motion of Xcel Energy Services Inc. to Suspend Phase II Proceedings, Docket No. ER12-959-000 and -004 (June 28, 2013).

¹³ Order of Chief Judge Continuing Suspension of Phase II Proceedings, Docket No. ER12-959-004 (July 8, 2013).

¹⁴ *Sw. Power Pool, Inc.*, 149 FERC ¶ 61,051 (2014) (“Opinion No. 535”).

¹⁵ October 16 Order at P 38

¹⁶ In accordance with the October 16 Order, SPP will submit a refund report within 45 days of the distribution of the refunds.

II. DESCRIPTION OF COMPLIANCE FILING

The Tariff revisions submitted in this filing are designed to satisfy the Commission's compliance directives from the October 16 Order, as described above. For this compliance filing, SPP proposes to:

- Delete Tri-County as a Transmission Owner identified as Zone 11b in Attachment H, Table 1 of the Tariff and replace "Tri-County Electric Cooperative" with the phrase "Reserved for Future Use."
- Delete references to Tri-County's Formula Rate as a determinate of the firm and non-firm Point-to-Point Transmission Service ("PTP") rates for SPS' Rate Sheet in Attachment T of the Tariff.
- Delete the Tri-County Formula Rate template and protocols from Addendum 17 to Attachment H of the Tariff and notating that Addendum 17 is "Reserved for Future Use."

Other than as described herein, no other Tariff revisions are being proposed.

III. EFFECTIVE DATE

Consistent with the with the Commission's requirements that SPP cease collecting the Tri-County ATRR effective the date of the October 16 Order, SPP respectfully requests that the Commission accept the revisions proposed in this compliance filing to become effective October 16, 2014.

IV. CONCLUSION

For all of the foregoing reasons, SPP respectfully requests that the Commission accept the Tariff revisions proposed herein as complaint with the October 16 Order.

Respectfully submitted,

/s/ Matthew Harward

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**Attorney for
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CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Little Rock, Arkansas, this 30th day of October, 2014.

/s/ Michelle Harris
Michelle Harris

ATTACHMENT H
ANNUAL TRANSMISSION REVENUE REQUIREMENT FOR NETWORK
INTEGRATION TRANSMISSION SERVICE

SECTION I: General Requirements

1. The Zonal Annual Transmission Revenue Requirement (“Zonal ATRR”) for each Transmission Owner for purposes of determining the charges under Schedule 9, Network Integration Transmission Service, is specified in Column (3) Section I, of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement (“Base Plan Zonal ATRR”) used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued a Notification to Construct (“NTC”) prior to June 19, 2010 is specified in Column (4) Section I, of Table 1. The Base Plan Zonal ATRR used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued an NTC on or after June 19, 2010 is specified in Column (5) of Section I, Table 1. The amount of Zonal ATRR and Base Plan Zonal ATRR that is included in Columns (3), (4), (5), and (7) and reallocated to the Region-wide Annual Transmission Revenue Requirement (“Region-wide ATRR”), in accordance with Attachment J, is specified in Column (6) of Section I, Table 1. The Base Plan Zonal ATRR to pay Upgrade Sponsors in accordance with Attachment Z2 is specified in Column (7) of Section I, Table 1.

Table 1
(See Note A below)

(1) Zone	(2)	(3) Zonal ATRR	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region- wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power –West (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File			
1b	East Texas Electric Cooperative, Inc.	\$2,733,879				
1c	Tex-La Electric Cooperative of Texas, Inc.	\$588,874				
1d	Deep East Texas Electric Cooperative, Inc.	\$428,131				
1e	Oklahoma Municipal Power Authority	\$748,647				
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
1g	Coffeyville Municipal Light and Power (CMLP)	\$391,790	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
2	Reserved for Future Use					
3	City Utilities of Springfield, Missouri	\$8,651,509	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
4	Empire District Electric Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
5	Grand River Dam Authority	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

6	Kansas City Power & Light Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7	Oklahoma Gas and Electric (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7a	Oklahoma Gas and Electric	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7b	Oklahoma Municipal Power Authority	\$368,501	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
8	Midwest Energy, Inc.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
9	KCP&L Greater Missouri Operations Company (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
9a	KCP&L Greater Missouri Operations Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
9b	Transource Missouri, LLC	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
10	Southwestern Power Administration	\$15,533,800	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
11	Southwestern Public Service Company (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
11a	Southwestern Public Service Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
11b	Reserved for Future Use					
11c	Lea County Electric Cooperative, Inc.	\$388,000	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
12	Sunflower Electric Power Corporation	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

13	Western Farmers Electric Cooperative	\$20,719,639	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy) (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14a	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14b	Prairie Wind Transmission, LLC.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14c	Kansas Power Pool	\$350,243	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15	Mid-Kansas Electric Company (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15a	Mid-Kansas Electric Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15b	ITC Great Plains	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15c	Prairie Wind Transmission, LLC.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
16	Lincoln Electric System	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
17	Nebraska Public Power District	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
18	Omaha Public Power District	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19	Total				See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

Note A: The Annual Transmission Revenue Requirements (“ATRR”) for each Zone are set forth in the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website.

2. For the purpose of determining the Region-wide Charges under Schedule 11, the Region-wide ATRR, as shown in Line 8 of Section I, Table 2, shall be the sum of (i) the Base Plan Region-wide Annual Transmission Revenue Requirements (“Base Plan Region-wide ATRR”) (reflected in Line 1 and Line 2), (ii) the total Balanced Portfolio Region-wide Annual Transmission Revenue Requirements (“Balanced Portfolio Region-wide ATRR”) (reflected in Line 3 and Line 4), (iii) the Base Plan Region-wide ATRR to pay Upgrade Sponsors (reflected in Line 5) determined in accordance with Attachment Z2 of this Tariff, and (iv) the *Interregional Planning Region Annual Transmission Revenue Requirements (“Interregional Planning Region ATRR”) allocable to customers receiving transmission service under this Tariff for any Interregional Project(s) constructed within the SPP Region (Line 6) and/or within other Interregional Planning Regions (Line 7).*

Table 2
(See Note B below)

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	See Att. H tab, posted RRR File
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	See Att. H tab, posted RRR File
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	See Att. H tab, posted RRR File
4	Balanced Portfolio Region-wide ATRR	See Att. H tab, posted RRR File
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	See Att. H tab, posted RRR File
6	<i>SPP Interregional Planning Region ATRR</i>	<i>See Att. H tab, posted RRR File</i>
7	<i>Other Interregional Planning Region ATRR</i>	<i>See Att. H tab, posted RRR File</i>
8	Region-wide ATRR (<i>Sum of Lines 1 through 7</i>)	See Att. H tab, posted RRR File

Note B: The Region-wide ATRRs are set forth in the RRR File posted on the SPP website.

3. A Transmission Owner's revenue requirement referenced or stated in this Attachment H shall not be changed absent a filing with the Commission, accompanied by all necessary cost support, unless such Transmission Owner utilizes Commission-approved formula rate processes contained in this Tariff to determine its revenue requirements.
4. A new or amended revenue requirement referenced or stated in this Attachment H shall not be filed with the Commission by the Transmission Provider unless such revenue requirements have been provided by or for a Transmission Owner. Such revenue requirements shall have been accepted or approved by the applicable regulatory or governing authority except in the event of a simultaneous filing with the Commission by the Transmission Owner and Transmission Provider.
5. If a Transmission Owner has a Commission-approved formula rate, the successful completion of its approved annual formula rate update procedures shall constitute regulatory acceptance sufficient to authorize the Transmission Provider to update that Transmission Owner's revenue requirements posted on the SPP website. Such update by the Transmission Provider shall not require a filing with the Commission, provided that the Transmission Owner posts the populated formula rate for public review and comment as required under the applicable protocols and/or procedures contained in this Attachment H. The Transmission Provider shall follow any special procedures related to updating a Transmission Owner's revenue requirements as outlined in Section II of this Attachment.
6. The Transmission Provider shall allocate the accepted or approved revenue requirement associated with a Base Plan Upgrade, in accordance with Attachment J to this Tariff, to the Base Plan Region-wide ATRRs in Section I, Table 2 above and to the appropriate Base Plan Zonal ATRR in Column (4) or (5) in Section I, Table 1.

SECTION II: Transmission Owner-Specific Requirements

1. Westar Energy, Inc.

For Westar Energy, Inc., the ATRR for purposes of the Network Integration Transmission Service shall be calculated using the rate formula set forth in Attachment H Addendum 3 of this Tariff ("Westar Formula Rate"). The results of the formula calculation shall be posted on the Transmission Provider's website and in an accessible location on Westar's OASIS website by October 15 of each calendar year and shall be

effective on January 1 of the following year. The Zonal Revenue Requirement to be used for the Westar zone, Column (3) of Section I, Table 1 of this Attachment H, shall be calculated by taking the SPP Zonal Revenue Requirement as identified on the Projected Net Revenue Requirements page, line 10 of the Westar Formula Rate; less the sum of the current year's revenue requirement associated with all transmission facilities owned by Westar in other pricing zones when such revenue requirements are included in the revenue requirements specified in the Westar Formula Rate on the Projected Net Revenue Requirements page, line 10; plus the previous calendar year's total firm Point-To-Point transmission revenue allocated to Westar under Attachment L provided such Point-to-Point transmission revenue is deducted from Westar's ATRR under Section 34.1 of this Tariff.

The revenue requirements for Base Plan Funded projects owned by Westar shall be the amount contained on the Projected Net Revenue Requirements page, line 9 of the Westar Formula Rate.

The revenue requirements for Balanced Portfolio funded projects owned by Westar shall be the amount contained on the Projected Net Revenue Requirements page, line 9a of the Westar Formula Rate. Following its posting of the updated revenue requirements by October 15 of each calendar year as discussed above, the Transmission Provider shall immediately update the various Base Plan and Balanced Portfolio funded costs and allocations contained in the Tariff and file them with the Commission no later than December 15 of each calendar year with a requested effective date of January 1.

2. Southwestern Public Service Company

For Southwestern Public Service Company ("SPS"), the Existing Zonal ATRR for Zone 11 in Column (3), of Section I, Table 1 of this Attachment H shall be calculated using: (1) the formula rate as specified in Attachment O – SPS of the Xcel Energy Operating Companies Joint Open Access Transmission Tariff ("Xcel Energy OATT"), (2) will be equal to the Current Year Revenue Requirement with True Up as specified on line 6, page 1 of Attachment O – SPS of the Xcel Energy OATT, (3) and subject to the

Implementation Procedures in Appendix 1 of Attachment O – SPS of the Xcel Energy OATT. The results of the formula calculation shall be posted on the SPP website and in an accessible location on SPS’s OASIS website by October 1 of each calendar year and shall be effective on January 1 of the following year. The Existing Zonal ATRR for Zone 11, in Column (3), Section I, Table 1 of this Attachment H shall not be subject to adjustment pursuant to section 34.1 for the previous calendar year’s total firm Point-to-Point transmission revenue allocated to SPS under Attachment L when determining the monthly zonal Demand Charge for Zone 11.

3. American Electric Power

The American Electric Power ATRR for purposes of the Network Integrated Transmission Service shall be (i) calculated using the formula rate set forth in Addendum 1 to this Attachment H, (ii) posted on the SPP website by May 25 of each calendar year, and (iii) effective on July 1 of such year.

4. Nebraska Public Power District: Formula Rate Implementation Protocols and Formula Rate Template

Section 1. Annual Updates

The Formula Rate Template set forth in Addendum 7 and these Formula Rate Implementation Protocols (“Protocols”) together comprise the filed rate by Southwest Power Pool (“SPP”) for calculating Nebraska Public Power District’s (“NPPD”) Zonal ATRR for Transmission Service under the SPP OATT. NPPD must follow the instructions specified in the Formula Rate Template to calculate the rates for NITS, the rates for Schedule 1 Service, the rates for Point-to-Point services over facilities in SPP Zone 17 and the ATRR for Base Plan Upgrades and other network upgrades.

The initial Zonal ATRR and the initial rates will be in effect for a partial year from the effective date of NPPD’s transfer of operational control of its transmission facilities to SPP until December 31, 2009. The Formula Rate shall

be recalculated each year with the resulting rates to become effective on and after January 1 of each year through December 31 of such year. The resulting rates implemented each January 1 will be subject to review and true-up as further provided in the Protocols.

No later than September 1, 2009 and September 1 of each year thereafter, NPPD, upon initial approval of NPPD's Board of Directors, shall determine its projected Zonal ATRR, and resulting rates for the following calendar year, in accordance with the Protocols and the Formula Rate Template of Addendum 7 of this Attachment H. NPPD will post such determination on its website and will send such determination to SPP for posting on the publicly accessible portion of the SPP website. Contemporaneously, NPPD shall provide notice to its wholesale customers and interested parties of its projected Zonal ATRR and resultant rates, including all inputs in sufficient detail to identify the components of NPPD's Zonal ATRR. Commencing September 1 of each year, such parties may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. No later than September 30 of each year, NPPD will hold a meeting with wholesale customers and interested parties to explain the formula rate input projections and provide an opportunity for oral and written comments. Written comments must be submitted no later than October 30. No later than December 15 of each year, NPPD will provide to SPP for posting on the publicly accessible portion of the SPP website NPPD's final Zonal ATRR and resulting rates to become effective January 1 of the following calendar year.

Section 2. True-Up Adjustments

On or before June 1, 2010 and on or before June 1 of each year thereafter, NPPD will calculate the True-Up Adjustment with supporting data inputs in sufficient detail to identify the projected and actual cost of each element of NPPD's Zonal

ATRR and actual revenues. NPPD will reflect the True-Up Adjustment as a line item in its Zonal ATRR noticed on September 1, 2010 and in the ATRR noticed on September 1 of each year thereafter. The True-Up Adjustment will be determined in the following manner:

- (1) Actual transmission revenues associated with transactions included in the Divisor of the Formula Rate Template for the previous calendar year will be compared to the Actual Zonal ATRR. The Actual Zonal ATRR shall be calculated in accordance with the Formula Rate Template and actual data for the previous year. For each year, NPPD will complete and make available for review, on its website, actual data as recorded in accordance with FERC's Uniform System of Accounts, including an affidavit of the Chief Financial Officer of NPPD attesting to the accuracy of the cost and revenue data set forth therein. In addition, NPPD shall provide an explanation of any change in accounting policies and practices that NPPD employed during the preceding twelve-month period that affect transmission accounts or the allocation of common costs to transmission. Actual costs incurred during the applicable calendar year will be compared to actual revenues recovered during such period to determine whether there was any under-recovery or over-recovery. The True-Up Adjustment and related calculations shall be posted no later than June 1 on NPPD's website and on the publicly accessible portion of the SPP website. Commencing June 1 of each year, any interested party may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. Written comments must be submitted no later than July 15 of each year. NPPD will post on the NPPD website the final True-Up Adjustment no later than September 1 of each year.
- (2) Interest on any over-recovery or under-recovery of the Zonal ATRR shall be based on the interest rate equal to NPPD's actual short-term debt costs, capped at the applicable interest rate set forth in 18 C.F.R. §35.19a of the Commission's

regulations. The interest rate equal to NPPD's actual short-term debt costs shall be calculated in accordance with Worksheet K to the Formula Rate Template.

- (3) The Zonal ATRR for transmission services for the following year shall be the sum of the projected Zonal ATRR for the following year and a True-Up Adjustment for the previous year, including interest as explained above.

Section 3. NPPD Formula Rate Blank Template

NPPD's Formula Rate Template to be used for calculating the Zonal ATRR and NITS rates, Schedule 1 rates, Point-to-Point rates, ATRR Base Plan Upgrade and other network upgrades set forth in Attachment H – Addendum 7. The provisions of such Formula Rate Template are not subject to changes except through a filing under Section 205 or 206 of the Federal Power Act.

5. Omaha Public Power District

For the Omaha Public Power District (“OPPD”), the ATRR for purposes of the Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control, and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the Formula-based Rate Template set forth in Attachment H - Addendum 8 of this Tariff. The ATRR and rates calculated pursuant to the formula-based rate template shall be revised annually. The results of such annual calculations shall be posted on OPPD's OASIS website and in a publically accessible location on the Transmission Provider's website by May 15 of each calendar year. Written comments will be accepted until June 15 and the annual revenue requirement and rates shall become effective from August 1 of such year through July 31 of the following year. Initially, the rates calculated pursuant to the formula-based rate template and incorporated into this SPP OATT will be in place through July 31, 2009.

6. Lincoln Electric System

For the Lincoln Electric System (“LES”), ATRR of Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the forward-looking Formula Rate Template set forth in Attachment H - Addendum 6 of this Tariff. The ATRR and rates calculated pursuant to the forward-looking formula rate template shall be revised annually. The results of such annual calculations shall be posted on LES’ public page of the SPP OASIS website by October 31 of each calendar year. Customers will be given an opportunity to ask questions by November 30 and to seek information regarding the calculations. Written comments will be accepted until November 15. The annual revenue requirement and rates derived therefrom shall become effective from January 1 through December 31 of the following year. Initially, the rates calculated pursuant to the historical formula based rate template and incorporated into this SPP OATT will be in place through December 31, 2012. Rates calculated pursuant to the forward-looking formula rate template and incorporated into this SPP OATT will be in place through December 31, 2013.

1. Actual Net Revenue Requirement (calculated in accordance with page 1, line 7 of Attachment H, Addendum 6) for the previous year shall be compared to the projections made for that same year (True-Up Year) to determine any excess or shortfall in the projected revenue requirement that was used for billing purposes in the True-Up Year. In addition, actual divisor loads (based on a 12 CP average) will be compared to projected divisor loads (page 1, line 10 of Attachment H, Addendum 6) and the difference multiplied by the rate actually billed to determine any excess or shortfall in collection due to volume. The sum of the excess or shortfall due to the actual versus projected revenue requirement and the excess or shortfall due to volume shall constitute the True-up Adjustment. The True-up Adjustment and related calculations shall be posted to the Transmission Provider’s public webpage of the SPP OASIS website no later than June 1. LES will provide an explanation of the True-up Adjustment in response to customer inquiries and will post on its

public page of the SPP OASIS website information regarding frequently asked questions.

2. Interest on any over recovery of the net revenue requirement or any over recovery due to volume changes shall be determined based on the Commission's regulation at 18 C.F.R. § 35.19a. Interest on any under recovery of the net revenue requirement or any under recovery due to volume changes shall be determined using the interest rate equal to LES's actual short-term debt costs capped at the applicable FERC refund interest rate. In either case, the interest payable shall be calculated using an average interest rate for the twenty-four (24) months during which the over or under recovery in the revenue requirement or volume changes exists. The interest rate to be applied to the over or under recovery amounts will be determined using the average rate for the nineteen (19) months preceding August of the current year. The interest amount (page 1, line 6e of Attachment H, Addendum 6) will be included in the projected costs made available October 31.
3. The Net Revenue Requirement for transmission services for the following year shall be the sum of the projected revenue requirement for the following year (page 1, line 1 of Attachment H, Addendum 6) minus Total Transmission Revenue Credits (page 1, line 5 of Attachment H, Addendum 6), plus or minus the True-up Adjustment (page 1, line 6c minus line 6d plus line 6e of Attachment H, Addendum 6) from the previous year, if any, including interest, as explained.
4. Example True-up of 2012 Net Revenue Requirement
 - 2012 Projected Net Revenue Requirement was \$20,000,000, projected load was 500,000 kW and the resulting rate was \$40.0000 per kW-year.
 - 2012 Actual Net Revenue Requirement was \$19,500,000, actual 12 CP load was 475,000 kW resulting in a rate of \$41.0526 per kW-year.
5. True-Up Calculation
 - There is an over recovery of the net revenue requirement equal to \$500,000 ($\$20,000,00 - \$19,500,000 = \$500,000$).

- There is a \$1,000,000 shortfall in revenue collection due to volume $((500,000 \text{ kW} - 475,000 \text{ kW}) \times \$40.00 \text{ per kW-year} = \$1,000,000)$.
- The total True-up Adjustment amount would be a net under recovery of \$500,000 $(\$500,000 \text{ (over recovery)} - \$1,000,000 \text{ (shortfall)} = -\$500,000 \text{ (shortfall)})$

6. Interest on True-up Adjustment

Interest will be applied to the True-up Adjustment for the twenty-four (24) months during which the under recovery existed, from January 1, 2012 through December 31, 2013. The interest rate applied will be Lincoln Electric System's average monthly short-term debt interest rate, capped at the FERC refund interest rate, in effect January 1, 2012 through July 31, 2013.

7. Informational Posting

Lincoln Electric System will post all information relating to the True-up Adjustment no later than June 1, 2014, affording interested parties at least seven months to review these calculations in advance of the related January 1 rate change. LES will provide an explanation of the True-up Adjustment amounts in response to customer inquiries and will post on the OASIS information regarding frequently asked questions. This True-up Adjustment with interest will be included in the projected 2015 net revenue requirement and estimated rates will be made available to customers by October 31, 2014. New rates will take effect on January 1, 2015.

7. Mid-Kansas Electric Company, LLC

No changes to the ratios used to establish rates pursuant to Addendum 19 of this Attachment H will take effect unless accepted for approval by the FERC pursuant to the Federal Power Act.

8. Sunflower Electric Power Corporation

No changes to the ratios used to establish rates pursuant to Addendum 20 of this Attachment H will take effect unless accepted for approval by the FERC pursuant to the Federal Power Act.

ADDENDUM 17 TO ATTACHMENT H

Reserved for Future Use

Southwestern Public Service Company

Rate Sheet for Point-To-Point Transmission Service

These Point-To-Point charges shall be calculated using the rate formula set forth in Attachment O - SPS of the Xcel Energy Operating Companies Joint Open Access Transmission Tariff (“Xcel Energy OATT”). The results of the formula calculation shall be posted on the SPP website and in an accessible location on the SPS OASIS website by October 1 of each calendar year and shall be effective on January 1 of the following calendar year. The results for the Point-To-Point rates described herein shall be specifically set forth in the “SPS PTP Rate Att T” tab of the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website.

Balanced Portfolio Reallocation Adjustment of Point-To-Point Rates

Rates for Point-To-Point Transmission Service specified in this Attachment T shall be adjusted to reflect any amount reallocated from the Zonal Annual Transmission Revenue Requirement in accordance with Section IV.A of Attachment J. The rates, including any applicable reallocation adjustment, shall be set forth in the RRR File posted on the SPP website.

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth in the RRR File, calculated pursuant to the Southwestern Public Service Company formula rate Attachment H, Addendum 5, and including an annual Point-to-Point Transmission Service rate of \$0.094 / kW per year for the Lea County Electric Cooperative, Inc. (“LCEC”) described below:

1. Monthly delivery: Shall be the rate specified on line 11 of Page 1 of the Attachment O - SPS of the Xcel Energy OATT of Reserved Capacity per month plus \$0.008 / kW for LCEC.
2. Weekly delivery: Shall be the rate specified on line 12 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per week plus \$0.002 / kW for LCEC.
3. Daily delivery

On-Peak: Shall be the rate specified on line 13, column 3 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per day plus \$0.000 for LCEC.

Off-Peak: Shall be the rate specified on line 13, column 5 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per day plus \$0.00 for LCEC.

Service in the opposite direction of the original schedule shall be considered a new and separate service under this Tariff requiring payment of a separate charge.

On-Peak is all hours between HE 0700 and HE 2200, inclusive, Central Time Zone, excluding Sundays and holidays. Holidays shall be as defined by NERC, currently New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak is all hours not designated as On-Peak.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by the highest amount in kilowatts of Reserved Capacity in any day during such week.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth in the RRR File, calculated pursuant to the Southwestern Public Service Company formula rate and Tri-County Formula Rate shown in Attachment H, Addendum 5, and Addendum 17, respectively and including an annual Point-to-Point Transmission Service rate of \$0.094 / kW per year for the Lea County Electric Cooperative, Inc. ("LCEC") described below. Service in the opposite direction of the original schedule shall be considered a new and separate service under this Tariff requiring payment of a separate charge.

1. Monthly delivery: Shall be the rate specified on line 11 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per month plus \$0.008 / kW for LCEC.
2. Weekly delivery: Shall be the rate specified on line 12 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per week plus \$0.002 / kW for LCEC.

3. Daily delivery

On-Peak: Shall be the rate specified on line 13, column 3 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per day plus \$0.000 / kW for LCEC.

Off-Peak: Shall be the rate specified on line 13, column 5 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per day plus \$0.000 / kW for LCEC.

4. Hourly delivery

On-Peak: Shall be the rate specified on line 14, column 3 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per hour plus \$0.023 / kW for LCEC.

Off-Peak: Shall be the rate specified on line 14, column 5 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per hour plus \$0.011 / kW for LCEC.

On-Peak is all hours between HE 0700 and HE 2200, inclusive, Central Time Zone, excluding Sundays and holidays. Holidays shall be as defined by NERC, currently New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak is all hours not designated as On-Peak.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified for Daily delivery multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such week.

Capacity designations at the Point(s) of Receipt will be inclusive of losses.

**Point-To-Point Transmission Service Across the Lamar Tie Line To/From the SPS Zone
Transmission**

Customers taking Point-to-Point Transmission Service across the Lamar Tie Line to or from the Public Service Company of Colorado (“PSCo”) transmission system and sourcing or sinking in the SPS Zone shall pay to SPP for such service a discounted rate of one-half the applicable rate under this Attachment T, Southwestern Public Service Company Rate Sheet for Point-To-Point Transmission Service.

**ATTACHMENT H
ANNUAL TRANSMISSION REVENUE REQUIREMENT FOR NETWORK
INTEGRATION TRANSMISSION SERVICE**

SECTION I: General Requirements

1. The Zonal Annual Transmission Revenue Requirement (“Zonal ATRR”) for each Transmission Owner for purposes of determining the charges under Schedule 9, Network Integration Transmission Service, is specified in Column (3) Section I, of Table 1. The Base Plan Zonal Annual Transmission Revenue Requirement (“Base Plan Zonal ATRR”) used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued a Notification to Construct (“NTC”) prior to June 19, 2010 is specified in Column (4) Section I, of Table 1. The Base Plan Zonal ATRR used to determine the zonal charges under Schedule 11 for Base Plan Upgrades issued an NTC on or after June 19, 2010 is specified in Column (5) of Section I, Table 1. The amount of Zonal ATRR and Base Plan Zonal ATRR that is included in Columns (3), (4), (5), and (7) and reallocated to the Region-wide Annual Transmission Revenue Requirement (“Region-wide ATRR”), in accordance with Attachment J, is specified in Column (6) of Section I, Table 1. The Base Plan Zonal ATRR to pay Upgrade Sponsors in accordance with Attachment Z2 is specified in Column (7) of Section I, Table 1.

Table 1
(See Note A below)

(1) Zone	(2)	(3) Zonal ATRR	(4) Base Plan Zonal ATRR	(5) Base Plan Zonal ATRR after June 19, 2010	(6) ATRR Reallocated to Balanced Portfolio Region- wide ATRR	(7) Base Plan Zonal ATRR to pay Upgrade Sponsors
1	American Electric Power –West (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

1a	American Electric Power (Public Service Company of Oklahoma and Southwestern Electric Power Company) See Section II.3	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File			
1b	East Texas Electric Cooperative, Inc.	\$2,733,879				
1c	Tex-La Electric Cooperative of Texas, Inc.	\$588,874				
1d	Deep East Texas Electric Cooperative, Inc.	\$428,131				
1e	Oklahoma Municipal Power Authority	\$748,647				
1f	AEP West Transmission Companies (AEP Oklahoma Transmission Company, Inc and AEP Southwestern Transmission Company, Inc)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
1g	Coffeyville Municipal Light and Power (CMLP)	\$391,790	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
2	Reserved for Future Use					
3	City Utilities of Springfield, Missouri	\$8,651,509	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
4	Empire District Electric Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
5	Grand River Dam Authority	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

6	Kansas City Power & Light Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7	Oklahoma Gas and Electric (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7a	Oklahoma Gas and Electric	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
7b	Oklahoma Municipal Power Authority	\$368,501	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
8	Midwest Energy, Inc.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
9	KCP&L Greater Missouri Operations Company (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
9a	KCP&L Greater Missouri Operations Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
9b	Transource Missouri, LLC	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
10	Southwestern Power Administration	\$15,533,800	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
11	Southwestern Public Service Company (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
11a	Southwestern Public Service Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
11b	Reserved for Future Use Tri-County Electric Cooperative	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
11c	Lea County Electric Cooperative, Inc.	\$388,000	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
12	Sunflower Electric Power Corporation	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

13	Western Farmers Electric Cooperative	\$20,719,639	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy) (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14a	Westar Energy, Inc. (Kansas Gas & Electric and Westar Energy)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14b	Prairie Wind Transmission, LLC.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
14c	Kansas Power Pool	\$350,243	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15	Mid-Kansas Electric Company (Total)	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15a	Mid-Kansas Electric Company	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15b	ITC Great Plains	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
15c	Prairie Wind Transmission, LLC.	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
16	Lincoln Electric System	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
17	Nebraska Public Power District	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
18	Omaha Public Power District	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File	See Att. H tab, posted RRR File
19	Total				See Att. H tab, posted RRR File	See Att. H tab, posted RRR File

Note A: The Annual Transmission Revenue Requirements (“ATRR”) for each Zone are set forth in the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website.

2. For the purpose of determining the Region-wide Charges under Schedule 11, the Region-wide ATRR, as shown in Line 8 of Section I, Table 2, shall be the sum of (i) the Base Plan Region-wide Annual Transmission Revenue Requirements (“Base Plan Region-wide ATRR”) (reflected in Line 1 and Line 2), (ii) the total Balanced Portfolio Region-wide Annual Transmission Revenue Requirements (“Balanced Portfolio Region-wide ATRR”) (reflected in Line 3 and Line 4), (iii) the Base Plan Region-wide ATRR to pay Upgrade Sponsors (reflected in Line 5) determined in accordance with Attachment Z2 of this Tariff, and (iv) the *Interregional Planning Region Annual Transmission Revenue Requirements (“Interregional Planning Region ATRR”) allocable to customers receiving transmission service under this Tariff for any Interregional Project(s) constructed within the SPP Region (Line 6) and/or within other Interregional Planning Regions (Line 7).*

Table 2
(See Note B below)

1	Base Plan Region-wide ATRR (NTC prior to June 19, 2010)	See Att. H tab, posted RRR File
2	Base Plan Region-wide ATRR (NTC on or after June 19, 2010)	See Att. H tab, posted RRR File
3	Total ATRR reallocated to Balanced Portfolio Region-wide ATRR from Column (6), Section I, Table 1	See Att. H tab, posted RRR File
4	Balanced Portfolio Region-wide ATRR	See Att. H tab, posted RRR File
5	Base Plan Region-wide ATRR to pay Upgrade Sponsors	See Att. H tab, posted RRR File
6	<i>SPP Interregional Planning Region ATRR</i>	<i>See Att. H tab, posted RRR File</i>
7	<i>Other Interregional Planning Region ATRR</i>	<i>See Att. H tab, posted RRR File</i>
8	Region-wide ATRR (<i>Sum of Lines 1 through 7</i>)	See Att. H tab, posted RRR File

Note B: The Region-wide ATRRs are set forth in the RRR File posted on the SPP website.

3. A Transmission Owner's revenue requirement referenced or stated in this Attachment H shall not be changed absent a filing with the Commission, accompanied by all necessary cost support, unless such Transmission Owner utilizes Commission-approved formula rate processes contained in this Tariff to determine its revenue requirements.
4. A new or amended revenue requirement referenced or stated in this Attachment H shall not be filed with the Commission by the Transmission Provider unless such revenue requirements have been provided by or for a Transmission Owner. Such revenue requirements shall have been accepted or approved by the applicable regulatory or governing authority except in the event of a simultaneous filing with the Commission by the Transmission Owner and Transmission Provider.
5. If a Transmission Owner has a Commission-approved formula rate, the successful completion of its approved annual formula rate update procedures shall constitute regulatory acceptance sufficient to authorize the Transmission Provider to update that Transmission Owner's revenue requirements posted on the SPP website. Such update by the Transmission Provider shall not require a filing with the Commission, provided that the Transmission Owner posts the populated formula rate for public review and comment as required under the applicable protocols and/or procedures contained in this Attachment H. The Transmission Provider shall follow any special procedures related to updating a Transmission Owner's revenue requirements as outlined in Section II of this Attachment.
6. The Transmission Provider shall allocate the accepted or approved revenue requirement associated with a Base Plan Upgrade, in accordance with Attachment J to this Tariff, to the Base Plan Region-wide ATRRs in Section I, Table 2 above and to the appropriate Base Plan Zonal ATRR in Column (4) or (5) in Section I, Table 1.

SECTION II: Transmission Owner-Specific Requirements

1. Westar Energy, Inc.

For Westar Energy, Inc., the ATRR for purposes of the Network Integration Transmission Service shall be calculated using the rate formula set forth in Attachment H Addendum 3 of this Tariff ("Westar Formula Rate"). The results of the formula calculation shall be posted on the Transmission Provider's website and in an accessible location on Westar's OASIS website by October 15 of each calendar year and shall be

effective on January 1 of the following year. The Zonal Revenue Requirement to be used for the Westar zone, Column (3) of Section I, Table 1 of this Attachment H, shall be calculated by taking the SPP Zonal Revenue Requirement as identified on the Projected Net Revenue Requirements page, line 10 of the Westar Formula Rate; less the sum of the current year's revenue requirement associated with all transmission facilities owned by Westar in other pricing zones when such revenue requirements are included in the revenue requirements specified in the Westar Formula Rate on the Projected Net Revenue Requirements page, line 10; plus the previous calendar year's total firm Point-To-Point transmission revenue allocated to Westar under Attachment L provided such Point-to-Point transmission revenue is deducted from Westar's ATRR under Section 34.1 of this Tariff.

The revenue requirements for Base Plan Funded projects owned by Westar shall be the amount contained on the Projected Net Revenue Requirements page, line 9 of the Westar Formula Rate.

The revenue requirements for Balanced Portfolio funded projects owned by Westar shall be the amount contained on the Projected Net Revenue Requirements page, line 9a of the Westar Formula Rate. Following its posting of the updated revenue requirements by October 15 of each calendar year as discussed above, the Transmission Provider shall immediately update the various Base Plan and Balanced Portfolio funded costs and allocations contained in the Tariff and file them with the Commission no later than December 15 of each calendar year with a requested effective date of January 1.

2. Southwestern Public Service Company

For Southwestern Public Service Company ("SPS"), the Existing Zonal ATRR for Zone 11 in Column (3), of Section I, Table 1 of this Attachment H shall be calculated using: (1) the formula rate as specified in Attachment O – SPS of the Xcel Energy Operating Companies Joint Open Access Transmission Tariff ("Xcel Energy OATT"), (2) will be equal to the Current Year Revenue Requirement with True Up as specified on line 6, page 1 of Attachment O – SPS of the Xcel Energy OATT, (3) and subject to the

Implementation Procedures in Appendix 1 of Attachment O – SPS of the Xcel Energy OATT. The results of the formula calculation shall be posted on the SPP website and in an accessible location on SPS’s OASIS website by October 1 of each calendar year and shall be effective on January 1 of the following year. The Existing Zonal ATRR for Zone 11, in Column (3), Section I, Table 1 of this Attachment H shall not be subject to adjustment pursuant to section 34.1 for the previous calendar year’s total firm Point-to-Point transmission revenue allocated to SPS under Attachment L when determining the monthly zonal Demand Charge for Zone 11.

3. American Electric Power

The American Electric Power ATRR for purposes of the Network Integrated Transmission Service shall be (i) calculated using the formula rate set forth in Addendum 1 to this Attachment H, (ii) posted on the SPP website by May 25 of each calendar year, and (iii) effective on July 1 of such year.

4. Nebraska Public Power District: Formula Rate Implementation Protocols and Formula Rate Template

Section 1. Annual Updates

The Formula Rate Template set forth in Addendum 7 and these Formula Rate Implementation Protocols (“Protocols”) together comprise the filed rate by Southwest Power Pool (“SPP”) for calculating Nebraska Public Power District’s (“NPPD”) Zonal ATRR for Transmission Service under the SPP OATT. NPPD must follow the instructions specified in the Formula Rate Template to calculate the rates for NITS, the rates for Schedule 1 Service, the rates for Point-to-Point services over facilities in SPP Zone 17 and the ATRR for Base Plan Upgrades and other network upgrades.

The initial Zonal ATRR and the initial rates will be in effect for a partial year from the effective date of NPPD’s transfer of operational control of its transmission facilities to SPP until December 31, 2009. The Formula Rate shall

be recalculated each year with the resulting rates to become effective on and after January 1 of each year through December 31 of such year. The resulting rates implemented each January 1 will be subject to review and true-up as further provided in the Protocols.

No later than September 1, 2009 and September 1 of each year thereafter, NPPD, upon initial approval of NPPD's Board of Directors, shall determine its projected Zonal ATRR, and resulting rates for the following calendar year, in accordance with the Protocols and the Formula Rate Template of Addendum 7 of this Attachment H. NPPD will post such determination on its website and will send such determination to SPP for posting on the publicly accessible portion of the SPP website. Contemporaneously, NPPD shall provide notice to its wholesale customers and interested parties of its projected Zonal ATRR and resultant rates, including all inputs in sufficient detail to identify the components of NPPD's Zonal ATRR. Commencing September 1 of each year, such parties may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. No later than September 30 of each year, NPPD will hold a meeting with wholesale customers and interested parties to explain the formula rate input projections and provide an opportunity for oral and written comments. Written comments must be submitted no later than October 30. No later than December 15 of each year, NPPD will provide to SPP for posting on the publicly accessible portion of the SPP website NPPD's final Zonal ATRR and resulting rates to become effective January 1 of the following calendar year.

Section 2. True-Up Adjustments

On or before June 1, 2010 and on or before June 1 of each year thereafter, NPPD will calculate the True-Up Adjustment with supporting data inputs in sufficient detail to identify the projected and actual cost of each element of NPPD's Zonal

ATRR and actual revenues. NPPD will reflect the True-Up Adjustment as a line item in its Zonal ATRR noticed on September 1, 2010 and in the ATRR noticed on September 1 of each year thereafter. The True-Up Adjustment will be determined in the following manner:

- (1) Actual transmission revenues associated with transactions included in the Divisor of the Formula Rate Template for the previous calendar year will be compared to the Actual Zonal ATRR. The Actual Zonal ATRR shall be calculated in accordance with the Formula Rate Template and actual data for the previous year. For each year, NPPD will complete and make available for review, on its website, actual data as recorded in accordance with FERC's Uniform System of Accounts, including an affidavit of the Chief Financial Officer of NPPD attesting to the accuracy of the cost and revenue data set forth therein. In addition, NPPD shall provide an explanation of any change in accounting policies and practices that NPPD employed during the preceding twelve-month period that affect transmission accounts or the allocation of common costs to transmission. Actual costs incurred during the applicable calendar year will be compared to actual revenues recovered during such period to determine whether there was any under-recovery or over-recovery. The True-Up Adjustment and related calculations shall be posted no later than June 1 on NPPD's website and on the publicly accessible portion of the SPP website. Commencing June 1 of each year, any interested party may submit written questions and answers will be provided by NPPD within ten (10) business days. NPPD will post on the NPPD website responses to any such inquiries and information regarding frequently asked questions. Written comments must be submitted no later than July 15 of each year. NPPD will post on the NPPD website the final True-Up Adjustment no later than September 1 of each year.
- (2) Interest on any over-recovery or under-recovery of the Zonal ATRR shall be based on the interest rate equal to NPPD's actual short-term debt costs, capped at the applicable interest rate set forth in 18 C.F.R. §35.19a of the Commission's

regulations. The interest rate equal to NPPD's actual short-term debt costs shall be calculated in accordance with Worksheet K to the Formula Rate Template.

- (3) The Zonal ATRR for transmission services for the following year shall be the sum of the projected Zonal ATRR for the following year and a True-Up Adjustment for the previous year, including interest as explained above.

Section 3. NPPD Formula Rate Blank Template

NPPD's Formula Rate Template to be used for calculating the Zonal ATRR and NITS rates, Schedule 1 rates, Point-to-Point rates, ATRR Base Plan Upgrade and other network upgrades set forth in Attachment H – Addendum 7. The provisions of such Formula Rate Template are not subject to changes except through a filing under Section 205 or 206 of the Federal Power Act.

5. Omaha Public Power District

For the Omaha Public Power District (“OPPD”), the ATRR for purposes of the Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control, and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the Formula-based Rate Template set forth in Attachment H - Addendum 8 of this Tariff. The ATRR and rates calculated pursuant to the formula-based rate template shall be revised annually. The results of such annual calculations shall be posted on OPPD's OASIS website and in a publically accessible location on the Transmission Provider's website by May 15 of each calendar year. Written comments will be accepted until June 15 and the annual revenue requirement and rates shall become effective from August 1 of such year through July 31 of the following year. Initially, the rates calculated pursuant to the formula-based rate template and incorporated into this SPP OATT will be in place through July 31, 2009.

6. Lincoln Electric System

For the Lincoln Electric System (“LES”), ATRR of Network Integration Transmission Service, Base Plan Upgrades, Scheduling, System Control and Dispatch Service, and for the determination of Point-to-Point rates shall be calculated using the forward-looking Formula Rate Template set forth in Attachment H - Addendum 6 of this Tariff. The ATRR and rates calculated pursuant to the forward-looking formula rate template shall be revised annually. The results of such annual calculations shall be posted on LES’ public page of the SPP OASIS website by October 31 of each calendar year. Customers will be given an opportunity to ask questions by November 30 and to seek information regarding the calculations. Written comments will be accepted until November 15. The annual revenue requirement and rates derived therefrom shall become effective from January 1 through December 31 of the following year. Initially, the rates calculated pursuant to the historical formula based rate template and incorporated into this SPP OATT will be in place through December 31, 2012. Rates calculated pursuant to the forward-looking formula rate template and incorporated into this SPP OATT will be in place through December 31, 2013.

1. Actual Net Revenue Requirement (calculated in accordance with page 1, line 7 of Attachment H, Addendum 6) for the previous year shall be compared to the projections made for that same year (True-Up Year) to determine any excess or shortfall in the projected revenue requirement that was used for billing purposes in the True-Up Year. In addition, actual divisor loads (based on a 12 CP average) will be compared to projected divisor loads (page 1, line 10 of Attachment H, Addendum 6) and the difference multiplied by the rate actually billed to determine any excess or shortfall in collection due to volume. The sum of the excess or shortfall due to the actual versus projected revenue requirement and the excess or shortfall due to volume shall constitute the True-up Adjustment. The True-up Adjustment and related calculations shall be posted to the Transmission Provider’s public webpage of the SPP OASIS website no later than June 1. LES will provide an explanation of the True-up Adjustment in response to customer inquiries and will post on its

public page of the SPP OASIS website information regarding frequently asked questions.

2. Interest on any over recovery of the net revenue requirement or any over recovery due to volume changes shall be determined based on the Commission's regulation at 18 C.F.R. § 35.19a. Interest on any under recovery of the net revenue requirement or any under recovery due to volume changes shall be determined using the interest rate equal to LES's actual short-term debt costs capped at the applicable FERC refund interest rate. In either case, the interest payable shall be calculated using an average interest rate for the twenty-four (24) months during which the over or under recovery in the revenue requirement or volume changes exists. The interest rate to be applied to the over or under recovery amounts will be determined using the average rate for the nineteen (19) months preceding August of the current year. The interest amount (page 1, line 6e of Attachment H, Addendum 6) will be included in the projected costs made available October 31.
3. The Net Revenue Requirement for transmission services for the following year shall be the sum of the projected revenue requirement for the following year (page 1, line 1 of Attachment H, Addendum 6) minus Total Transmission Revenue Credits (page 1, line 5 of Attachment H, Addendum 6), plus or minus the True-up Adjustment (page 1, line 6c minus line 6d plus line 6e of Attachment H, Addendum 6) from the previous year, if any, including interest, as explained.
4. Example True-up of 2012 Net Revenue Requirement
 - 2012 Projected Net Revenue Requirement was \$20,000,000, projected load was 500,000 kW and the resulting rate was \$40.0000 per kW-year.
 - 2012 Actual Net Revenue Requirement was \$19,500,000, actual 12 CP load was 475,000 kW resulting in a rate of \$41.0526 per kW-year.
5. True-Up Calculation
 - There is an over recovery of the net revenue requirement equal to \$500,000 ($\$20,000,00 - \$19,500,000 = \$500,000$).

- There is a \$1,000,000 shortfall in revenue collection due to volume $((500,000 \text{ kW} - 475,000 \text{ kW}) \times \$40.00 \text{ per kW-year} = \$1,000,000)$.
- The total True-up Adjustment amount would be a net under recovery of \$500,000 $(\$500,000 \text{ (over recovery)} - \$1,000,000 \text{ (shortfall)} = -\$500,000 \text{ (shortfall)})$

6. Interest on True-up Adjustment

Interest will be applied to the True-up Adjustment for the twenty-four (24) months during which the under recovery existed, from January 1, 2012 through December 31, 2013. The interest rate applied will be Lincoln Electric System's average monthly short-term debt interest rate, capped at the FERC refund interest rate, in effect January 1, 2012 through July 31, 2013.

7. Informational Posting

Lincoln Electric System will post all information relating to the True-up Adjustment no later than June 1, 2014, affording interested parties at least seven months to review these calculations in advance of the related January 1 rate change. LES will provide an explanation of the True-up Adjustment amounts in response to customer inquiries and will post on the OASIS information regarding frequently asked questions. This True-up Adjustment with interest will be included in the projected 2015 net revenue requirement and estimated rates will be made available to customers by October 31, 2014. New rates will take effect on January 1, 2015.

7. Mid-Kansas Electric Company, LLC

No changes to the ratios used to establish rates pursuant to Addendum 19 of this Attachment H will take effect unless accepted for approval by the FERC pursuant to the Federal Power Act.

8. Sunflower Electric Power Corporation

No changes to the ratios used to establish rates pursuant to Addendum 20 of this Attachment H will take effect unless accepted for approval by the FERC pursuant to the Federal Power Act.

ADDENDUM 17 TO ATTACHMENT H

Reserved for Future Use

**List of
Exhibits**

~~Tri-County Electric Cooperative, Inc.~~

~~Testimony of Bernard A. Cevera~~

~~Index of Exhibits and Worksheets~~

Year: 2010

Exhibits

Description

~~Exhibit BAC-1~~

**~~Resume of Bernard A. Cevera,
Senior Consultant~~**

~~Exhibit BAC-2~~

~~Formula Rate Template~~

~~Exhibit BAC-3, Page
4~~

~~Calculation of Transmission Revenue Requirement~~

~~Page 2, Worksheet A~~

~~-O&M and A&G Expenses~~

~~Page 3, Worksheet
B~~

~~-Taxes Other Than Income Taxes~~

~~Page 4, Worksheet
C~~

~~-Debt Service Calculation~~

~~Page 5, Worksheet
D~~

~~-Revenue Credits~~

~~Page 6, Worksheet
E~~

~~-Calculation of Rate Base / Net Plant in Service~~

~~Page 7, Worksheet F~~

~~-Network Load~~

~~Page 8, Worksheet
G~~

~~-Allocation Factors~~

~~Exhibit
BAC-2~~

~~Tri-County Electric Cooperative, Inc.~~

~~FORMULA RATE TEMPLATE~~

~~Year Ending December 31, 2010~~

Line No.	Description	Reference	Total
<u>A. Network Service</u>			
—1	Revenue Requirement	Revenue Req't Calc, L12	<u>#DIV/0!</u>
<u>B. Point-To-Point Service</u>			
—2	DIVISOR		
—3	Transmission Network Load (kW)	Worksheet F, L14 * 1,000	
—4	RATES		
—5	Annual Point-to-Point Cost (\$/kW-Yr)	L1 / L3	#DIV/0!
—6	Monthly Point-to-Point (\$/kW-Month)	L5 / 12 months	#DIV/0!
—7	Weekly Point-to-Point (\$/kW-Week)	L5 / 52 weeks	#DIV/0!
—8	Daily On-Peak Point-to-Point (\$/kW-Day)	L7 / 5 days	#DIV/0!
—9	Daily Off-Peak Point-to-Point (\$/kW-Day)	L7 / 7 days	#DIV/0!

10	Hourly On-Peak Point-to-Point (\$/MWh)	L8 / 16 hours * 1,000	#DIV/0!
11	Hourly Off-Peak Point-to-Point (\$/MWh)	L9 / 24 hours * 1,000	#DIV/0!

**Exhibit
BAC-3**

**Page 1 of
8**

Tri-County Electric Cooperative, Inc.

**CALCULATION OF TRANSMISSION REVENUE
REQUIREMENT**

**Year Ending December 31,
2010**

Line No	Description	Reference	Total Compa ny	Allocati on Factor	Allocati on %	Transmissi on	
1	Transmission O&M	Worksheet A, L2	—————	T-O&M	#DIV/0!	#DIV/0!	#DIV/ 0!
	Depreciation Expense	Worksheet C,	—————				#DIV/

2		L5				-	0!
3	Admin & General Expense	Worksheet A, L5	→	T- Wages	#DIV/0!	#DIV/0!	#DIV/0!
4	Interest Expense	Worksheet C, L2	→			#DIV/0!	#DIV/0!
5	Taxes	Worksheet B, L1	→	#DIV/0!		#DIV/0!	#DIV/0!
6	Subtotal	SUM (L1...L5)	→			#DIV/0!	#DIV/0!
7	Margin	Worksheet C, L11				#DIV/0!	#DIV/0!
8	Subtotal Revenue Requirement	SUM (L6...L7)				#DIV/0!	#DIV/0!
9							
10	Revenue Credits	Worksheet D, L1	→	Direct	100.0%	-	
11							
12	Revenue Requirement	L8-L10				#DIV/0!	

Tri-County Electric Cooperative, Inc.

O&M AND A&G EXPENSES

Year Ending December 31, 2010

Line No.	Description	Total Company	Allocation Factor	Allocation %	Transmission
—1	<u>Transmission Operation & Maintenance Expenses</u>				
—2	Total Transmission O&M	\$ -	T-O&M	#DIV/0!	#DIV/0!
—3					
—4	<u>Administrative & General Expenses</u>				
—5	Total A&G Expense	\$ -	T-Wages	#DIV/0!	#DIV/0!
—6					

—7 ~~Total O&M and A&G Expenses~~ ~~\$ -~~ #DIV/0!

Exhibit
BAC-3

Page 3 of 8

Worksheet
B

~~Tri-County Electric Cooperative, Inc.~~

~~TAXES OTHER THAN INCOME TAXES~~

~~Year Ending December 31, 2010~~

Line No.	Account Number	Description	Trans Rev Req	Allocation Factor	Allocation %	Transmission
4		Taxes	#DIV/0!	T-Tax	2.17%	#DIV/0!
		Total Other Taxes	-			#DIV/0!

Tri-County Electric Cooperative, Inc.

DEBT SERVICE CALCULATION

Year Ending December 31, 2010

Line No.	Description	Total Company	Allocation Factor	Allocation %	Transmission
1	Principal Payments on Debt	_____	T-Net	#DIV/0!	#DIV/0!
2	Interest Payments on Debt	_____	T-Net	#DIV/0!	#DIV/0!
3	Total Debt Service	<u>\$_____</u>			<u>#DIV/0!</u>
4					

5	Depreciation Expense	_____	Direct	_____
6	Net Margin	_____		
7				
8	DSC	#DIV/0!		#DIV/0!
9	TIER	#DIV/0!		#DIV/0!
10				
11	Transmission Margin (higher of DSC or TIER)			#DIV/0!

Exhibit BAC-3

Page 5 of 8

Worksheet D

REVENUE CREDITS

Year Ending December 31, 2010

Line No.	Account Number	Description	Total Company	Allocation Factor	Allocation %	Transmission
1	456	Wheeling Revenues	—	Direct	100.0%	—

**Exhibit
BAC-3**

Page 6 of 8

**Worksheet
E**

Tri-County Electric Cooperative, Inc.

CALCULATION OF RATE BASE

Year Ending December 31, 2010

Line No	Description	Total Company	Allocation Factor	Allocation %	Transmission
—1	<u>Plant in Service</u>				
—2	Production Plant	—————	Direct	0.0%	—————
—3	Transmission	—————	Direct	100.0%	—————
—4	Other Transmission	—————	Direct	0.0%	—————
—5	Distribution Plant	—————	Direct	0.0%	—————
—6	General Plant	—————	T-Wages	#DIV/0!	————— #DIV/0!
—7	Total Plant in Service	—————			————— #DIV/0!
—8					
—9	<u>Accumulated Depreciation</u>				
—10	Production Plant	—————	Direct	0.0%	—————
—11	Transmission	—————	Direct	100.0%	—————
—12	Other Transmission	—————	Direct	0.0%	—————
—13	Distribution Plant	—————	Direct	0.0%	—————
—14	General Plant	—————	T-Wages	#DIV/0!	————— #DIV/0!
—15	Total Accum-Deprec	—————			————— #DIV/0!

-16			
-17	<u>Net Plant in Service</u>		
-18	Production Plant	_____	_____
-19	Transmission	_____	_____
-20	Other Transmission	_____	_____
-21	Distribution Plant	_____	_____
-22	General Plant	_____	<u>#DIV/0!</u>
-23	Net Plant in Service	_____	<u>#DIV/0!</u>

General Ledger Plant Inputs

-		-Distr Plant		-General Plant	
342,504.00	-	360.00	1,257,693	389.00	93,146
1,607.00	-	360.01	7,479	389.01	161
178,240.00	-	360.02	7,243	390.00	2,473,338
1,263,352.00	-	362.01	336,894	390.01	6,036
42,321.00	-	362.02	295,211	391.00	1,401,945

56,433.00	-	362.03	331,212	392.00	2,695,012
48,293.00	-	362.04	703,902	392.10	583,680
86,594.00	-	362.05	277,257	393.00	29,116
1,102,382.00	-	362.06	237,055	394.00	413,732
76,673.00	-	362.07	167,760	395.00	728,630
70,185.00	-	362.09	673,604	396.00	3,481,745
4,232,044.00	-	362.10	263,590	397.00	1,442,582
269,901.00	-	362.11	264,825	397.10	303,282
5,573,229.00	-	362.12	453,420	398.00	164,880
9,344.00	-	362.13	286,366	399.00	1,106
7,932,033.00	-	362.14	228,884	399.99	-
7,243.00	-	362.15	251,049		13,818,391
21,292,378.00	-	362.16	416,998		
-	-	362.17	392,664		
-	-	362.18	297,822		
-	-	362.19	1,039,414		
-	-	362.21	216,430		

-	-	362.22	205,116			
-	-	362.23	76,289			
-	-	362.24	70,436			
-	-	362.25	279,129			
-	-	362.26	118,820			
-	-	362.29	123,291			
-	-	362.30	1,370,282			
-	-	362.31	137,884			
-	-	362.32	9,455			
-	-	362.34	936,164	-	-	-
-	-	362.35	114,547	-	-	-
-	-	362.36	268,432	-	-	-
		362.37	15,114			
		362.38	2,698,643			
		362.39	49,690			
		362.41	1,106,278			
		362.42	203,781			

362.43 **—— 527,545**

362.44 **—— 1,525,061**

362.48 **—— 2,365,257**

362.49 **—— 1,068,280**

362.5 **—— 3,580,176**

364 **—— 37,117,682**

364.01 **—— 623,952**

364.02 **—— 166,010**

365 **—— 26,563,625**

365.01 **—— 438,295**

365.02 **—— 163,699**

367 **—— 2,948,979**

367.01 **—— 26,969**

367.02 **—— 17,420**

368 **—— 16,324,832**

368.01 **—— 36,465**

368.02 **—— 23,906**

368.05 ~~311,204~~

368.06 ~~87,389~~

369 ~~6,449,337~~

369.01 ~~591,436~~

369.02 ~~24,584~~

370 ~~16,736,325~~

370.01 ~~123,839~~

370.02 ~~25,358~~

371 ~~1,120,370~~

371.01 ~~39,724~~

371.02 ~~8,278~~

372 ~~1,538~~

373 ~~505,482~~

373.01 ~~49,243~~

373.02 ~~3,588~~

~~135,785,956~~

-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	<u>7,004,492</u>	-	-	-	-	-	-

Exhibit BAC-3

Page 7 of 8

Worksheet F

Tri-County Electric Cooperative, Inc.

NETWORK LOAD

Year Ending December 31, 2010

Line No.	Description	Demand (MW)
1	July	<u> </u>
2	August	<u> </u>
3	September	<u> </u>

4	October		<hr/>
5	November		<hr/>
6	December		<hr/>
7	January		<hr/>
8	February		<hr/>
9	March		<hr/>
10	April		<hr/>
11	May		<hr/>
12	June		<hr/> <hr/>
13	Total (MW-Mo)	SUM (L1..L12)	<hr/> <hr/>
14	Average (MW-Mo)	AVERAGE (L1..L12)	<hr/> <hr/>

~~Tri-County Electric Cooperative, Inc.~~

~~ALLOCATION FACTORS~~

~~Year Ending December 31, 2010~~

Line No.	Description	Reference	Total
—1	Transmission O&M – Direct		\$ ———
—2	Transmission O&M – Other		\$ ———
—3	Distribution – Operations		\$ ———
—4	Distribution – Maintenance		\$ ———
—5	Customer Accounts Expense		\$ ———
—6	Customer Service & Informational Expense		\$ ———

7	Sales Expense		\$
8	Total Wages (Proxy), excluding A&G		\$
9	T-Wages Allocation (L1/L8)		#DIV/0!
10			
11	Transmission O&M for included Facilities		\$
12	Total Transmission O&M		\$
13	T-O&M Allocation (L11/L12)		#DIV/0!
14			
15	Total Plant in Service, excl General Plant	Worksheet E	
16	Transmission Plant in Service		#DIV/0!
17	T-Plant Allocation (L16/L15)		#DIV/0!
18			
19	Total Net Plant in Service, excl General Plant	Worksheet E	
20	Transmission Net Plant		#DIV/0!
21	T-Net Allocation (L20/L19)		#DIV/0!
22			
23	T-Gross Receipts Taxes (% of Tot Rev Req)		2.17%

	Jun-09	Dec-10	Jun-10	Total
Transmission Expense	_____	-	_____	_____
Distribution Operations	_____	-	_____	_____
Distribution Maintenance	_____	-	_____	_____
Consumer Accounts	_____	-	_____	_____
Customer Service	_____	-	_____	_____
Sales	_____	-	_____	_____
Admin and General	_____	-	_____	_____
Depreciation	_____	-	_____	_____
Interest	_____	-	_____	_____

~~Tax-Gross
Receipts~~

~~_____ - _____~~

~~_____~~

~~Net Margin~~

~~_____ - _____~~

~~EXHIBIT TCE-4~~

~~Tri-County Electric Cooperative, Inc.~~

~~Transmission Formula Rate~~

~~Implementation Protocols~~

~~Section 1 Annual Updates~~

~~The net "Annual Transmission Revenue Requirement" ("ATRR") shall
be revised annually.~~

~~On or before January 1st of each year after approval of Tri-County's initial Transmission Formula Rate ("TFR"), Tri-County shall:~~

~~Recalculate its ATRR and transmission service rates for the Tri-County facilities under the functional control of the Southwest Power Pool ("SPP").~~

~~Post, or cause to be posted, the "Annual Update" (as defined in F below) on the SPP Internet website.~~

~~If the date for making the Annual Update posting and filing falls on a weekend or a recognized federal holiday, then the posting and filing shall be due on the next business day.~~

~~The "Annual Publication and Filing Date" shall be the date on which the last of the events listed in Section 1.B or 1.C occurs for each year.~~

~~Upon written request for a particular year's Annual Update by any interested party served by Tri-County or by a state utility commission, Tri-County will make available an Excel (or substantially similar such) file with all relevant formulas and data of the Annual Update requested within thirty (30) days.~~

~~The Annual Update for the rate year:~~

~~Shall be based upon data included in Tri-County's independently audited, certified books and records, consistent with internal accounting policies;~~

~~Shall provide supporting documentation for data used in the TFR;~~

~~Shall provide, upon request, any material changes in Tri-County's accounting policies and practices from those in effect for the calendar year upon which the immediately preceding Annual Update was based.~~

~~Shall be subject to challenge limited to whether the TFR, including treatment of any material accounting changes, has been applied appropriately under its terms and these Implementation Protocols.~~

~~Section 2 Annual Review Procedures~~

~~Each Annual Update shall be subject to the following review procedures:~~

~~Interested parties shall have up to one hundred fifty (150) days after the annual publication and filing date, unless Tri-County extends the period to review the underlying calculations and to notify Tri-County of any specific challenges, including those related to material accounting changes, concerning Tri-County's application of the TFR ("Review Period"). All such extensions and notifications shall be in writing.~~

~~Interested parties shall have up to one hundred twenty (120) days after each annual publication and filing date, unless Tri-County extends the period in writing, to serve reasonable information requests on Tri-County, limited to information reasonably necessary to determine if Tri-County has properly applied the TFR.~~

~~Tri-County shall make a good faith effort to respond to information requests under B hereof pertaining to the Annual Update within seven business days of receipt of such requests.~~

~~Challenges related to material accounting changes are not intended to serve as a means to pursue other objections to the TFR. Failure to make a challenge under Section 2 hereof to a material accounting change in an Annual Update shall act as a bar for that Annual Update but shall not bar a challenge related to a subsequent year's Annual Updates if the material accounting change affects the subsequent year's Annual Update.~~

~~Section 3 Resolving Challenges~~

~~If Tri-County and any interested party have not resolved any challenge under Section 2(A) hereof to the Annual Update within 21 days after the end of the Review Period, an interested party shall have an additional 21 days (unless Tri-County extends in writing the period to continue efforts to resolve the challenge) to make a "Formal Challenge," which shall be filed with FERC and served on Tri-County by electronic service on the date of such filing. A party's Formal Challenge may not raise any issue that was not the subject of that party's challenge during the applicable Review Period.~~

~~Each Annual Update shall become final and no longer subject to challenge under these Protocols or by any other means, or any other entity on the later to occur of (i) passage of the 21-day period (or extended period, if applicable) for making a Formal Challenge, if no such challenge has been made, and a proceeding to consider the Annual Update has not been initiated, or (ii) a final Order issued in response to a Formal Challenge or a proceeding initiated to consider the Annual Update.~~

~~Except as specifically provided herein, nothing shall be deemed to limit in any way the right of Tri-County to file changes to the TFR or any of its inputs (including, but not limited to, rate of return and transmission incentive mechanisms) or the right of any other party to request such changes.~~

~~Resolution of Formal Challenges concerning material accounting changes may require adjusting the TFR input data for the applicable Annual Update or changes to the rate formula to achieve a just and reasonable TFR. For this purpose, each adjusted input shall be provided to meet the requirements set forth in Section 1.F above.~~

~~Section 4 Changes to Annual Information Filings~~

~~Any changes to the data inputs, including but not limited to revisions to Tri-County's financial reports, or as the result of any proceeding to consider the Annual Update or these Protocols, shall be incorporated into the TFR and the charges produced by the TFR in the Annual Update for the next effective rate period. This reconciliation mechanism shall apply in lieu of mid-rate year adjustments and any refunds or surcharges.~~

Southwestern Public Service Company

Rate Sheet for Point-To-Point Transmission Service

These Point-To-Point charges shall be calculated using the rate formula set forth in Attachment O - SPS of the Xcel Energy Operating Companies Joint Open Access Transmission Tariff (“Xcel Energy OATT”). The results of the formula calculation shall be posted on the SPP website and in an accessible location on the SPS OASIS website by October 1 of each calendar year and shall be effective on January 1 of the following calendar year. The results for the Point-To-Point rates described herein shall be specifically set forth in the “SPS PTP Rate Att T” tab of the Revenue Requirements and Rates File (“RRR File”) posted on the SPP website.

Balanced Portfolio Reallocation Adjustment of Point-To-Point Rates

Rates for Point-To-Point Transmission Service specified in this Attachment T shall be adjusted to reflect any amount reallocated from the Zonal Annual Transmission Revenue Requirement in accordance with Section IV.A of Attachment J. The rates, including any applicable reallocation adjustment, shall be set forth in the RRR File posted on the SPP website.

Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth in the RRR File, calculated pursuant to the Southwestern Public Service Company formula rate ~~and Tri-County Electric Cooperative, Inc Formula Rate (“Tri-County Formula Rate”) shown in Attachment H, Addendum 5, and Addendum 17, respectively~~ and including an annual Point-to-Point Transmission Service rate of \$0.094 / kW per year for the Lea County Electric Cooperative, Inc. (“LCEC”) described below:

1. Monthly delivery: Shall be the rate specified on line 11 of Page 1 of the Attachment O - SPS of the Xcel Energy OATT of Reserved Capacity per month plus ~~the Firm monthly delivery rate set forth in the Tri-County Formula Rate plus~~ \$0.008 / kW for LCEC.
2. Weekly delivery: Shall be the rate specified on line 12 of Page 1 of the Attachment

O – SPS of the Xcel Energy OATT of Reserved Capacity per week plus ~~the Firm weekly delivery rate set forth in the Tri County Formula Rate~~ plus \$0.002 / kW for LCEC.

3. Daily delivery

On-Peak: Shall be the rate specified on line 13, column 3 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per day ~~plus the Firm daily delivery rate set forth in the Tri County Formula Rate~~ plus \$0.000 for LCEC.

Off-Peak: Shall be the rate specified on line 13, column 5 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per day ~~plus the Firm daily delivery rate set forth in the Tri County Formula Rate~~ plus \$0.00 for LCEC.

Service in the opposite direction of the original schedule shall be considered a new and separate service under this Tariff requiring payment of a separate charge.

On-Peak is all hours between HE 0700 and HE 2200, inclusive, Central Time Zone, excluding Sundays and holidays. Holidays shall be as defined by NERC, currently New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak is all hours not designated as On-Peak.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by the highest amount in kilowatts of Reserved Capacity in any day during such week.

Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth in the RRR File, calculated pursuant to the Southwestern Public Service Company formula rate and Tri-County Formula Rate shown in Attachment H, Addendum 5, and Addendum 17, respectively and including an annual Point-to-Point Transmission Service rate of \$0.094 / kW per year for the Lea County Electric Cooperative, Inc. ("LCEC") described below. Service in the opposite direction of the original schedule shall be considered a new and separate service under this Tariff requiring payment of a separate charge.

1. Monthly delivery: Shall be the rate specified on line 11 of Page 1 of the Attachment

O – SPS of the Xcel Energy OATT of Reserved Capacity per month ~~plus the Non Firm monthly delivery rate set forth in the Tri-County Formula Rate~~ plus \$0.008 / kW for LCEC.

2. Weekly delivery: Shall be the rate specified on line 12 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per week ~~plus the Non Firm Weekly delivery rate set forth in the Tri-County Formula Rate~~ plus \$0.002 / kW for LCEC.

3. Daily delivery

On-Peak: Shall be the rate specified on line 13, column 3 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per day ~~plus the Non Firm daily delivery rate set forth in the Tri-County Formula Rate~~ plus \$0.000 / kW for LCEC.

Off-Peak: Shall be the rate specified on line 13, column 5 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per day ~~plus the Non Firm daily delivery rate set forth in the Tri-County Formula Rate~~ plus \$0.000 / kW for LCEC.

4. Hourly delivery

On-Peak: Shall be the rate specified on line 14, column 3 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per hour ~~plus the Non Firm hourly delivery rate set forth in the Tri-County Formula Rate~~ plus \$0.023 / kW for LCEC.

Off-Peak: Shall be the rate specified on line 14, column 5 of Page 1 of the Attachment O – SPS of the Xcel Energy OATT of Reserved Capacity per hour ~~plus the Non Firm hourly delivery rate~~

~~set forth in the Tri-County Formula Rate~~ plus \$0.011 / kW for LCEC.

On-Peak is all hours between HE 0700 and HE 2200, inclusive, Central Time Zone, excluding Sundays and holidays. Holidays shall be as defined by NERC, currently New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak is all hours not designated as On-Peak.

The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified for Daily delivery multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified for Weekly delivery multiplied by the highest amount in kilowatts of Reserved Capacity in any hour during such week.

Capacity designations at the Point(s) of Receipt will be inclusive of losses.

Point-To-Point Transmission Service Across the Lamar Tie Line To/From the SPS Zone Transmission

Customers taking Point-to-Point Transmission Service across the Lamar Tie Line to or from the Public Service Company of Colorado ("PSCo") transmission system and sourcing or sinking in the SPS Zone shall pay to SPP for such service a discounted rate of one-half the applicable rate under this Attachment T, Southwestern Public Service Company Rate Sheet for Point-To-Point Transmission Service.