

**Southwest Power Pool**  
**STRATEGIC PLANNING COMMITTEE TASK FORCE ON ORDER 1000 MEETING**  
**Teleconference/WebEx**  
**December 11, 2014**

---

**• MINUTES •**

**Agenda Item 1 – Administrative Items**

SPCTF Chair Bill Grant called the meeting to order at 2:30 p.m. The SPCTF members attending the call included: Terri Gallup (AEP), Jake Langthorn (OG&E), Dennis Reed (Westar), Bill Grant (SPS), Chuck Marshall (ITC), Todd Fridley (Transource Energy, LLC), Paul Malone (NPPD), and Noman Williams (South Central MCN). Trent Williams (South Central MCN) participated via teleconference as proxy for Noman Williams. Tom Hestermann (Sunflower) was accepted as a new member to the task force and participated on the call. SPP staff in attendance included Michael Desselle, Ben Bright, Aaron Shipley, Sherri Maxey, Tessie Kentner, Antoine Lucas, and Tony Green. Other guests and staff participated via phone (Attendance – Attachment 1).

The Chair solicited comments on the November 10-11, 2014 minutes. After no comments, Todd Fridley moved and Tom Hestermann seconded the motion to accept the minutes as submitted. The minutes were approved unanimously as submitted.

**Agenda Item 2 – Discuss “Rebuild” Definition**

Ben Bright started the discussion by introducing a presentation Staff prepared to illustrate the process that will be used in determining if an approved project will be competitively bid or not. He issued a disclaimer to state that the flowchart presented was meant to aide all participants with a visual, and while it does follow the steps outlined in Section I of Attachment Y, the Tariff is the ultimate authority and will rule over the flowchart presented if any disputes between the two arise. After informing the group that Tariff Revision Request (“TRR”) 147 will be filed on 12/15/2014, he turned the presentation over to Tony Green to walk through each step in the process.

Tony Green began walking through each step in the flowchart taking questions as they arose. After discussion of what studies should be included, it was determined that box one was correct in only showing that ITP and High Priority upgrades would qualify to be considered in the Transmission Owner Selection Process (“TOSP”). Projects resulting from other study processes would not fall within the guidelines of Attachment Y and the TOSP.

The presentation continued and discussion was had around boxes 3 and 4 of the flowchart. Task Force members expressed concern that these two items should be in the same decision box and are not independent of each other as shown currently. Staff acknowledged the nuisances of the two decision points and agreed to continue to evaluate the flowchart to determine if there is a better or more accurate way to depict these two steps in the process.

### **Agenda Item 3 – Discuss Charter for Long-Term Role of Task Force**

Staff opened discussion for the next steps that the SPCTF should consider when determining if a need exists to move from a Task Force to a Working Group or Steering Committee status. A Task Force is meant to be used for a temporary purpose and given the longevity that this Task Force has already had and projects to have going forward, it should be considered to change the status of this committee to a more permanent committee status. The Strategic Planning Committee (“SPC”) given the many items under their purview have expressed interest in moving the SPCTF to a stand-alone group under the Markets and Operations Policy Committee (“MOPC”). This would require a proposed charter and a balanced representation per the SPP Bi-Laws. (Currently the SPCTF has a balanced membership). The SPCTF gave an Action Item to Staff to create a draft charter for review by the SPCTF that can be presented to the MOPC.

### **Agenda Item 4 – Other Discussions**

Nothing substantive was discussed

### **Agenda Item 5 – Summary of Action Items**

- SPP Staff draft charter and send to SPCTF via email for review.
- SPP Staff to provide current draft of Request for Proposal (“RFP”) to SPCTF.

### **Agenda Item 6 – Discussion of Future Meetings**

A next meeting date was not established during the call due to the lack of immediate need. It was determined that the Chair and Staff would work together to establish the next meeting at the appropriate time when the need arises.

Respectfully Submitted,

Michael Desselle  
Secretary

Company	Last Name	First Name	Comments
	Binette	Matthew	✓
ITC Great Plains, LLC	Bixby	James	
Southwestern Public Service Company	Buffington	Brian	
Ameren Services Company	Burkey	Eric	
South Central MCN, LLC	Carlson	Trent	✓
Southwest Power Pool	Caspary	Jay	
North Dakota PSC	Charles	Dave	
Southwestern Public Service Company	Cude	Bruce	
Southwest Power Pool	Desselle	Michael	✓
South Central MCN, LLC	Emery	Beth	✓
Westar Energy, Inc.	Franklin	Clifford	✓
American Electric Power	Gallup	Terri	✓
NextEra Energy Transmission, LLC	Gedrich	Brian	✓
	Ghoms	Noumvi	
Xcel Energy	Grant	Bill (William)	✓
Ameren Services Company	Hayes	Patrick	✓
Sunflower Electric Power Corporation	Hestermann	Thomas	✓
American Electric Power	Jacoby	Jim	✓
Oklahoma Gas & Electric	Kays	David	✓
Southwest Power Pool	Kentner	Tessie	✓
Oklahoma Gas and Electric Company	Langthorn, IV	Jacob	✓
Xcel Energy	Liu	Bernard	✓
Southwest Power Pool	Lucas	Antoine	✓
Nebraska Public Power District	Malone	Paul	✓
ITC Great Plains, LLC	Marshall	Chuck	✓
Southwest Power Pool	Maxey	Sherri	✓
Sunflower Electric Power Corporation	Moffet	Michael	✓
Quanta Technology	pfeiffer	Ed	
Westar Energy, Inc.	Reed	Dennis	✓
Xcel Energy	Richardson	Joseph	
Customized Energy Solutions, LTD	Safuto	Robert	
Southwest Power Pool	Scott	Shaun	
LS Power	Segner	Sharon	✓
Southwest Power Pool	Shipley	Aaron	✓
GDS Associates	Shook	Jason	✓
	Shumate	Walt	
Missouri Joint Municipal EUC	Starnes	Heather	
East Texas Electric Cooperative, Inc.	Tynes	Keith	
South Central MCN, LLC	Williams	Noman	✓
SPP	Bright	Ben	✓
SPP	Green	Tony	✓
KCP&L / Transource	Fridley	Todd	✓
LES	Krajcki	John	✓

\* Proxy for Noman W.

\*

\*

\*

\*

\*

\*

\*

\*

\*

# SPCTF Order 1000 RFP Issuance, Competitive Upgrades and Rebuilds

December 11, 2014



# Att. Y, Section I.1 – Revised Tariff Language

- 1) As determined in accordance with Section I.2 of this Attachment Y, the Transmission Provider shall designate a Transmission Owner in accordance with the process set forth in Section III of this Attachment Y for transmission facilities approved for construction by the Transmission Provider after January 1, 2015 that meet all of the following criteria:
  - a) Transmission facilities that are ITP Upgrades or high priority upgrades;
  - b) Transmission facilities with a nominal operating voltage of greater than 100 kV;
  - c) Transmission facilities that are not a Rebuild of an existing facility and do not use rights of way where facilities exist;
  - d) Transmission facilities located where the selection of a Transmission Owner pursuant to Section III of this Attachment Y does not violate relevant law where the transmission facility is to be built;
  - e) Transmission projects that do not require both a Rebuild of existing facilities and new transmission facilities; and
  - f) Transmission facilities that are not a Local Transmission Facility.

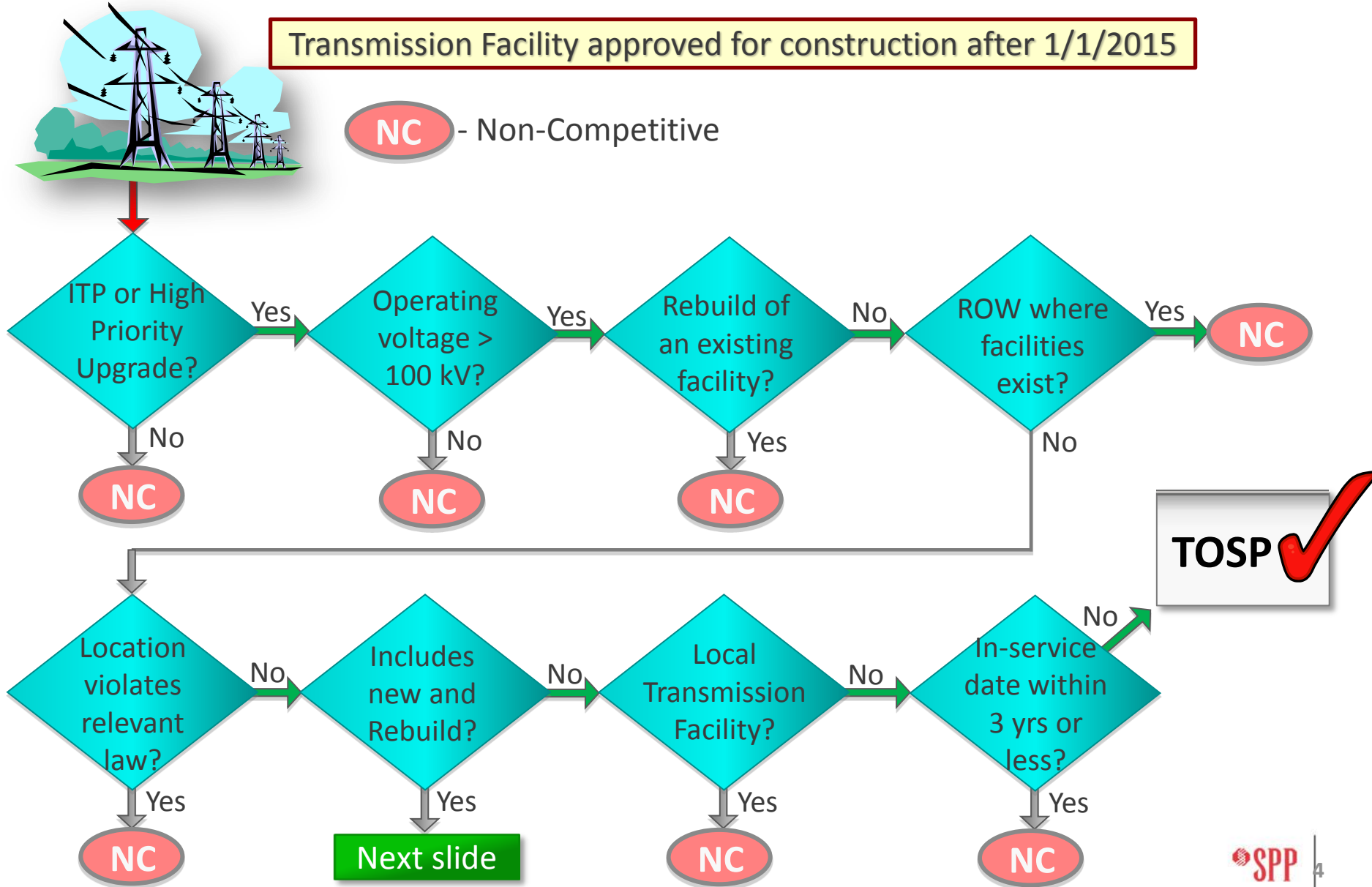
# Att. Y, Section II – Definitions

- **Competitive Upgrades:** Those upgrades defined in Section I.1 of this Attachment Y or an upgrade for which the Transmission Provider must select a replacement Transmission Owner pursuant to Section IV.3 of this Attachment Y.
- **Local Transmission Facility:** A transmission facility that is located solely within a single Zone and has all of its costs allocated to such Zone.
- **Rebuild:** Shall mean, for purposes of this Attachment Y, a transmission facility that is an improvement to, addition to, or replacement of part of, an existing transmission facility.
  - **P 158 of FERC Order:** We therefore direct SPP . . . to modify the definition of upgrades so that only the replacement of part of an existing transmission facility can be considered an upgrade.

# Competitive Upgrade Determination

Transmission Facility approved for construction after 1/1/2015

NC - Non-Competitive



# Competitive Upgrade Determination

Transmission Facilities approved for construction after 1/1/2015 that require both a Rebuild of existing facilities and new transmission facilities

