

AGENDA

REGULAR MEETING

January 24, 2005

1:00 – 5:00 p.m. CDT

Sam's Town Casino Hotel and Convention Center

315 Clyde Fant Parkway

Shreveport, LA 71101

- 1. CALL TO ORDER**

- 2. PRELIMINARY MATTERS**
 - a. Declaration of a Quorum
 - b. Adoption of January 5, 2005 Minutes

- 3. UPDATES**
 - a. RSC Treasurer
 - b. Other RSC Officers
 - c. FERC
 - d. SPP

- 4. BUSINESS MEETING**

PREVIOUSLY DISCUSSED ISSUES

- a. Report, discussion and possible action with respect to the cost-benefit study commissioned by the SPP RSC
- b. Report, discussion and possible action with respect to policy concerning transmission upgrade and expansion cost allocation for the Southwest Power Pool
- c. Report, discussion and possible action with respect to processes, procedures, and interactions between the RSC and the SPP and its committees, working groups, and board of directors
- d. Discussion and possible action with respect to the office of the RSC treasurer

- e. Report, discussion and possible action with respect to potential treatment of confidential information by the SPP and non-disclosure agreements between the states and the market monitor and/or SPP
- f. Other

NEW BUSINESS

- a. Report from the Operational Control Task Force, with discussion and possible action with respect to operational authority and control area mergers
- b. Report from the Market Working Group, with discussion and possible action with respect to market development
- c. Report, discussion and possible action with respect to the roll of the Regional Reliability Council/Report to the NERC Board of Directors
- d. RSC policy issues/assignments
- e. RSC administrative issues/assignments
- f. Other

5. SCHEDULING OF UPCOMING SPECIAL MEETINGS OR EVENTS

6. SCHEDULING OF NEXT REGULAR MEETING

7. ADJOURN

Notice of Meeting of the Southwest Power Pool Regional State Committee

The Southwest Power Pool (SPP) Regional State Committee (RSC) will hold a public meeting at 1:00 p.m. on January 24, 2005. The business meeting will involve discussion and possible action on issues related to the cost-benefit study proposed for the SPP Regional Transmission Organization, cost allocation for new transmission facilities, interactions between the RSC and the SPP, the office of the treasurer, potential treatment of confidential information, operational authority and control, market development, and roll of the Regional Reliability Council/Report to the NERC Board of Directors. Members who are not able to attend in person should submit a proxy in accordance with the Bylaws.

Persons planning to attend the meeting by teleconference should register online at least one day prior to the meeting at <http://www.spp.org> in order to obtain the telephone number for conference bridge access. The telephone number will be provided at close of business the day before the meeting.