

SPP-NTC-200329

**iSPP
Notification to Construct**

February 18, 2015

Mr. Philip Crissup
Oklahoma Gas and Electric Co.
P.O. Box 321, M/C 903
Oklahoma City, OK 73101

RE: Notification to Construct Approved ITP10 Network Upgrades

Dear Mr. Crissup,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Oklahoma Gas and Electric Co. ("OGE"), as the Designated Transmission Owner, to construct the Network Upgrade(s).

On January 27, 2015, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed as part of the 2015 Integrated Transmission Planning 10-Year ("ITP10") Assessment.

New Network Upgrades

Project ID: 30841

Project Name: Line - Gracemont - Anadarko 138 kV Ckt 1 Reconductor

Need Date for Project: 4/1/2019

Estimated Cost for Project: \$4,537,130

Network Upgrade ID: 51137

Network Upgrade Name: Anadarko - Gracemont 138 kV Ckt 1 Reconductor

Network Upgrade Description: Reconductor 5.3-mile 138 kV line from Anadarko to Gracemont.

Network Upgrade Owner: OGE

MOPC Representative(s): Jacob Langthorn, IV

TWG Representative: Travis Hyde

Categorization: Regional reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 286 MVA.

Network Upgrade Justification: To address overloads at Anadarko - Gracemont 138

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kV Ckt 1 for the loss of Southwestern Station - Washita 138 kV Ckt 1.
Estimated Cost for Network Upgrade (current day dollars): \$4,537,130
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: SPP
Date of Estimated Cost: 12/1/2014

Project ID: 30843
Project Name: Sub - Cimarron - Draper 345 kV Terminal Upgrades
Need Date for Project: 4/1/2019
Estimated Cost for Project: \$113,988

Network Upgrade ID: 51139
Network Upgrade Name: Cimarron - Draper 345 kV Terminal Upgrades
Network Upgrade Description: Upgrade CT and wavetrap at both Cimarron and Draper 345 kV substations to increase the rating of the 345 kV line from Cimarron to Draper.
Network Upgrade Owner: OGE
MOPC Representative(s): Jacob Langthorn, IV
TWG Representative: Travis Hyde
Categorization: Regional reliability
Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 1195 MVA.
Network Upgrade Justification: To address overloads on Cimarron - Draper 345 kV Ckt 1 for the loss of Lawton Eastside - Sunnyside 345 kV Ckt 1.
Estimated Cost for Network Upgrade (current day dollars): \$113,988
Cost Allocation of the Network Upgrade: Base Plan
Estimated Cost Source: SPP
Date of Estimated Cost: 12/1/2014

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this NTC, in addition to providing a construction schedule and an updated $\pm 20\%$ cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade

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will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.


Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on OGE's part to complete the approved Network Upgrade(s). For project tracking, SPP requires OGE to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, OGE shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

A handwritten signature in black ink that reads "Lanny Nickell".

Lanny Nickell
Vice President, Engineering
Phone: (501) 614-3232 • Fax: (501) 482-2022 • lnickell@spp.org

cc: Carl Monroe - SPP
Antoine Lucas - SPP
Jacob Langthorn, IV - OGE
Travis Hyde - OGE