

SPP-NTC-200322

**SPP
Notification to Construct**

February 18, 2015

Mr. Alan Derichsweiler
Western Farmers Electric Cooperative
701 NE 7th Street
Anadarko, OK 73005

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Derichsweiler,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Western Farmers Electric Cooperative ("WFEC"), as the Designated Transmission Owner, to construct the Network Upgrade(s).

On January 27, 2015, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed as part of the 2015 Integrated Transmission Planning ("ITP") Near-Term Assessment.

New Network Upgrades

Project ID: 30903

Project Name: Device - Winchester 69 kV Cap Bank

Need Date for Project: 6/1/2020

Estimated Cost for Project: \$224,900

Network Upgrade ID: 51223

Network Upgrade Name: Winchester 69 kV Cap Bank

Network Upgrade Description: Install one (1) 5-MVAR capacitor bank at Winchester 69 kV substation.

Network Upgrade Owner: WFEC

MOPC Representative(s): Alan Derichsweiler

TWG Representative: Tim Smith

Categorization: Regional reliability

Network Upgrade Specification: Install 5 MVAR of capacitance at Winchester 69 kV

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substation.

Network Upgrade Justification: To address low voltages at Winchester Tap and Winchester for the loss of Whitehorse - Winchester Tap 69 kV Ckt 1.

Estimated Cost for Network Upgrade (current day dollars): \$224,900

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Date of Estimated Cost: 12/1/2014

Project ID: 30905

Project Name: Device - Thackerville 69 kV Cap Bank

Need Date for Project: 6/1/2019

Estimated Cost for Project: \$160,241

Network Upgrade ID: 51225

Network Upgrade Name: Thackerville 69 kV Cap Bank

Network Upgrade Description: Install one (1) 3-MVAR capacitor bank at the Thackerville 69 kV substation.

Network Upgrade Owner: WFEC

MOPC Representative(s): Alan Derichsweiler

TWG Representative: Tim Smith

Categorization: Regional reliability

Network Upgrade Specification: Install 3 MVAR of capacitance at Thackerville 69 kV substation.

Network Upgrade Justification: To address low voltage at Thackerville 69 kV in the base case.

Estimated Cost for Network Upgrade (current day dollars): \$160,241

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Date of Estimated Cost: 12/1/2014

Withdrawal of Upgrades

Previous NTC Number: 20003

Previous NTC Issue Date: 2/13/2008

Project ID: 137

Project Name: Line - Wakita - Hazelton Junction 69 kV Ckt 1 Reconductor

Network Upgrade ID: 10175

Network Upgrade Name: Hazelton Junction - Wakita 69 kV Ckt 1 Reconductor

Network Upgrade Description: Reconductor 18.9-mile Wakita - Hazelton Junction 69 kV line from 1/0 ACSR to 336.4 ACSR for new rating of 53/65 MVA.

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Reason for Change: The 2015 ITPNT Assessment determined the Network Upgrade is no longer required.

Previous NTC Number: 200284

Previous NTC Issue Date: 5/19/2014

Project ID: 30629

Project Name: Line - Carmen - Eagle Chief 69 kV Ckt 1

Network Upgrade ID: 50814

Network Upgrade Name: Carmen - Eagle Chief 69 kV Ckt 1 Reconductor

Network Upgrade Description: Reconductor 9-mile 69 kV line from Carmen to Eagle Chief to achieve a rating of 53/65 MVA.

Reason for Change: The 2015 ITPNT Assessment determined the Network Upgrade is no longer required.

Withdrawal of Network Upgrade

WFEC has been made aware of all Network Upgrades withdrawn through the expansion plan process. This letter is the formal notification to stop any further work on this Network Upgrade(s), collect any cost associated with the Network Upgrade(s), and provide this information to SPP.

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this NTC, in addition to providing a construction schedule and an updated $\pm 20\%$ cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

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Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on WFEC's part to complete the approved Network Upgrade(s). For project tracking, SPP requires WFEC to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, WFEC shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,



Lanny Nickell
Vice President, Engineering
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cc: Carl Monroe - SPP
Antoine Lucas - SPP
Tim Smith - WFEC
Ron Cunningham - WFEC