



SPP- MISO Monthly Conference Call

February 3rd, 2015

• Meeting Minutes •

2:00 p.m. – 3:00 p.m. CDT

1) Administrative Items

The JPC approved the meeting minutes from the January 2015 call.

Completed action items from January meeting included creating a draft agenda for the upcoming February 24 IPSAC meeting and discussing the MTEP14 Appendix A projects near the MISO-SPP seam. Action items resulting from this month's meeting have been captured in the action item list and will be updated at next month's meeting.

2) IPSAC Meetings

A draft agenda for the February 24 meeting has been reviewed. The agenda includes project submissions summary, sensitivities, economic evaluation including presentations on the APC calculation and project cost estimates to use for screening, reliability assessment update, and an update on Order 1000. There may be edits depending on whether FERC provides an order regarding the MISO-SPP interregional coordination compliance filings at the next FERC scheduled meeting on February 19.

3) Coordinated Studies

The steady-state contingency analysis is underway. Staffs are working on combing and creating a joint list of the voltage and thermal needs seen from the model runs. The model and issues list will be posted to the SPP Trueshare and MISO FTP sites for access by stakeholders for the upcoming February 24 IPSAC meeting. SPP and MISO agreed on allowing a full 30 days for stakeholder submitted solutions to the posted voltage and thermal issues.

The CSP study scope includes a dynamics assessment. The study could perform a full dynamics assessment but it may not be completed by the end of June to be included in the CSP study report. SPP expressed a desire to complete an assessment in time for the report. SPP proposed an alternative of looking at the Gentlemen – Red Willow voltage issues since the modeling of this contingency in the economic model is only a proxy. An upcoming



discussion between MISO and SPP staff will be held to further evaluate what can be accomplished before the end of June.

4) MTEP and ITP Status Updates

The SPP Board approved the 2015 ITP10 last week. Projects in the approved portfolio which meeting the requirements of a competitive project will go to through SPP's transmission owner selection process. The ITP Near Term was also approved. The next ITP Near Term will begin in Q2 to better align with model development. SPP stakeholders requested to skip this year's ITP20 and perform another ITP10 to address needs seen within the 10 year horizon.

The Entergy Lake Charles Out of Cycle project is being discussed at the South Technical Study Task Force on February 11. SPP requested additional information regarding the planning process for this project.

5) Models

None.

6) Generation Interconnections (that may affect the seam)

The GI coordination document had recently been reviewed at the MISO Planning Advisory Committee (PAC) meeting in December. Stakeholders submitted comments addressing the timelines proposed and what study information MISO would use to determine if an Affected System Analysis needed to be performed. MISO staff is reviewing those comments and determining the necessary edits to be made to the document. SPP will review the edits before the document becomes final. The JPC discussed the ongoing coordination efforts regarding the Aug 2013 DPP Re-study of a generator interconnection request. MISO and SPP staff will coordinate with the RTOs in addition to the affected TOs of generator interconnection request studies that result in potential impacts to a neighboring system.

7) Transmission Service Requests (that may affect the seam)

SPP staff is working on edits to the coordination language in the MISO-SPP JOA regarding TSRs.

8) Generation Retirements (that may affect the seam)

None.

9) Transmission projects (that may affect the seam)

None.

10) Policy Issues Affecting the seam

None.



11) New Business
None.