



Southwest Power Pool, Inc.

TWG NET CONFERENCE

June 3, 2015

Net Conference – Little Rock, Arkansas

• Summary of Action Items •

1. Approved 2015 Flowgate Assessment Additions
2. Approved the 2015 Flowgate Assessment Additions
3. Approved the TRM values for permanent flowgates

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Evolutionary vs. Revolutionary • Reliability & Economics Inseparable*

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• MINUTES •

Agenda Item 1 – Administrative Items

TWG Chair Mo Awad called the meeting to order at 9:12 a.m. The following members were in attendance (Attachment 1a, 1b – Attendance, Proxies) or represented by proxy:

Mo Awad, Westar Energy, Inc.
Scott Benson, Lincoln Electric System
John Boshears, City Utilities of Springfield
John Fulton, Southwestern Public Service Co.
Joe Fultz, Grand River Dam Authority
Travis Hyde, Oklahoma Gas & Electric
Randy Lindstrom, Nebraska Public Power District
Nate Morris, Empire District Electric
Michael Mueller, Arkansas Electric Cooperative Corporation
Gimod Olapurayil, ITC Great Plains, proxy for Alan Myers
Jim McAvoy, Oklahoma Municipal Power Authority
Tim Smith, Western Farmers Electric Cooperative
Tony Tong, American Electric Power proxy for Matt McGee
Josh Verzal, Omaha Public Power District proxy for Dan Lenihan
Harold Wyble, Kansas City Power & Light

Kirk Hall, SPP staff, confirmed that there was a quorum.

Agenda Item 1 – 2015 Flowgate Assessment

Flowgate Additions

Kirk began by discussing the work done since the May TWG meeting in Oklahoma City where the action item was to compile all comments from stakeholders and redistribute the change candidates and recalculated TRM values. Kirk stated that the flowgate change candidates and the TRM values send out prior to the meeting had not changed. He asked the members for a motion to approve the flowgate additions identified from the 2015 Flowgate Assessment.

Harold Wyble motioned to accept the flowgate additions identified in the 2015 Flowgate Assessment. Tim Smith seconded the motion which passed unanimously.

John Boshears and John Fulton joined the meeting.

Flowgate Removals

Kirk brought up the candidates for removal identified during the 2015 Flowgate Assessment. Nathan McNeil, Westar Energy, voiced Westar's disagreement with staff's recommendation for Flowgate 5489 stating that their disagreement comes from the fact that the line cannot physically overload first due to the next segments lower rating, SPP Operations supported the deletion. Kirk let Nathan that staff does agree

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with Westar's opinion, but the process staff follows does not support the removal of that flowgate. As a follow up to staff's action item to provide the TWG with an education session on the flowgate assessment procedure, staff believes it should revisit its flowgate process to identify potential improvements.

Travis Hyde made a motion to accept the flowgate removals identified in the 2015 Flowgate Assessment. Scott Benson seconded the motion which passed unopposed.

TRM Values

Kirk then quickly discussed the TRM values that were provided for approval highlighting that the values for 11 flowgates requested by AEP for recalculation had been recalculated with AEP's agreement on the new values.

Randy Lindstrom made a motion to approve the recommended TRM values. Travis Hyde seconded the motion. The motion received no opposition.

Members asked staff for a timeline for the educational session and process improvements for the flowgate assessment. Staff stated that the education session is planned to be a topic for the August meeting. Staff would also like to discuss improvements to the process at that time, but there may not be enough time to complete the improvements. Mo also suggested a scope document for the 2016 Flowgate Assessment as a potential improvement.

Seeing there was no further business, the meeting was adjourned.

Respectfully Submitted,

Kirk Hall
Secretary

Participant Name	Email
Nathan McNeil	nathan.mcneil@westarenergy.com
Mo Awad	mo.awad@westarenergy.com
Josh Verzal (OPPD)	jverzal@oppd.com
Gimod Olapurayil	golapurayil@itctransco.com
Harold Wyble (KCPL)	harold.wyble@kcpl.com
Scott Benson (LES)	sbenson@les.com
Tony Tong	ajtong@aep.com
Tim C. Smith (WFEC)	t_smith@wfec.com
Randy Lindstrom	rrlinds@nppd.com
Michael Mueller	michael.mueller@aecc.com
Kevin Sanson (SPP)	ksanson@spp.org
Nate Morris	nmorris@empiredistrict.com
david sargent	dave.sargent@swpa.gov
Joe Fultz	jfulz@grda.com
Travis Hyde	hydtd@oge.com
Jim McAvoy	jmcavoy@ompa.com
DanLenihan	djlenihan@oppd.com
John Boshears	john.boshears@cityutilities.net
John Fulton	john.fulton@xcelenergy.com
Michael Odom (SPP)	modom@spp.org
Kirk Hall	khall@spp.org

Kirk Hall

From: Myers, Alan K. <amyers@Itctransco.com>
Sent: Wednesday, June 03, 2015 8:54 AM
To: Kirk Hall; Awad, Mo
Subject: June 3 TWG net conference

Mo/Kirk,

Please note that Gimod Olapurayil will have my proxy for this morning's TWG net conference.

Thanks,
Alan K. Myers, P.E.
Director, Regional Planning
ITC Holdings Corp.
785-783-2229
785-215-0595 cell
amyers@itcgreatplains.com

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Topeka, KS 66614

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Kirk Hall

From: LENIHAN, DANIEL J <djlenihan@oppd.com>
Sent: Monday, June 01, 2015 8:15 AM
To: Kirk Hall
Cc: Awad, Mo; Verzal, Josh
Subject: RE: June 3rd TWG Meeting [OPPD proxy]

Kirk,

I am not available for this June 3rd TWG meeting. Josh Verzal will call in for me and will be my proxy for any voting items.

Thanks,

Dan Lenihan, P.E.

Manager, Transmission & Distribution Planning
Omaha Public Power District
Energy Control Center, ECC-5
4325 Jones Plaza, Omaha, Nebraska 68105-1066
Voice: (402) 552-5126
Fax: (402) 552-5679
Email: djlenihan@oppd.com

From: Kirk Hall [mailto:khall@spp.org]
Sent: Wednesday, May 27, 2015 3:45 PM
To: Yokley, Ryan; Brinkman, Jerry; Stoltz, Matthew; SPP TWG (Members Only)
Cc: Champy Gahagan; Will Tootle; Steady State Plan; Kevin Sanson
Subject: June 3rd TWG Meeting

External Email Notice
Think before you click!
Email sent from khall@spp.org

Members,

I have scheduled a meeting to review the Flowgate Assessment and the associated TRM values that were distributed earlier today. Please make yourself or a proxy available for the approvals. The ORWG will be voting on these the following day.

Again since this item is based upon market sensitive materials and there is no way to know who is dialed in to the teleconference please do not pass this information on to folks within your company who are on the market side.

There will be no need to register through the SPP website.

Kirk Hall
Sr. Engineer
Steady State Planning
[501.688.8230](tel:501.688.8230)

From: Audrey White <awhite@spp.org>

Kirk Hall

From: Matthew McGee <mcmcgee@aep.com>
Sent: Friday, May 29, 2015 11:04 AM
To: Kirk Hall
Cc: Awad, Mo; Rainbolt, Scott; Tong, Anthony
Subject: TWG proxy 6/3/2015 call

Kirk,

I expect to be unavailable for the TWG call on 6/3/2015. So please accept Tony Tong (AEP Transmission Planning) as my proxy for that call.

Thanks,

Matt McGee
AEP Transmission Planning
mcmcgee@aep.com
(918) 599-2647