

SPP-NTC-200362

SPP
Notification to Construct

December 21, 2015

Mr. Clarence Suppes
Mid-Kansas Electric Company
P.O. Box 170
Great Bend, KS 67530

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Suppes,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Mid-Kansas Electric Company ("MKEC"), as the Designated Transmission Owner, to construct the Network Upgrade(s).

On February 18, 2015, SPP issued NTC No. 200335 to MKEC for Project ID No. 30732 identified as a part of the High Priority Incremental Load Study ("HPILS").

On October 27, 2015, the SPP Board of Directors approved the issuance of modified NTCs to MKEC and Westar Energy, Inc. for Project ID No. 30732 listed below, pending the completion of analysis that confirms the proposed solution resolves the need and does not create any other adverse impact.

New Network Upgrades

Project ID: 30732

Project Name: Multi - Anthony - Bluff City - Caldwell - Mayfield - Milan - Viola 138 kV Ckt 1

Need Date for Project: 6/1/2015

Estimated Cost for Project: \$43,265,193 (this project cost contains Network Upgrades not included in this NTC)

Network Upgrade ID: 51394

Network Upgrade Name: Viola 138 kV Line Tap (MKEC)

Network Upgrade Description: Install new 3-breaker ring bus at Viola 138 kV substation. Tap existing 138 kV line from Milan to Milan Tap approximately 0.25 miles from the Viola substation and terminate both end points at Viola. MKEC and Westar

SPP-NTC-200362

Energy, Inc. shall decide who shall build how much of this Network Upgrade and shall provide such information, along with specific cost estimates for each DTO's portion of the Network Upgrade, to SPP in its response to this NTC.

Network Upgrade Owner: MKEC

MOPC Representative(s): Tom Hestermann

TWG Representative: Al Tamimi

Categorization: High priority

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 190 MVA.

Network Upgrade Justification: To address needs identified in HPILS.

Cost Allocation of the Network Upgrade: Base Plan

Upgrades with Modifications

Previous NTC Number: 200335

Previous NTC Issue Date: 2/18/2015

Project ID: 30732

Project Name: Multi - Anthony - Bluff City - Caldwell - Mayfield - Milan - Viola 138 kV Ckt 1

Need Date for Project: 6/1/2015

Estimated Cost for Project: \$43,265,193 (this project cost contains Network Upgrades not included in this NTC)

Network Upgrade ID: 50991

Network Upgrade Name: Anthony - Bluff City 138 kV Ckt 1

Network Upgrade Description: Construct new 8-mile 138 kV line from Anthony to Bluff City.

Network Upgrade Owner: MKEC

MOPC Representative(s): Tom Hestermann

TWG Representative: Al Tamimi

Reason for Change: SPP determined that scope modifications proposed by the DTO resulted in a better regional solution in the 2016 ITP Near-Term Assessment.

Categorization: High priority

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 190 MVA.

Network Upgrade Justification: To address needs identified in HPILS.

Cost Allocation of the Network Upgrade: Base Plan

Network Upgrade ID: 50993

Network Upgrade Name: Bluff City - Caldwell 138 kV Ckt 1

Network Upgrade Description: Construct new 18-mile 138 kV line from Bluff City to Caldwell.

SPP-NTC-200362

Network Upgrade Owner: MKEC
MOPC Representative(s): Tom Hestermann
TWG Representative: Al Tamimi
Reason for Change: SPP determined that scope modifications proposed by the DTO resulted in a better regional solution in the 2016 ITP Near-Term Assessment.
Categorization: High priority
Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 190 MVA.
Network Upgrade Justification: To address needs identified in HPILS.
Cost Allocation of the Network Upgrade: Base Plan

Network Upgrade ID: 50994
Network Upgrade Name: Caldwell - Mayfield 138 kV Ckt 1
Network Upgrade Description: Construct new 13-mile 138 kV line from Caldwell to Mayfield.
Network Upgrade Owner: MKEC
MOPC Representative(s): Tom Hestermann
TWG Representative: Al Tamimi
Reason for Change: SPP determined that scope modifications proposed by the DTO resulted in a better regional solution in the 2016 ITP Near-Term Assessment.
Categorization: High priority
Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 190 MVA.
Network Upgrade Justification: To address needs identified in HPILS.
Cost Allocation of the Network Upgrade: Base Plan

Network Upgrade ID: 50995
Network Upgrade Name: Mayfield - Milan 138 kV Ckt 1
Network Upgrade Description: Construct a new 3-way switch at Milan. Construct new 5-mile 138 kV line from Mayfield to new switch at Milan.
Network Upgrade Owner: MKEC
MOPC Representative(s): Tom Hestermann
TWG Representative: Al Tamimi
Reason for Change: SPP determined that scope modifications proposed by the DTO resulted in a better regional solution in the 2016 ITP Near-Term Assessment.
Categorization: High priority
Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 190 MVA.
Network Upgrade Justification: To address needs identified in HPILS.
Cost Allocation of the Network Upgrade: Base Plan

SPP-NTC-200362

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this NTC, in addition to providing a construction schedule and an updated $\pm 20\%$ cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

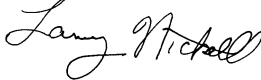
On an ongoing basis, please keep SPP advised of any inability on MKEC's part to complete the approved Network Upgrade(s). For project tracking, SPP requires MKEC to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, MKEC shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

SPP-NTC-200362

Sincerely,



Lanny Nickell

Vice President, Engineering

Phone: (501) 614-3232 • Fax: (501) 482-2022 • lnickell@spp.org

cc: Carl Monroe - SPP
Antoine Lucas - SPP
Tom Hestermann - MKEC
Al Tamimi - MKEC