

Southwest Power Pool
SUPPLY ADEQUACY WORKING GROUP MEETING
October 26, 2016
AEP Offices – Dallas, TX

• Summary of Action Items •

1. Look at future meeting dates and locations
2. Wind and Solar Report
3. Start discussion with the Billing Determinant Task Force and Operating Reliability Working Group, concerning Distributed Generation
4. Review RR 187 (Attachment AA) Tariff Language

• Summary of Future Action Items •

5. Request for SAWG members that are interested in becoming the Vice Chair
6. Deliverability Study
 - a. Verify Interconnection of pseudo ties
 - b. Investigate the difference between planning and market models
 - c. Create process to allow the MP to represent units in place of the GO
 - d. Future Discussion to allow the results to be posted on the website
7. Staff to bring back prioritized timelines
 - a. For the Charter and Attachment AA
8. Investigate what other RTOS are doing for cold weather participation (Fuel Supply)
9. Research to find out how many Emergency events since the transmission build out (Distributed Energy Resource Policy Discussion)

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• M I N U T E S •

Agenda Item 1 – Welcome, Proxies, and Agenda Discussion

SPP Chair Brad Hans (MEAN) called the meeting to order at 8:30 a.m. The following members were in attendance or represented by proxy:

Brad Hans	MEAN
Eric Alexander	GRDA
Jim Fehr	NPPD (proxy for Traci Bender)
Brian Berkstresser	Empire
Aaron Castleberry	OGE
Adam Graff	Heartland
Kenny Hale	City Utilities Springfield
Natasha Henderson	GSEC
Tom Hestermann	Sunflower
Jon Iverson	OPPD
Robert Janssen	Dogwood
Jim Jacoby	AEP
Jodi Knutson	WAPA
Pat McCool	KCPL
Enersto Perez	GDS
Chris Dodds	Westar (proxy for Bryan Taggart)
John Varnell	Tenaska
Bennie Weeks	Xcel
Mitchell Williams	WFEC
Jason Chaplin*	Oklahoma Corporation Commission
Scott Bents*	Iowa Utilities Board

** liaison members*

Other meeting attendees:

Alex Crawford	SPP	Lisa Stites	Westar
Brenda Fricano	SPP	Margaret McGoldrick	MJMEUC
Brian Rounds	AESL Consulting	Marisa Choate	SPP
C.J. Brown	SPP	Neil Hammer	MidAmerican
Chris Dodds	Westar	Nicole Wagner	SPP
Chris Haley	SPP	Randy Root	GRDA
Chris Matos	GSEC	Rick Running	AECC
David Kays	OGE	Robert Pick	NPPD
David Melvin	Oklahoma Corporation Commission	Robert Safuto	Customized Energy Solutions

Dennis Reed	Midwest Regulatory Consulting	Robert Shields	AECC
Ella Cailhouette	Northwestern	Ron Thompson	NPPD
Jason Mazigian	BEPC	Roy True	ACES
Jeff Henckel	Northwestern	Steve Gaw	Wind Coalition
Jenni Sudduth	AECC	Steve Ryan	MidAmerican
Jerry Tielke	Missouri River Energy Services	Tamika Barker	SPP
John Stephens	City Utilities Springfield	Tim Hooker	GRDA
Jon Iverson	OPPD	Tim Owens	NPPD
Jon Langford	SPP	Tom Saitta	KMEA
Jon Sunneberg	NPPD	Walt Cecil	Missouri PSC
Kevin Kingsley	MDU	Woody Lally	AEP

Agenda Item 2 – Minutes Approval

Tom Hestermann (Sunflower) moved and John Varnell (TEA) seconded to approve the September 28-29, 2016 meeting minutes as modified in the meeting. The motion passed with no opposition and no abstentions.

Agenda Item 3 – Distributed Generation Survey Question Review

Alex Crawford presented a list of questions centered around Distributed Generation to the working group, that will be incorporated as a onetime questionnaire into the 2017 Resource Adequacy Workbook. There were several thoughts of discussion brought up that have been captured in the Workbook that will be posted in late November.

The SAWG will use the comments received to help construct a set of guidelines, in 2017, that will be used for the accreditation of Distributed Generation for planning reserves.

Agenda Item 4 – Deliverability Study Results Overview

Alex Crawford presented the Deliverability Study results for the 2017 and 2018 Summer Peak Season timeframe. That working group had several action items that were captured and will need to be discussed before the next Deliverability Study is performed in 2017.

Agenda Item 5 – Attachment AA Policy Discussion

Marisa Choate (SPP) and Chris Haley (SPP) presented four policy topics for discussion and direction.

Rob Janssen (Dogwood) moved and Tom Hestermann (Sunflower) seconded to approve the current RTWG proposed Tariff definition for “Firm Power.” The motion passed with no opposition and one abstention, John Varnell (Tenaska).

Power sales and purchases deliverable with firm transmission service where the seller assumes the obligation to serve the purchaser’s load with capacity, energy, and planning reserves that must be continuously available in a manner comparable to power delivered to native load customers.

Jim Jacoby (AEP) moved and Ernesto Perez (GDS) seconded to approve the current proposed Tariff definition for “Net Peak Demand” with the addition of “forecasted” in three places. The motion passed with no opposition and one abstention, John Varnell (Tenaska).

The forecasted Peak Demand including transmission losses less the a) projected impacts of demand response programs and behind-the-meter generation that are controllable and dispatchable and not registered as a Resource and b) contract amount of Firm Power purchased under agreements in effect as of the time of the forecasted Peak Demand, plus the contract amount of Firm Power sold to others in effect as of the time of the forecasted Peak Demand.

Rob Janssen (Dogwood) moved and Jim Jacoby (AEP) seconded to approve the following concept with respect to aggregation:

A Market Participant may aggregate the forecasted Peak Demand of multiple LREs whose load assets are served by a common set of Designated Resources or a Firm Power transaction between the LREs. In such case, the Market Participant shall be considered the LRE for the aggregated demand and, for purposes of compliance with this Attachment AA, the Market Participant’s forecasted Peak Demand shall be used to calculate a single LRE Capacity Requirement for the aggregated load assets.

The motion passed with no opposition and no abstentions.

Rob Janssen (Dogwood) moved and Brian Berkstresser (Empire) seconded to approve the following requirements:

1. Summer enforcement should be based on non-coincident summer peak of LREs;
2. Short term product can be used to meet summer peak; and
3. All LREs must meet their winter peak criteria requirements.

The motion passed with no opposition and one abstention, Jim Fehr (NPPD).

Agenda Item 6 – Review of Motions, Action Items, and Future Meetings

Future Meetings

November 29, 2016 (12 p.m. – 5 p.m.)

November 30, 2016 (8 a.m. – 12 p.m.)

Location: AEP Office

Room: 8th Floor

Agenda Item 7 – Adjournment

Brad Hans (MEAN) thanked the group and adjourned the meeting at 3:38 p.m.

Respectfully Submitted,

Chris Haley
Secretary

