

**Supply Adequacy Working Group (SAWG)
Renaissance Tower, AEP Offices 8th Floor
Dallas, Texas
August 30th, 2017**

• Summary of Action Items •

1. Continue pursuing the ELCC methodology

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• M I N U T E S •

Agenda Item 1 – Welcome, Proxies, and Agenda Discussion

Vice-Chair Natasha Henderson (GSEC) called the meeting to order at 8:00 a.m. The following members attended or represented by proxy:

Aaron Castleberry	OGE
Aaron Ramsdell	BEPC
Bennie Weeks	XCEL/SPS
Brad Hans	MEAN
Brian Berkstresser	Empire
Kenny Hale	City Utilities Springfield
Bryan Taggart	Westar
Eric Alexander	GRDA
Ernesto Perez	GDS
Jim Jacoby	AEP (proxy Woody Lally after 1pm)
Jodi Knutson	WAPA
John Varnell	Tenaska
Jon Iverson	OPPD
Mitchell Williams	WFEC
Natasha Henderson	GSEC
Robert Janssen	Dogwood
Scott Bents*	Iowa Utilities Board
Tom Hestermann	Sunflower
Traci Bender	NPPD

** liaison members*

Other meeting attendees:

Alex Crawford	SPP	Charles Hendrix	SPP
Adreinne Blaine	WFEC	Dena Giessmann	SPP
Brian Rounds	AESL Consulting	DJ Smith	KMEA
Bruce Doll	MEAN	Douglas Jasa	KCPL
Calvin Daniels	WFEC	Don Frerking	KCPL
Carrie Dixon	Xcel	Lynda Mace	SPP
Chris Haley	SPP	Marisa Choate	SPP
Darin Bloomquist	NEGT	Mike Salva	Tri-State
Ella Caillouette	Northwestern	Tom Saitta	KMEA
Jason Mazigian	BEPC	Randy Root	GRDA
Jeff Beattie	CMS Energy	Rick Running	AECC

Jeremi Wofford	City Utilities Springfield	Tim Owens	NPPD
Jerry Bradshaw	City Utilities Springfield	Michael Wegner	ITC
Jerry Tielke	Missouri River Energy Services	Mike Babineaux	Northwestern
Jim Fehr	NPPD		
John Bell	KCC	Ron Chartier	SUNC
John Reasoner	Tri-State	Ron Thompson	NPPD
John Turner	BPU	Roy True	ACES
Jon Sunneberg	NPPD	Sam Zewdie	MRO
Jonathan Hatthorn	INDN	Steve Gaw	Wind Coalition
Kevin Kingsley	SMDU	Scott Koehler	LES
		Woody Lally	AEP

Administrative Items

Approve agenda discussion
 Jim made the motion and Rob seconded, agenda was approved.

Meeting Minutes Approval
 Tom H made the motion and Jim seconded, minutes were approved.

Chris Haley reviewed the actions items list and Rob Janssen suggested the group needs to begin ranking the items.

Agenda Item 4– Engineering Hub Database Update

SPP staff gave the group an update on the progress of the database. There was a question concerning two-factor authentication and if it would be used every time a user logged in or just the first time. Lynda Mace stated that two-factor authentication would be used every time a used logged in.

Agenda Item 5 – Wind and Solar Report (Approval Item)

Chris Haley presented the report to the group as an approval item. The language was the same as edited in the July meeting, except for the following sentence where “less than” replaced “roughly”: This resulted in approximately 7,350 MW of nameplate capacity of wind resources being analyzed for this report, which is **less than** half of the total wind resources in the SPP footprint today.

Rob Janssen made the motion to approve and Mitch Williams seconded. The motion passed unanimously. The next steps are to take it to MOPC in October as part of the written report for the working group. It will be posted on the SPP website on the Resource Adequacy page. The group directed staff to continue looking at what the industry and other RTO/ISO’s are doing for accreditation of renewables. Staff is currently working with consultants and industry experts to see if they are willing to give the SAWG an overview of ELCC methodology.

Agenda Item 6 – AEP’s Coincident vs Non-Coincident Presentation

Woody Lally gave a presentation on coincident vs non-coincident from AEP’s point of view. There was discussion around whether or not CP creates complications with other Tariff provisions? NITS, Transmission load, etc. The group stated that they found the overview very educational and helpful when discussing CP vs. NCP, but still felt the CP analysis in the 2017 LOLE study, should be performed. There

was discussion around whether or not diversity was a good thing and how do you compensate diversity, if CP allocation is not adopted. There were discussions around SPP being one BA and no member is really a standalone island, current day compared to how SPP was previously broken up into several BA's.

The SAWG's plan is to give MOPC and brief educational overview of how CP vs NCP is calculated and allocated, in January and then bring back a recommendation in April.

Agenda Item 7 – June Report Format Discussion (Approval Item)

Chris Haley presented the June report format options to the group along with SPP's recommendation. There were six format options that were presented to the group and through a straw poll; it was narrowed down to Options 1 and 3. Option 1 was presented to the group as the first vote. Natasha Henderson made the motion to approve and Woody Lally seconded. The motion passed with a vote of 10-7 with one abstention. The options can be found in the August 30 meeting materials.

Agenda Item 8 – Deliverability Study Scope - TWG Suggestions (Approval Item)

Chris Haley reviewed the TWG recommendations for the study with the group and Charles Hendrix presented the methodology used to capture the plant groupings, for plants that needed to be grouped together outside the same point of interconnection. There was discussion around the grouping list and while there may need to be future changes made to the groupings, the SAWG felt this was a good start.

Rob Janssen made a motion to include TWG recommendations into the current scope, Woody Lally seconded. Unanimous approval with one abstention

Brad Hans (MEAN) went over the rest of the 2017 meeting schedule and then thanked the group for their time and adjourned the meeting at 2:15 pm

Respectfully Submitted,

Chris Haley
Secretary