



Southwest Power Pool, Inc.
SPP RSC TECHNICAL CONFERENCE
January 28 -29, 2006
Hilton Palacio Del Rio – San Antonio, TX

• A G E N D A •

Sunday – 1:30 p.m. – 5:00 p.m.

1. Introduction Joyce Davidson, Oklahoma Corporation Commission
2. Generation/Transmission PlanningMark Rossi, Gestalt
 - How do SPP members currently approach generation planning?
 - Given state and federal affiliate requirements, how can generation and transmission be simultaneously evaluated?
 - How do other regions of the country incorporate generation into evaluating long term capacity needs? (ISO-NE, CAPX 2020, WECC)
 - Compare SPP with other regional organizations in terms of approach; breadth/scope of regions; seams management; types of investments (i.e., reliability vs. economic investments).
 - Are other RTOs or regional planning councils (i.e., WECC) having greater success than SPP in actually getting transmission built? If so, to what can that success be attributed?
3. Regional Resource Planning and the Use of Demand Response
 Randy Gunn, Summit Blue Consulting, LLC
 - What is the potential market size for demand response in SPP, particularly what amount of industrial/commercial load could readily participate?
 - How can rate design help conserve energy, shave peak load, provide for demand response?
 - What does FERC require in demand response markets?
 - How does this occur and what level of success has been realized?
 - What time horizons are used for planning generation, transmission and demand response (i.e., 1 year, 3 years, etc.) in other regions?
 - What could and should be required in considering Integrated Regional Planning (regional planning for transmission, generation and demand response)?
4. Demand Response and Energy Efficiency Panel.....
 Alice Jackson, Oxy / Billy Berny, AEP / Ken Grant, OKGE / Richard Spring, KCPL / Gerrud Wallaert, SPP

Reception 5:30 p.m. – 6:30 p.m.



Monday – 8:30 a.m. – 11:30 a.m.

5. Regional and State IRP Steve Pullins, Horizon Energy Group
 - Does SPP incorporate utility generation plans in their plans for assessing transmission needs? If so, how is this question approached? Do other regions? If so, how?
 - What are the prerequisite elements that would need to be in place in order for the RTO to facilitate integrated regional planning (i.e., provide a consultative role to state regulators)?
6. CapX 2020..... Laura McCarten, Xcel
7. SPP Overview: How do we tie this together?Jay Caspary, SPP
 - SPP Plans and Tools: SPP Transmission Expansion Plan Overview, Other special studies, and Market SYM / PowerWorld vs. Other Alternatives
 - Criteria and Compliance: Supply Adequacy Audit
 - Long Range Planning: SPP EHV Overlay Study, Joint Planning with Neighboring Regions (i.e. MISO, AECI, ERCOT CREZs, and Entergy ICT), and support of DOE and National Corridor Designations)
8. Facilitated DiscussionDr. Mike Proctor, MOPC / Les Dillahunty, SPP / John Rogers, FERC