

Supply Adequacy Working Group (SAWG)

Conference Call

December 14th, 2017

8:30 a.m. – 12:00 p.m.

• M I N U T E S •

Agenda Item 1 – Welcome, Proxies, and Agenda Discussion

SPP Chair Brad Hans (MEAN) called the meeting to order at 8:32 a.m. The following members attended or represented by proxy:

Aaron Castleberry	OGE
Aaron Ramsdell	BEPC
Adam Graff	HCPD
Ashley Gibbons	SPS (XCEL) (Proxy for Bennie Weeks)
Brad Hans	MEAN
Bryan Taggart	Westar
Douglas Jasa	KCPL
Rob Jones	GRDA (Proxy for Eric Alexander)
Ernesto Perez	GDS
Jim Jacoby	AEP
Jodi Knutson	WAPA
John Varnell	Tenaska
Jon Iverson	OPPD
Kenny Hale	City of Utilities Springfield
Mitchell Williams	WFEC
Natasha Henderson	GSEC
Robert Janssen	Dogwood (Dropped off at 9 am)
Scott Bents*	Iowa Utilities Board
Tom Hestermann	Sunflower
Traci Bender	NPPD

** Liaison members*

Other meeting attendees:

Alex Crawford	SPP	Kevin Kingsley	MDU
Adrienne Blaine	WFEC	Mike Salva	Tri-State
Aiden Smith	SWPA	Maurice Moss	City Utilities Springfield
Ashely Gibbons	SPS (XCEL)	Neil Rowland	KMEA
Charles Hendrix	SPP	Rob Jones	GRDA
Chris Haley	SPP	Robert Pick	NPPD
Chris Lyons	Customized Energy Solutions	Ron Thompson	NPPD
Dory Batka	Black Hills	Scott Koehler	LES
Ella Caillouette	Northwestern	Steve Ryan	MidAmerican
Garrett Schilling	BEPC		

Jason Mazigian	BEPC	Tom Saitta	KMEA
Jerry Tielke	MRES	Woody Lally	AEP
John Bell	KCC		
John Reasoner	Tri-State		
John Tennyson	City Utilities Springfield		
Jonathan Hatthorn	INDN		

Administrative Items

Proxies were recognized; introductions and roll call taken.

The meeting minutes from the November 2, 7 – 8th and 17th meetings approved unanimously. The motion to approve was by Kenny Hale and seconded by Mitch Williams.

Agenda Item 3– Generation Retirement Process Update

Jon Langford gave the group an update in the proposed generation retirement process and what the next steps were. The plan is to begin work on a business practice that will be distributed to multiple working groups for review and approval, in the near future. Chris Haley asked that the SAWG be added to the list of working groups that would be providing input. As this process gains traction, updates will be provided to the SAWG.

Agenda Item 4– LOLE Overview and Software Comparison

Chris Haley presented the group with an overview of the software used to perform the LOLE study and the benchmark study. The two software's discussed were GridView and SERVM. The results of the studies for the year 2019 were presented along with the assumptions that were used to perform the studies. Staff made the recommendation to switch from the GridView software to SERVM for future studies and that SERVM be used to complete the additional sensitivities for the 2018 study.

The following vote was taken:

1. Motion: Staff recommends the SAWG approve moving to SERVM as the software package to perform LOLE studies for the SPP Balancing Authority Area.
 - a. Jim Jacoby made the motion and Ernesto Perez seconded
 - b. 17 votes were recorded with one of those being a liaison member, motion passed unanimously

Agenda Item 5– 2018 Meeting Schedule Review

Chris Haley reviewed the 2018 meeting schedule, and the dates were set. The following meeting places will be looked for meeting locations: Dallas, Kansas City, Tulsa, Denver, and Omaha.

Agenda Item 6– 2018 Action Items Discussion

Chris Haley reviewed the action item list with the group and two action items added. Brad Hans and Chris Haley will work on a proposed order of items and will present that order to the SAWG in January.

Agenda Item 7– RR 251 Update

Chris Haley gave an update on the CAWG and RTWG discussions and notified the group that the edits made by the RTWG, at their December 13th meeting, and the addition of the Force Majeure definition fix would be an approval item at the December 21st SAWG meeting.

Brad Hans (MEAN) adjourned the meeting at 12:09 pm

Respectfully Submitted,

Chris Haley
Secretary