

**SPP-NTC-210489****SPP  
Notification to Construct**

July 9, 2018

Mr. Kalun Kelley  
Western Farmers Electric Cooperative  
701 NE 7th Street  
Anadarko, OK 73005

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Kelley,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Western Farmers Electric Cooperative ("WFEC"), as the Designated Transmission Owner, to construct the Network Upgrade(s).

On March 23, 2018, SPP concluded that the Network Upgrade(s) below are required on the WFEC system to fulfill delivery point addition request(s) as detailed in the Delivery Point Network Study DPA-2017-December-815. On April 30, 2018, SPP received all executed Transmission Service Agreements associated with DPA-2017-December-815.

On June 12, 2018, SPP received WFEC's NTC-C Project Estimates ("CPE") for the Network Upgrades specified in the NTC-C No. 210485. SPP has reviewed the CPEs and determined that the requirements of Condition No. 1 of the NTC-C have been met.

**New Network Upgrades**

**Previous NTC Number:** 210485  
**Previous NTC Issue Date:** 6/11/2018  
**Project ID:** 51327  
**Project Name:** Line - Cogar - OU SW 138 kV  
**Need Date for Project:** 12/31/2018  
**Estimated Cost for Project:** \$31,100,000

**Network Upgrade ID:** 82111  
**Network Upgrade Name:** Cogar - Cleveland Jct 138 kV Ckt 1 Voltage Conversion  
**Network Upgrade Description:** Convert 12.0 mile 69 kV line from Cogar - Cleveland

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Junction to 138 kV.

**Network Upgrade Owner:** WFEC

**MOPC Representative(s):** Carroll Reddick

**TWG Representative:** Kalun Kelley

**Categorization:** Regional Reliability

**Network Upgrade Specification:** All elements and conductor must have at least an emergency rating of 234 MVA.

**Network Upgrade Justification:** DPA-2017-December-815

**Estimated Cost for Network Upgrade (current day dollars):** \$10,000,000

**Cost Allocation of the Network Upgrade:** Base Plan

**Estimated Cost Source:** WFEC

**Date of Estimated Cost:** 6/12/2018

**Network Upgrade ID:** 82112

**Network Upgrade Name:** Cleveland Jct - Amber Tap 138 kV Ckt 1 Voltage Conversion

**Network Upgrade Description:** Convert 13.8 mile 69 kV line from Cleveland Jct - Amber Tap to 138 kV.

**Network Upgrade Owner:** WFEC

**MOPC Representative(s):** Carroll Reddick

**TWG Representative:** Kalun Kelley

**Categorization:** Regional Reliability

**Network Upgrade Specification:** All elements and conductor must have at least an emergency rating of 234 MVA.

**Network Upgrade Justification:** DPA-2017-December-815

**Estimated Cost for Network Upgrade (current day dollars):** \$6,900,000

**Cost Allocation of the Network Upgrade:** Base Plan

**Estimated Cost Source:** WFEC

**Date of Estimated Cost:** 6/12/2018

**Network Upgrade ID:** 82113

**Network Upgrade Name:** Amber Tap - Blanchard 138 kV Ckt 1 Voltage Conversion

**Network Upgrade Description:** Convert 15.2 mile 69 kV line from Amber Tap - Blanchard to 138 kV.

**Network Upgrade Owner:** WFEC

**MOPC Representative(s):** Carroll Reddick

**TWG Representative:** Kalun Kelley

**Categorization:** Regional Reliability

**Network Upgrade Specification:** All elements and conductor must have at least an emergency rating of 234 MVA.

**Network Upgrade Justification:** DPA-2017-December-815

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**Estimated Cost for Network Upgrade (current day dollars):** \$7,600,000  
**Cost Allocation of the Network Upgrade:** Base Plan  
**Estimated Cost Source:** WFEC  
**Date of Estimated Cost:** 6/12/2018

**Network Upgrade ID:** 82114  
**Network Upgrade Name:** Blanchard - OU SW 138 kV Ckt 1 Voltage Conversion  
**Network Upgrade Description:** Convert 2.1 mile 69 kV line from Blanchard - OU SW to 138 kV.  
**Network Upgrade Owner:** WFEC  
**MOPC Representative(s):** Carroll Reddick  
**TWG Representative:** Kalun Kelley  
**Categorization:** Regional Reliability  
**Network Upgrade Specification:** All elements and conductor must have at least an emergency rating of 234 MVA.  
**Network Upgrade Justification:** DPA-2017-December-815  
**Estimated Cost for Network Upgrade (current day dollars):** \$300,000  
**Cost Allocation of the Network Upgrade:** Base Plan  
**Estimated Cost Source:** WFEC  
**Date of Estimated Cost:** 6/12/2018

**Network Upgrade ID:** 82115  
**Network Upgrade Name:** Cleveland Jct - Anadarko 138 kV Ckt 1 Voltage Conversion  
**Network Upgrade Description:** Convert 11.1 miles of double circuit 69 kV line from Cleveland Junction - Anadarko to single circuit 138 kV.  
**Network Upgrade Owner:** WFEC  
**MOPC Representative(s):** Carroll Reddick  
**TWG Representative:** Kalun Kelley  
**Categorization:** Regional Reliability  
**Network Upgrade Specification:** All elements and conductor must have at least an emergency rating of 234 MVA.  
**Network Upgrade Justification:** DPA-2017-December-815  
**Estimated Cost for Network Upgrade (current day dollars):** \$6,300,000  
**Cost Allocation of the Network Upgrade:** Base Plan  
**Estimated Cost Source:** WFEC  
**Date of Estimated Cost:** 6/12/2018

**Commitment to Construct**

Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days

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of the date of this NTC, in addition to providing a construction schedule and an updated  $\pm 20\%$  cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

**Mitigation Plan**

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

**Notification of Commercial Operation**

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

**Notification of Progress**


On an ongoing basis, please keep SPP advised of any inability on WFEC's part to complete the approved Network Upgrade(s). For project tracking, SPP requires WFEC to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, WFEC shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

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Sincerely,



Lanny Nickell  
Vice President, Engineering  
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cc: Carl Monroe - SPP  
Antoine Lucas - SPP  
Jay Caspary – SPP  
Ron Cunningham - WFEC  
Carroll Reddick - WFEC