

SPP-SaskPower Planning Committee Meeting

March 27, 2018

Teleconference

• MEETING NOTES •

9:00 a.m. – 12:00 p.m. CPT

1) Introductions

SPP:

David Kelley – Director, Seams and Market Design
Casey Cathey – Manager, Seams and Operations Engineering Analysis and Support
Adam Bell – Interregional Coordinator II
Clint Savoy – Sr. Interregional Coordinator

SaskPower:

Wayne Guttormson – Manager, Interconnections, System Planning & Asset Management, Asset Management, Planning and Sustainability
Binod Shrestha – Interconnections, System Planning and Asset Management; Transmission Services

2) Discuss Purpose of Annual PC Meeting

SPP and SaskPower discussed the purpose of the annual Planning Committee (“PC”) meeting as well as the assignment of the initial chairperson that will be responsible for meeting logistics, such as scheduling, agenda creation, and drafting meeting notes/minutes. SPP will serve as PC chair for meetings during 2018 and all subsequent even years. SaskPower will serve as chair in 2019 and all subsequent odd years.

3) Organizational Overview

David Kelley (SPP) provided an overview of the SPP organization, footprint, services, and stakeholder involvement structure. Wayne Guttormson (SaskPower) provided an overview of the SaskPower organization, service territory, generation fleet, and load.

4) General Regional Planning Process Overview

Clint Savoy (SPP) provided a general overview of the SPP Integrated Transmission Planning process and the interregional coordination processes in which SPP participates with MISO and AECI. Wayne Guttormson (SaskPower) provided a general overview of the SaskPower System Expansion and study processes. The group also discussed the exchange of project cost estimate information and model access.

ACTION ITEM: SPP will review what project cost estimate information it may be able to share with SaskPower. SaskPower will review the access it has to the SPP models and documents.

The committee agreed that, in accordance with the Joint Operating Agreement between SPP and SaskPower, a Coordinated System Plan will be performed on an as-needed basis. SaskPower informed SPP that there is a project underway to upgrade the phase shifter at the SPC Boundary Dam station. This is the single connection between SPP and SaskPower, also called B10T.

ACTION ITEM: SaskPower will provide information related to the replacement of the existing phase shifting transformer at Boundary Dam.

5) North Transfer Capability

The group discussed a restriction on transfers from SPP to SaskPower because of an operating limitation on the SPP system.

ACTION ITEM: SPP will review AFC postings and operating limitation on the SPP system.

6) Open Discussion

Due to time constraints, no additional items were discussed during this portion of the agenda.