



Southwest Power Pool
Economic Studies Working Group
June 20th, 2019
Conference Call
• SUMMARY OF ACTIONS TAKEN •

2020 ITP:

1. Approved the exception to move a combustion turbine (CT) at Sooner to Horseshoe Lake in Future 1 2030. The motion passed unanimously.
2. Approved the exception to move a CT at Ranch Road to Seminole in Future 2. The motion passed unanimously.

Email Approval July, 1st, 2019:

1. Approved the recommended 2020 ITP Conventional and Battery Siting plans as posted to GlobalScape.

**Southwest Power Pool
ECONOMIC STUDIES WORKING GROUP**

June 20th, 2019

Conference Call

• MINUTES •

Agenda Item 1 – Administrative Items

Agenda Item 1a - Call to Order, Introductions

Chair Alan Myers (ITC) called the meeting of the Economic Studies Working Group (ESWG) to order at 9:00 a.m., welcomed those in attendance, and asked for introductions.

There were 29 web conference participants, representing 11 of 16 ESWG members. (Attachment 1 – June 20, 2019 ESWG Attendance)

Agenda Item 1b – Receipt of Proxies

Amber Greb (SPP) asked for any proxy statements; none were identified.

Agenda Item 1c – Review of Agenda

Chair Alan Myers (ITC) presented the agenda for review and asked for any additions or corrections. (Attachment 2 - June 20 ESWG Agenda)

Kurt Stradley (LES) made a motion; seconded by Tim Owens (NPPD) to adopt the agenda. The motion was approved unanimously.

Agenda Item 1d – Antitrust Reminder

Amber Greb (SPP) provided an antitrust reminder to the group.

Agenda Item 2 – Conventional Siting Exceptions

Zac Hager (OGE) presented a siting exception request to move a CT at Sooner to Horseshoe Lake in Future 1 year 10 model (2030). He explained that the preferred location of Horseshoe Lake has retiring generation and is closer to load than the Sooner location. Natasha Henderson (GSEC) pointed out that the site would have to go back through the Generation Interconnection (GI) process to interconnect but stated the site makes sense. Tim Owens (NPPD) asked why SPP chose the Sooner site and Joshua Norton (SPP) responded that the capacity was better at that site but that both sites had plenty of availability and no need for generator outlet facilities (GOF). Steve Gaw (AWEA) asked if the retirement is reflected in the ITP models and staff answered that it is. (Attachment 3 - 2020_ITP_Siting_-_OGE_Exception)

Kurt Stradley (LES) made a motion; seconded by Anita Sharma (AEP) to approve the exception to move a CT at Sooner to Horseshoe Lake in Future 1 2030. The motion passed unanimously.

Zac Hager (OGE) then presented a second siting exception request to move a CT at Ranch Road to Seminole in Future 2. He explained that it is a preferred site. Steve Gaw (AWEA) asked for SPP staff's opinion and Joshua Norton (SPP) explained that there are no concerns with the site. (Attachment 3 - 2020_ITP_Siting_-_OGE_Exception)

Natasha Henderson (GSEC) made a motion; seconded by Calvin Daniels (WFEC) to approve the exception to move a CT at Ranch Road to Seminole in Future 2. The motion passed unanimously.



Joshua Norton (SPP) informed the group of some changes to the siting plan due to GOF considerations and some other issues that were caught after the preliminary posting.

In an email solicitation for approval, Calvin Daniels (WFEC) made a motion; seconded by Jeremy Severson (BEPC) to approve the recommended conventional and battery siting plans as posted to GlobalScape. The motion passed with one abstention: Jeremy Severson.

“BEPC will abstain from this vote. This due to the fact that I have not given due diligence to validation of battery placement across the SPP system. I have some concerns over certain battery placements, specifically in northwest North Dakota. I feel that in general, the placement of batteries could mask certain transmission violations. Since I don’t have any specific examples or evidence as of now, I will abstain from this vote.” – Jeremy Severson

Closing Items

There were no action items.

The meeting was adjourned at 9:35 AM.

Respectfully Submitted,

Amber Greb

ESWG Secretary

Name	Company/Email	Attendance
Alan Myers	amyers@itctransco.com	Webex
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Zac Hager	hagerzc@oge.com	Webex



ECONOMIC STUDIES WORKING GROUP MEETING

June 20th, 2019

Conference Call

• A G E N D A •

Thursday, 9:00a.m. - 12:00p.m.

1. Administrative Items
 - a. Call to Order, Introductions..... Alan Myers (5 minutes)
 - b. Receipt of Proxies Amber Greb (1 minute)
 - c. Review of Agenda¹ Alan Myers (1 minute)
 - d. Antitrust Reminder Amber Greb (1 minute)
2. 2020 ITP Items SPP Staff (120 minutes)
 - a. Conventional Siting Exceptions¹ (Approval Item) Joshua Norton
 - i. OGE
3. Closing Items All (10 minutes)
 - a. Summary of Action Items (Amber Greb)
 - b. Future Meetings
 - i. July 17-18, 2019: Hilton Des Moines Downtown, IA
 - ii. August 13-14, 2019: ITC Offices, Novi, MI
 - iii. September 5-6, 2019: 41st floor AEP Office, Dallas Texas
 - iv. October 9-10, 2019: SPP Offices, Little Rock, AR
 - v. November 6-7, 2019: 41st floor AEP Office, Dallas Texas
 - vi. December 11-12, 2019: 41st floor AEP Office, Dallas Texas

¹ Background Material Included

Antitrust: SPP strictly prohibits use of participation in SPP activities as a forum for engaging in practices or communications that violate the antitrust laws. Please avoid discussion of topics or behavior that would result in anti-competitive behavior, including but not limited to, agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition.

2020 ITP Conventional Siting – OGE Exception

- OG&E requests that the Future 1 CT in 2030 at Sooner (345 kV) be placed at Horseshoe Lake (138 kV)
 - CT to replace existing units that will be retiring, utilizes the existing transmission system and water rights, and keeps generation close to OG&E's largest load center (Oklahoma City).
 - Request is consistent with the approved 2019 ITP exception request
- OG&E requests that the Future 2 CT at Ranch Road (345 kV) be placed at Seminole (345 kV)
 - CTs to replace existing units that will be retiring while utilizing the existing robust transmission system and water rights.