

Regional State Committee Meeting

August 5, 2019

Net Conference

9:00 a.m.

President Kim O'Guinn called the Regional State Committee (RSC) meeting to order at 9:03 a.m. The roll call and a quorum were declared (Proxy – Attachment 1).

ADMINISTRATIVE ITEMS

The following members participated:

Shari Feist Albrecht, Kansas Corporation Commission (KCC)
Jeff Byrd, New Mexico Public Regulation Commission (NMPRC)
Dana Shelton, Proxy for Foster Campbell, Louisiana Public Service Commission (LPSC)
Randel Christmann, North Dakota Public Service Commission (NDPSC)
Kristie Fiegen, South Dakota Public Utilities Commission (SDPUC)
Dennis Grennan, Nebraska Power Review Board (NPRB)
Geri Huser, Iowa Utilities Board (IUB)
Dana Murphy, Oklahoma Corporation Commission (OCC)
Kim O'Guinn, Arkansas Public Service Commission (APSC)
Scott Rupp, Missouri Public Service Commission (MoPSC)
DeAnn T. Walker, Public Utility Commission of Texas (PUCT)

President O'Guinn began by discussing the Wind Rich Areas report, Holistic Integrated Tariff Team (HITT) update and RSC direction to the Cost Allocation Working Group (CAWG) (Wind Rich Areas Report – Attachment 2). There was an overview provided of the results of the vote on the HITT recommendations by the SPP Members Committee and the Board of Directors.

There were three motions passed related to cost allocation in wind rich areas at the June CAWG meeting.

1. The CAWG endorses inclusion of the HITT recommendation to decouple Schedule 9 and Schedule 11 transmission pricing zones, allowing for potentially larger Schedule 11 pricing zones in the Wind Rich Cost Allocation Report.
2. The CAWG endorses inclusion of HITT recommendation to evaluate byway facility cost allocation review process in the Wind Rich Cost Allocation Report.
3. The CAWG endorses inclusion of a future study of a generator injection rate in the Wind Rich Cost Allocation Report.

Commissioner Dennis Grennan (NPRB) moved to approve the Wind Rich Cost Allocation Report, completing the task assigned by the RSC in January 2018 and to direct CAWG to work on implementing the following recommendations: Decouple Schedule 9 and Schedule 11 transmission pricing zones, allowing for potentially larger Schedule 11 pricing zones, evaluate byway facility cost allocation review process, and complete a future study of a generator injection rate; Commissioner Shari Albrecht (KCC) seconded. The motion was approved, with one abstention, Oklahoma Corporation Commission, and one no vote, Public Utility Commission of Texas.

Commissioner Albrecht reported on the FERC Docket No. PL19-3. Draft comments by OMS were distributed to SPP RSC members, last week. The focus of the comments are in Section C. Incentives based on project characteristics interregional incentives. SPP RSC will decide if it is interested in providing feedback on the interregional planning. There is an opportunity for the SPP RSC/OMS Seams Committee to make a combined

Regional State Committee
August 5, 2019

effort and emphasizes the state's interest in interregional planning issues. These comments can be written in such a way that it identifies that the RSC is speaking to only that portion of the comments.

This was intended as a voting item. After discussion, it was decided not to vote until after the scheduled OMS meeting that is schedule on August 22. The comments are due to FERC on August 26. A final draft of OMS comments should be available for review on August 15th. There will be a RSC call to discuss the OMS comments on August 23 or 26.

Commissioner Murphy provided input on the action items. Number 46 (RSC/OMS Task Force), it was updated as completed. Commissioner Murphy thinks the task force is an on-going item and the comments should reflect this status. Number 47 shows two comments on the communication plan and that should be reflected as on-going. Number 52 (RSC Operational Objectives), needs to be updated to reflect a vote that was taken. There should be an action item added to reflect the vote on the Safe Harbor recommendation. She encouraged all of the commissioners to review the action items.

President O'Guinn will have the action item list updated and sent around for the commissioners to review. They are asked to submit updates to herself and Kandi Hughes.

There was discussion about whether motions should be submitted for review and a vote individually and not bundled.

With no further business, the meeting adjourned at 9:46 a.m.

Respectfully Submitted,

Kandi Hughes

From: <foster@fostercampbell.com>

Date: August 3, 2019 at 12:19:11 PM CDT

To: <K'O'Guinn@psc.state.ar.us>

Cc: <dshelton@stonepigman.com>, <lane@sisung.com>, <Janice.Perkins@LA.GOV>

Subject: SPP RSC telephone meeting - 08/05

COMMISSIONER O'GUINN

I am unable to attend the SPP RSC telephone meeting on August 5, 2019. I am requesting that Dana Shelton, special counsel to the LPSC, carry my proxy on the issues expected to come up for a vote. Please let me know if you have any questions.

Sincerely,

Commissioner Foster L. Campbell

318-426-0296 – Cell

318-676-7464 - Office

REGIONAL STATE COMMITTEE

MONTHLY CONFERENCE CALL

AUGUST 5, 2019

9:00 A.M.

1. CALL TO ORDER

2. BUSINESS ITEMS

- a. Wind Rich Areas Report [*VOTING ITEM]
 - i. HITT Report Update
 - ii. Motion on direction to CAWG*
- b. RSC Comments to FERC Docket [*VOTING ITEM]
 - i. OMS Comment Review
 - ii. Discussion on possible RSC Comments*

3. ADJOURN



RSC CONFERENCE CALL MEETING

AUGUST 6, 2019

BUSINESS AGENDA

RSC Monthly Call August 6, 2019

WIND RICH AREAS REPORT

HITT Update and RSC Direction to the CAWG

HITT UPDATE

- On July 30, 2019 the SPP Board of Directors voted to approve the Holistic Integrated Tariff Team Report.
 - The Members Committee vote was approved 17-2-1.
 - 17 in favor, 2 opposed (CUS & OG&E), & 1 abstention (Liberty).
 - HITT Report Recommendations referred to as Cost Allocation Recommendation 1 (Decouple Sch. 9 & 11) & Cost Allocation Recommendation 2 (Evaluate Byway Facility Cost Allocation Review Process) are the same recommendations from the CAWG to the RSC contained in the CAWG Wind Rich Region Report

WIND RICH AREAS REPORT

- **At the June CAWG meeting, three motions were passed related to cost allocation in wind rich areas:**
 - **1. The CAWG endorses inclusion of HITT recommendation to decouple Schedule 9 and Schedule 11 transmission pricing zones, allowing for potentially larger Schedule 11 pricing zones in the Wind Rich Cost Allocation Report.**

(9 in favor, 0 against and 1 abstention)
 - **2. The CAWG endorses inclusion of HITT recommendation to evaluate byway facility cost allocation review process in the Wind Rich Cost Allocation Report.**

(8 in favor, 0 against and 2 abstentions)
 - **3. The CAWG endorses inclusion of a future study of a generator injection rate in the Wind Rich Cost Allocation Report.**

(9 in favor, 0 against and 1 abstention)

CAWG RECOMMENDED MOTION

- Based on the analyses completed and motions adopted by the CAWG, the following is requested of the Regional State Committee:
 - 1. Approve the Wind Rich Cost Allocation Report, completing the task assigned by the RSC in January 2018.
 - 2. Direct CAWG to work on implementing the following recommendations:
 - Decouple Schedule 9 and Schedule 11 transmission pricing zones, allowing for potentially larger Schedule 11 pricing zones
 - Evaluate byway facility cost allocation review process
 - Complete a future study of a generator injection rate

FERC DOCKET NO. PL19-3

Review of OMS Comments and Discussion of RSC
Comments

FERC DOCKET NO. PL19-3

- Review of OMS Comments
- Discussion of possible RSC Comments

QUESTIONS & ADJOURNMENT