

SOUTHWEST POWER POOL
NRIS, ERIS AND DELIVERABILITY TASK FORCE MEETING
February 18-19, 2020
1201 Elm Street, 42nd Floor Venice Room | Dallas, Texas

SUMMARY OF MOTIONS AND ACTION ITEMS

1. Steve Purdy will check the listing of generators with firm service for accuracy and will further refine it, filling in gaps as much as possible.
2. Derek Brown will make further revisions to the proposal to more closely align GI and TS studies.
3. Rob Janssen will revisit at a future meeting FERC's policy in Order 2003 regarding the relationship between NRIS and firm service and coordination between the two.
4. Steve Purdy will bring to the next meeting the ERIS threshold congestion study draft that was prepared for the GIITF.
5. Steve Purdy will prepare a draft scope for a transition/baseline study for the next meeting.

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MINUTES

AGENDA ITEM 1 – ADMINISTRATIVE ITEMS

SPP Chair Rob Janssen (Dogwood) called the meeting to order at 1:00 pm Central Time on February 18. Ten of eleven voting members attended either in person or by phone or were represented by proxy. Ed Devarona designated Pete Wybierala as his proxy for the meeting. A list of all attendees is attached.

After introductions, Jim Jacoby (AEP) moved that the agenda be approved. The motion passed. Tim Hall (Southern Power) then moved that the minutes of the previous meeting be approved. The motion passed.

AGENDA ITEM 2 – REVIEW OF PAST ACTION ITEMS

Steve Purdy (SPP) reviewed the past action items from the previous meeting and reported on the status of each.

AGENDA ITEM 3 – GENERATORS IN SPP WITH/WITHOUT FIRM TRANSMISSION SERVICE

Steve Purdy presented and summarized a list of generators having firm transmission service in SPP. The complete list of generators was provided in the background materials for the meeting. After some discussion, the group requested that the listing be checked for accuracy and further refined to fill in gaps as much as possible.

AGENDA ITEM 4 – CAPACITY RESOURCE INTERCONNECTION SERVICE PRODUCT

Rob Janssen presented a high-level outline based on previous discussions of a proposed new interconnection service product to succeed NRIS. The new product, temporarily dubbed Capacity Resource Interconnection Service or "CRIS", would equate to the current NRIS product but would also be "pre-qualified" for delivery to load within a still-to-be-defined deliverability area. The group made revisions to the product definition and discussed how to establish new CRIS resources. One suggestion that was discussed at length was to utilize the Aggregate Transmission Service Study ("ATSS") process.

AGENDA ITEM 5 – COMPARISON OF NRIS AND DNR STUDY PROCESSES

Derek Brown (Evergy) reviewed a revised proposal for more closely aligning the NRIS and NITS DNR study processes. Derek will make further revisions based on the discussion and input from the group.

AGENDA ITEM 6 – START SCOPING OUT TRANSMISSION PROCESS/BASELINE STUDY

Rob reviewed FERC's policy in Order 2003 regarding the relationship between NRIS and firm service and coordination between the two. Rob committed to revisit this issue at a future meeting. Also discussed was FERC's policy on the transmission provider's obligation to maintain a generator's NRIS level of integration after interconnection even in the absence of firm service.

The discussion also touched on lowering the ERIS threshold and the use of a congestion study to determine the benefits of doing so. Steve will bring the GILTF congestion study draft to the next meeting for the group to consider.

The group discussed how to develop a process for transitioning from the existing framework to a new one. The group expressed its interest in a study being conducted to identify constraints that would hinder deliverability of existing resources and upgrades needed to alleviate the constraints. The group expects TWG to have an oversight role for such a study. Steve will draft a scope based on the group's discussion for the next meeting.

AGENDA ITEM 7 – WHITE PAPER ITEMS LIST / INITIAL DRAFT OF WHITE PAPER DISCUSSION

Rob Janssen led the group through a review of the current structure of the white paper and what the final version should include. It will tentatively include:

- Background
 - The task force's purpose
 - What the task force considered
 - Guiding principles and why they are appropriate
- Transition study and scope
- Benefits of new framework
- Summary of impacted business processes
- Models and studies affected

The meeting adjourned at 11:30 am on February 19.

Respectfully Submitted,

Steve Purdy
Secretary

Attachments

Agenda
Attendance List

NEDTF Attendance List
February 18-19, 2020

Participant	Name	Attending Via
1	* Aaron Vander Vorst	In-person
2	Adam Mummert	Phone
3	Adam Schieffer (OPPD)	Phone
4	Al Tamimi	Phone
5	Bernie Liu - Xcel Energy	Phone
6	Christine Aarnes (KCC)	Phone
7	D Diaz	Phone
8	David Mindham	In-person
9	Dee Edmondson	Phone
10	Dennis Reed	Phone
11	* Derek Brown	In-person
12	Derek Sunderman	Phone
13	Eric Laverty	Phone
14	J.P. Maddock (BEPC)	Phone
15	* Jason Chaplin (OCC)	Phone
16	Jason Shook (GDS/ETEC)	Phone
17	Jeff Knottek	Phone
18	* Jim Jacoby	In-person
19	John Boshears	Phone
20	John Varnell	Phone
21	Jon Sunneberg	Phone
22	Kelsey Allen	Phone
23	Kevin Pera	In-person
24	Korey Wells	Phone
25	Kristina Fry	Phone
26	Mandy Meadors	Phone
27	Marisa Choate	Phone
28	Moses Rotich	Phone
29	Naga Kota	Phone
30	* Natasha Henderson	In-person
31	* Nathan McNeil	In-person
32	# Pete Wybierala	Phone
33	Ray Bergmeier	In-person
34	* Rob Janssen	In-person
35	Robert Safuto (Customized Energy Solutions)	Phone
36	Steve Gaw	In-person
37	Steve Purdy	In-person
38	* Tim Hall	In-person
39	* Travis Hyde	In-person
40	Warren Whitson	Phone
41	William Hiller	Phone

* NEDTF Member

Proxy