

SPP-NTC-210554

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SPP
Notification to Construct

March 17, 2020

Mr. Travis Hyde
Oklahoma Gas and Electric Co.
P.O. Box 321, M/C M110
Oklahoma City, OK 73101-0321

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Hyde,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Oklahoma Gas and Electric Co. ("OGE"), as the Designated Transmission Owner, to construct the Network Upgrade(s).

On May 21, 2019, SPP concluded that the Network Upgrade below is required on the OGE system to fulfill delivery point request as detailed in the Delivery Point Network Study for delivery point request DPA-2019-January-974 Iron Horse 69kV. On March 5, 2020, SPP received all executed Transmission Service Agreements associated with DPA-2019-January-974 Iron Horse 69kV.

New Network Upgrades

Project ID: 81638

Project Name: Sub - Forest Hill 69 kV Terminal Upgrades

Need Date for Project: 1/1/2021

Estimated In-Service Date: 1/1/2021

Estimated Cost for Project: \$25,000

Network Upgrade ID: 122639

Network Upgrade Name: Forest Hill 69 kV Terminal Upgrade

Network Upgrade Description: Upgrade the CT at the Forest Hill 69 kV substation to increase the rating of the Forest Hill - Tecumseh 69 kV line to 143 MVA.

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Network Upgrade Owner: OGE

Categorization: Regional Reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 143 MVA.

Network Upgrade Justification: DPA-2019-January-974 Iron Horse 69kV

Estimated Cost for Network Upgrade (current day dollars): \$25,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: OGE

Date of Estimated Cost: 2/7/2020

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this Notification to Construct, in addition to providing a construction schedule and an updated $\pm 20\%$ cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Estimated In-Service Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrades(s) if the Estimated In-Service Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Estimated In-Service Date, SPP requires a mitigation plan be filed within 60 days of determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on OGE's part to complete the approved Network Upgrade(s). For project tracking, SPP requires OGE to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, OGE shall also advise SPP of any inability to comply with the Project(s) Schedule as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to

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this project(s) and nothing in this letter shall carry such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,



Antoine Lucas
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cc: Lanny Nickell - SPP
Jay Caspary - SPP
Greg McAuley - OGE
SPPprojecttracking@spp.org