

Southwest Power Pool
GENERATOR OUTAGE TASK FORCE
June 2, 2020 12:00 pm – 3:00 pm
Web Conference

• M I N U T E S •

Agenda Item 1: Administrative Items

Call to Order

Keaton Riddle called the meeting to order at 12:07 pm. Attendance was taken via WebEx. Ron was not present at the start of the meeting and joined late at which point he resumed Chair duties.

Proxies

No proxies were mentioned.

Approve Minutes of May 15, 2020 Meeting

Rich made a motion to approve the minutes and Ty seconded the motion. May 15, 2020 minutes were approved.

Agenda Updates

No changes were made to the agenda.

Agenda Item 2: Antitrust Statement

Kathryn read the following SPP Antitrust Statement with the Group:

“SPP strictly prohibits use of participation in SPP activities as a forum for engaging in practices or communications that violate the antitrust laws. Please avoid discussion of topics or behavior that would result in anti-competitive behavior, including but not limited to, agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition”

Agenda Item 3: Action Item Review

The group reviewed the Action Item list. Action Item #10 was adjusted to include a future meeting topic for the group to discuss best practices for communicating outage updates.

Agenda Item 4: Cycling Units Impact Discussion

The group discussed the impacts of cycling units and worked on defining what constitutes cycling. Two types of cycling were identified: 1) cycling units on & offline 2) cycling units by dispatching them up near their maximum output & back down again near their minimum output. It was noted that all fuel types may be exposed to risks associated with be cycled. Thermal stress

was stated as the key driver for equipment damage when cycling units. It was also stated that older units are more likely to have higher maintenance costs and are more at risk to incur damage due to cycling. Another risk stated that can increase due to cycling is issues or problems when trying to start the unit. Several mentioned that moving to a multi-day market may help to reduce the cycling of baseload & other resources. Ron to share cycling document at the next meeting.

Agenda Item 5: Seasonal Maintenance Outage Preference Survey

Ron discussed the potential survey. It was noted that SAWG may be working on a winter requirement which could limit ability to utilize the high winter maintenance margin.

Agenda Item 6: GAP Wind Calculation Review

Will Tootle from SPP presented on the GAP calculation with focus on how wind is accounted for. Several members recommended that SPP evaluate using the least squares method. There was a request for real-time updates to the GAP margin that is posted for members and market participants. The group requested a thorough review of the GAP maintenance margin as relates to the week of 6/3 in which a BA Resource Alert was issued by SPP; action item taken for Will to present this at the 6/22 meeting.

Agenda Item 7: Closing Administrative Duties

Summarize Action Items

Action items #5 was marked closed. Action items #11 - #13 were added. A note was added to action item #10 to have a future meeting topic on item.

Discuss Upcoming Meeting Topics

Potential for Will to return to discuss the HITT efforts on economic outage coordination. Group discussed having an additional meeting between the June 22nd and July 24th meetings to discuss the whitepaper; this could be a one hour call.

Adjourn Meeting

Richard made a motion to adjourn the meeting and Mark seconded the motion. Ron adjourned the meeting.

**Respectfully Submitted,
Kathryn Dial
GOTF Staff Secretary**

ATTENDANCE

Participant	Organization
Anthony Cook	SPP
Rich Own	OKGE
Scott Aclin	SPP
Justin Soderberg	WFEC
Michael Chokel	AEP
Ron Thompson	NPPD
Ty Boatright	GSEC
Mark Trumble	OPPD
Greg Sorensen	SPP
John Varnell	TNSK
Ryan Kirk	AEP
Allan George	SECI
Will Tootle	SPP
Jon Davidson	CUS
Steve Ricard	
Kathryn Dial	SPP
Jeff Knottek	CUS
Shawn McBroom	OKGE
Zachary Sharp	SPP
Lyrae Anderson	EDF Renew
Carrie Dixon	Xcel
Tanner New	SECI
Derek Hawkins	SPP
Joel Johnston	OPPD
Jon Sunneberg	NPPD
Ron Chartier	SECI
Lee Anderson	LES
Arash Ghodsian	EDF Renew
Liam Stringham	SECI
Tim Hooker	GRDA
Keaton Riddle	Evergy
Cristie Arnold	SPP

AGENDA



Southwest Power Pool, Inc.
GENERATOR OUTAGE TASK FORCE
June 02, 2020 12:00 – 3:00 pm CDT
WebEx

• A G E N D A •

1. Administrative Items.....Ron Thompson
 - a. Call to Order
 - b. Proxies
 - c. Review minutes of May 15, 2020 meeting (Approval)
 - d. Agenda review
2. Antitrust Statement.....Kathryn Dial
3. Action Item Review (Discussion) Ron Thompson
4. Cycling Units Impact (Discussion) Kathryn Dial
5. Seasonal Maintenance Outage Preference Survey (Discussion)..... Ron Thompson
6. GAP Wind Calculation Review (Discussion)..... Will Tootle
7. Closing Administrative Duties..... Ron Thompson
 - a. Summarize Action Items
 - b. Discuss upcoming meeting topics
 - i. June 22, 2020 1:00 pm – 4:00 pm
 - ii. July 24, 2020 9:00 am – 12:00 pm
 - iii. August 10, 2020 9:00 am – 12:00 pm
 - c. Adjourn meeting

ACTION ITEMS

Task Force Action Items				
Action Item	Date Originated	Action Item	Comments	Status (Not Started, In Progress, Closure Pending, On Hold, Closed)
1	04/15/20	CJ Brown and Kathryn Dial to edit scope based on group discussion and send updated scope to group members for review.		Closed
2	04/15/20	Kathryn Dial to work to set up electronic polling for group members for upcoming meeting date selection.		Closed
3	04/15/20	Mark Trumble to draft template for group members to use for providing education to SPP regarding member side outage scheduling process.		Closed
4	04/27/20	Ryan Kirk & Michael Chokel to present at the May 15, 2020 meeting on AEP proposal to make changes to SPP outage cause codes & priorities.		Closed
5	05/15/20	SPP staff to present on how wind is represented in the GAP margin calculation.		Closed
6	05/15/20	Work with SPP staff to determine if adding CROW fields for outage flexibility and risk of potential delay could help with coordinating outages.		Open
7	05/15/20	Ryan Kirk with AEP to present to group on ERCOT & PJM outage practices. SPP staff to gather information on MISO outage practices and present along with Ryan.		Open
8	05/15/20	Group to work on developing white paper regarding trends in outages and provide recommendations to address concerns in real-time and in planning.		Open
9	05/15/20	Group to further discuss if there should be a survey on season/time of year that maintenance outages can be taken and how SPP can utilize this information for coordinating outages.		Open
10	05/15/20	Group to work with SPP staff on guideline for best practices for communicating outage updates through CROW during the outage window. Future meeting topic for best practices discussion.		Open
11	06/02/20	Will Tootle to provide data on GAP inputs for the week on 6/3 prior to 6/22 meeting and to discuss with group at the 6/22 meeting.		Open
12	06/02/20	Ron to discuss large coal unit cycle study findings at 6/22 meeting.		Open
13	06/02/20	MMU to present to GOTF on attachment AA & outage coordination methodology.		Open