

**Southwest Power Pool**  
**GENERATOR OUTAGE TASK FORCE**  
**June 22, 2020 1:00 pm – 4:00 pm**  
**Web Conference**

• M I N U T E S •

**Agenda Item 1: Administrative Items**

Call to Order

Ron called the meeting to order. Attendance was taken via WebEx.

Proxies

No proxies were mentioned.

Approve Minutes of June 2, 2020 Meeting

Ty made a motion to approve the minutes and Rich seconded the motion. June 2, 2020 minutes were approved.

Agenda Updates

No changes were made to the agenda.

**Agenda Item 2: Antitrust Statement**

Kathryn read the following SPP Antitrust Statement with the Group:

“SPP strictly prohibits use of participation in SPP activities as a forum for engaging in practices or communications that violate the antitrust laws. Please avoid discussion of topics or behavior that would result in anti-competitive behavior, including but not limited to, agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition”

**Agenda Item 3: GGS Cost of Cycling**

Ron presented the results of a formal vendor based study that was performed on the impacts of cycling on the Gerald Gentlemen Station unit 1.

**Agenda Item 4: MMU Outage Coordination Methodology & Attachment AA**

Cristie Arnold with the MMU presented MMU recommendations for changes to the SPP Outage Coordination Methodology & SPP OATT Attachment AA. She informed the group that these recommendations could be found in the annual State of the Market report on SPP.org. MMU notably recommended reducing the threshold for outage reporting to be equal to the market reporting threshold of 10 MW. MMU noted there was a lack of transparency in reporting

opportunity maintenance that was taking place during or following a forced outage. ORWG will be discussing MMU recommendations at a future meeting. The GOTF had a number of discussion items and questions for Cristie concerning the presentation.

### **Agenda Item 5: Neighbor RTO/ISO Outage Practices**

Ryan Kirk (AEP) presented on outage scheduling practices at ERCOT and PJM. Noted that neither ERCOT nor PJM limit cause codes to particular outage priority types. Will Tootle presented on outage scheduling practices at MISO.

### **Agenda Item 6: GAP June Resource Alert Timeframe Calculation Review**

Will Tootle from SPP presented on the GAP calculation with focus on actual data used for the June Resource Alert timeframe. An action item was taken to have a deeper dive on how GAP is performing during shoulder months. An additional action item was taken to evaluate including emergency maximum values in the GAP margin and present findings to the GOTF.

### **Agenda Item 7: Closing Administrative Duties**

#### Summarize Action Items

Action items #7, #11, #12, and #13 were marked closed. Action items #14 & #15 were added.

#### Discuss Upcoming Meeting Topics

Agenda was adjusted to reflect the July 10, 2020 9:00 am – 11:00 am Whitepaper Discussion session.

#### Adjourn Meeting

Mike made a motion to adjourn the meeting and Richard seconded the motion. Ron adjourned the meeting.

**Respectfully Submitted,  
Kathryn Dial  
GOTF Staff Secretary**

# ATTENDANCE

<b>Participant</b>	<b>Organization</b>
John Allen	City Utilities of Springfield, Missouri
Lee Anderson	Lincoln Electric System
Lyrae Anderson	EDF Renewables
Cristie Arnold	SPP
Ty Boatright	Golden Spread Electric Coop.
C.J. Brown	SPP
Ronald Chartier	Sunflower Electric Power Corp.
Michael Chokel	American Electric Power
Anthony Cook	Southwest Power Pool
Rebecca Coulter	Lincoln Electric System
Alex Crawford	Southwest Power Pool
Garrett Crowson	Southwest Power Pool
Kathryn Dial	Southwest Power Pool
Carrie Dixon	Xcel Energy
Clifford Franklin	Sunflower Energy, Suite 200
Don Frerking	Southwest Power Pool
Steve Gaw	Wind Coalition
Allan George	Sunflower Electric Power Corp
Arash Ghodsian	Edf Renewable
Chris Haley	Southwest Power Pool
Travis Hancock	Sunflower Electric Power Corporation
Daniel Harless	SPP
Natasha Henderson	Golden Spread Electric Cooperative
Tom Hestermann	Sunflower Electric Power Corporation
James Hicks	WAPA
Tim Hooker	GRDA
Jim Jacoby	American Electric Power-Public Service Co of OK (TO)
Joel Johnston	Omaha Public Power District
Ryan Kirk	American Electric Power
Jeff Knottek	City Utilities of Springfield, MO
Kassia Micek	S&P Global Platts
Tanner New	Sunflower Electric/Mid-Kansas Electric
Richard Owen	OG&E
Robert Pick	NPPD
Steve Ricard	Sunflower Electric Power Corporation
Keaton Riddle	Evergy
Brian Rounds	AESL Consulting
Zachary Sharp	SPP
Justin Soderberg	Western Farmers Electric Cooperative
Gregory Sorenson	Southwest Power Pool MMU
Stephanie Stafford	SPP
Liam Stringham	Sunflower Electric Power Corp.
John Tennyson	City Utilities of Springfield, MO
Ronald Thompson, Jr.	Nebraska Public Power District
Will Tootle	Southwest Power Pool
Mark Trumble	Omaha Public Power District
John Varnell	Tenaska Power Services Co

# AGENDA



**Southwest Power Pool, Inc.**  
**GENERATOR OUTAGE TASK FORCE**  
**June 22, 2020 1:00 – 4:00 pm CDT**  
**WebEx**

**• A G E N D A •**

1. Administrative Items.....Ron Thompson
  - a. Call to Order
  - b. Proxies
  - c. Review minutes of June 2, 2020 meeting (Approval)
  - d. Agenda review
2. Antitrust Statement.....Kathryn Dial
3. GGS Cost of Cycling (Discussion).....Ron Thompson
4. MMU Outage Coordination Methodology & Attachment AA (Discussion) .....Cristie Arnold
5. Neighbor RTO/ISO Outage Practices (Discussion) .....Ryan Kirk & Will Tootle
6. GAP June Resource Alert Timeframe Calculation Review (Discussion) .....Will Tootle
7. Closing Administrative Duties..... Ron Thompson
  - a. Summarize Action Items
  - b. Discuss upcoming meeting topics
    - i. July 10, 2020 9:00 am – 11:00 am (Whitepaper Discussion)
    - ii. July 24, 2020 9:00 am – 12:00 pm
    - iii. August 10, 2020 9:00 am – 12:00 pm
  - c. Adjourn meeting

# ACTION ITEMS

Task Force Action Items				
Action Item	Date Originated	Action Item	Comments	Status (Not Started, In Progress, Closure Pending, On Hold, Closed)
1	04/15/20	CJ Brown and Kathryn Dial to edit scope based on group discussion and send updated scope to group members for review.		Closed
2	04/15/20	Kathryn Dial to work to set up electronic polling for group members for upcoming meeting date selection.		Closed
3	04/15/20	Mark Trumble to draft template for group members to use for providing education to SPP regarding member side outage scheduling process.		Closed
4	04/27/20	Ryan Kirk & Michael Chokel to present at the May 15, 2020 meeting on AEP proposal to make changes to SPP outage cause codes & priorities.		Closed
5	05/15/20	SPP staff to present on how wind is represented in the GAP margin calculation.		Closed
6	05/15/20	Work with SPP staff to determine if adding CROW fields for outage flexibility and risk of potential delay could help with coordinating outages.		Open
7	05/15/20	Ryan Kirk with AEP to present to group on ERCOT & PJM outage practices. SPP staff to gather information on MISO outage practices and present along with Ryan.		Closed
8	05/15/20	Group to work on developing white paper regarding trends in outages and provide recommendations to address concerns in real-time and in planning.		Open
9	05/15/20	Group to further discuss if there should be a survey on season/time of year that maintenance outages can be taken and how SPP can utilize this information for coordinating outages.		Open
10	05/15/20	Group to work with SPP staff on guideline for best practices for communicating outage updates through CROW during the outage window. Future meeting topic for best practices discussion.		Open
11	06/02/20	Will Tootle to provide data on GAP inputs for the week on 6/3 prior to 6/22 meeting and to discuss with group at the 6/22 meeting.		Closed
12	06/02/20	Ron to discuss large coal unit cycle study findings at 6/22 meeting.		Closed
13	06/02/20	MMU to present to GOTF on attachment AA & outage coordination methodology.		Closed
14	06/22/20	SPP staff to provide additional information on how GAP is calculating the maintenance margin during shoulder months.		Closed
15	06/22/20	SPP staff to evaluate including emergency maximum values in the GAP maintenance margin and present findings to the GOTF.		Closed