

SOUTHWEST POWER POOL
NRIS, ERIS AND DELIVERABILITY TASK FORCE MEETING
July 29, 2020
Net Conference

SUMMARY OF MOTIONS AND ACTION ITEMS

CARRYOVER

1. The Staff Secretary will add a paragraph to the white paper that address coordination of the aggregate study and GI queues with regard to allocation of transmission capacity.

NEW

1. The Staff Secretary will follow up on the action item to address queue coordination at the next meeting.
2. The Chair will work with the Staff Secretary, and other interested members and SPP staff to research the potential for this to happen.

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MINUTES

AGENDA ITEM 1 – ADMINISTRATIVE ITEMS

SPP Chair Rob Janssen (Dogwood Energy) called the meeting to order at 8:00 am Central Time. All ten voting members attended by phone. A list of all attendees is attached.

The agenda was approved without objection. The minutes of the previous meeting were also approved without objection.

AGENDA ITEM 2 – REVIEW OF PAST ACTION ITEMS

Steve Purdy (SPP) reviewed the past action items from the previous meeting and reported on the status of each.

AGENDA ITEMS 3 – WG COORDINATION UPDATE: CAWG, TWG, SAWG

Jason Chaplin (OCC) reported on discussions at the last CAWG meeting regarding related to cost allocation issues identified by the task force.

Nathan McNeil (Midwest) and Derek Brown (Evergy) reported on discussion at the last TWG meeting regarding issues of interest to the TWG.

Rob Janssen noted that the SAWG will meet Thursday, July 30 to review preliminary recommendations.

AGENDA ITEMS 4 – RESEARCH ON Z2 IMPACT ALTERNATIVES

Steve Purdy reviewed four alternative methods of determining impacts to creditable upgrades from new CRIS designated resources. It was decided to discuss in more detail at a future meeting.

AGENDA ITEMS 5 – RESEARCH ON CRIS DELIVERABILITY STUDY SINK ZONE

Steve Purdy reviewed the applicable tariff definitions and determined that the term “schedule 9 transmission zone” is sufficient to identify the appropriate sink zone for CRIS deliverability within a Deliverability Area. Steve suggested discussing in more detail after consulting with TWG members.

AGENDA ITEMS 6 AND 7 – WHITE PAPER

Rob led a review of edits to the white paper made since the last meeting, starting with the Executive Summary section. Rob noted that one set of written comments on the draft white paper had been received and encouraged participants to submit additional written comments to him or the Staff Secretary.

The Staff Secretary will follow up on the action item to address queue coordination at the next meeting.

The group had discussed the potential overlap of iLTCRs and ARRs on the same path in reviewing the section on Potential Duplication of Congestion Hedges. The Chair will work with the Staff Secretary, and other interested members and SPP staff to research the potential for this to happen.

The group reviewed and made suggested edits to the Transition to CRIS Deliverability, Scope and Costs of Study, Benefits of CRIS Deliverability Model, Impacts of CRIS Deliverability on Setting ERIS Study Thresholds, and Coordination with SPP Working Groups.

AGENDA ITEM 8 – SUMMARY OF ACTION ITEMS

Action items were reviewed and are summarized at the beginning of this report.

AGENDA ITEM 9 – DISCUSSION OF FUTURE MEETINGS

The group identified future meetings dates of August 25 and September 22. The Staff Secretary will schedule the next meetings.

The meeting adjourned at 12:00 pm Central Time.

Respectfully Submitted,

Steve Purdy
Secretary

Attachments: Attendance List, Agenda

NEDTF ATTENDANCE LIST
JULY 29, 2020

		Participant Name
1	★	Aaron Vander Vorst
2		Adam Schieffer (OPPD)
3		Amber Joyce
4		Arash Ghodsian
5		Austin Hoekman
6		Bernie Liu - Xcel Energy
7		Brenda Prokop (ITC GP)
8		Brian Rounds (AESL)
9		Brownyn Collier
10	★	Chase Smith (Southern Power)
11		Cindy Ireland (AR PSC)
12		Clifford Franklin
13		Daria Diaz
14		David Mindham
15		Dennis Reed
16	★	Derek Brown (Evergy)
17		Derek Sunderman
18		Don Frerking
19		Eric Laverty
20		James Okenfuss
21	★	Jason Chaplin (OCC)
22		Jason Mazigian
23		Jeff Knottek
24		Jeremy Severson
25	★	Jim Jacoby (AEP)
26		Joe Fultz
27		John Stephens
28		John Turner
29		Kristin Littlefield (SWPA)
30		Lane Sisung (LPSC)
31		Lawrence Winslow
32		Marisa Choate
33		Mark Eastwood
34		Mike Kraft (BEPC)
35		Naga Kota
36	★	Natasha Henderson
37	★	Nathan McNeil (MIDW)

		Participant Name
38		Peter Wybierala
39		Pius Fischer
40	★	Robert Janssen
41		Robert Tallman (OG&E)
42		Ron Thompson (NPPD)
43		Steve Gaw
44		Steve Purdy
45	★	Travis Hyde
46	★	Walt Cecil

★ NEDTF Member



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NRIS, ERIS AND DELIVERABILITY TASK FORCE MEETING
July 29, 2020

Net Conference Phone: 1-877-309-3457 | Password: 146 433 1576

AGENDA

8:00 AM - 12:00 PM Central Daylight Time

<u>Agenda Item</u>	<u>Presenter</u>	<u>Length</u>	<u>Start</u>	<u>End</u>
1 Administrative Items	Rob Janssen	0:04	8:00 AM	8:04 AM
Welcome and Introductions				
Proxies/Quorum				
Anti-trust Statement				
Agenda Review and Approval				
Previous Minutes Approval				
2 Review of Past Action Items	Steve Purdy	0:01	8:04 AM	8:05 AM
3 WG Coordination Update: CAWG, TWG, SAWG	Jason Chaplin, Derek Brown, Jim Jacoby	0:15	8:05 AM	8:20 AM
4 Research on Z2 Impact Alternatives	Steve Purdy	0:20	8:20 AM	8:40 AM
5 Research on CRIS deliverability study sink zone	Steve Purdy	0:15	8:40 AM	8:55 AM
6 White Paper Session 1	Rob Janssen	1:20	8:55 AM	10:15 AM
<< Break >>		0:10	10:15 AM	10:25 AM
7 White Paper Session 2	Rob Janssen	1:30	10:25 AM	11:55 AM
8 Summary of Action Items	Steve Purdy	0:03	11:55 AM	11:58 AM
9 Discussion of Future Meetings	Steve Purdy	0:02	11:58 AM	12:00 PM

* MOPC Education Session - Aug 12, 2:00-3:30

Expected Voting Items are in Bold

Antitrust: SPP strictly prohibits use of participation in SPP activities as a forum for engaging in practices or communications that violate the antitrust laws. Please avoid discussion of topics or behavior that would result in anti-competitive behavior, including but not limited to, agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition.