

SPP-NTC-210565

**SPP
Notification to Construct**

August 28, 2020

Mrs. Katy Onnen
Westar Energy, Inc.
801-A, P.O. Box 418679
Kansas City, MO 64141-9679

RE: Notification to Construct Generator Interconnection Network Upgrade

Dear Mrs. Onnen,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Evergy Kansas Central, Inc. ("EKC"), as the Designated Transmission Owner, to construct the Network Upgrade(s).

The Network Upgrade(s) are required on the EKC system to fulfill the Generator Interconnection Request as detailed in the Generator Interconnection Agreement(s) for DISIS-2016-002, Service Agreement (SA) 3724 and (SA) 3725 with an Effective Date of August 6, 2020 and August 7, 2020, respectively.

New Network Upgrades

Project ID: 81481

Project Name: Multi - West Gardner 345 kV, Swissvale 345 kV

Need Date for Project: 12/31/2022

Estimated In-Service Date: 12/31/2022

Estimated Cost for Project: \$19,108,372.59 (This project cost contains Network Upgrades not included in this NTC)

Network Upgrade ID: 122622

Network Upgrade Name: Swissvale 345 kV Substation Upgrades

Network Upgrade Description: Replace one control panel and review and/or apply new relaying settings at the Swissvale substation

Network Upgrade Owner: EKC

MOPC Representative(s): Denise Buffington, Mo Awad, Burton Crawford, John Olson

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TWG Representative: Derek Brown

Categorization: Generation Interconnection

Network Upgrade Specification: Replace one control panel and review and/or apply new relay settings at the Swissvale substation.

Network Upgrade Justification: Interconnection of GEN-2016-157

Estimated Cost for Network Upgrade (current day dollars): \$139,825

Cost Allocation of the Network Upgrade: Directly Assigned

Estimated Cost Source: EKC

Date of Estimated Cost: 5/18/2020

Network Upgrade ID: 122623

Network Upgrade Name: Swissvale 345 kV Terminal Upgrades

Network Upgrade Description: Review and apply new relay settings at the Swissvale substation for the interconnection

Network Upgrade Owner: EKC

MOPC Representative(s): Denise Buffington, Mo Awad, Burton Crawford, John Olson

TWG Representative: Derek Brown

Categorization: Generation Interconnection

Network Upgrade Specification: Review and apply new relay settings at the Swissvale substation.

Network Upgrade Justification: Interconnection of GEN-2016-158

Estimated Cost for Network Upgrade (current day dollars): \$10,000

Cost Allocation of the Network Upgrade: Directly Assigned

Estimated Cost Source: EKC

Date of Estimated Cost: 5/18/2020

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this NTC, in addition to providing a construction schedule and an updated $\pm 20\%$ cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the

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determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on EKC's part to complete the approved Network Upgrade(s). For project tracking, SPP requires EKC to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, EKC shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

A handwritten signature in blue ink, appearing to read "Antoine Lucas".

Antoine Lucas
Vice President, Engineering
Phone: (501) 614-3382 • Fax: (501) 482-2022 • alucas@spp.org

cc: Lanny Nickell - SPP
Casey Cathey - SPP
Denise Buffington - Evergy
Mo Awad - Evergy
Burton Crawford - Evergy
John Olsen - Evergy
SPPprojecttracking@spp.org