

Supply Adequacy Working Group

Net Conference

September 23, 2020

8:00AM – 5:00PM

• M E E T I N G M I N U T E S •

Member Attendance

Aaron Castleberry	Oklahoma Gas & Electric
Aaron Ramsdell	Basin
Adam Graff	Heartland
Bennie Weeks	SPS (Xcel Energy Services)
Brian Berkstresser	Liberty Utilities
Douglas Jasa	KCPL and Westar, Evergy Companies
Eric Alexander	GRDA
Ernesto Perez	GDS Associates, Inc.
Jim Jacoby	American Electric Power
Jodi Knuston	WAPA
Jon Iverson	Omaha Public Power District
John Varnell	Tenaska
Natasha Henderson	Golden Spread Electric Cooperative
Phillip Schaeffer	Western Farmer Electric Cooperative
Rob Janssen	Dogwood
Tom Hestermann	Sunflower Electric Power Corporation
Traci Bender	Nebraska Public Power District
Walt Cecil	Missouri PSC*

*Liaison Member

Administrative Items

- Natasha Henderson called the meeting to order at 8:00 pm
- Roll Call and Introductions.
- The draft agenda reviewed and unanimously approved.

SAWG Scope Approval (MOPC Re-Org) Approval Item

There was discussion on the scope concerning the representation section. The scope was revised to address the concerns and a motion was made to approve the modified scope. It was approved unanimously.

SAWG/ORWG HITT Items C1,2 and 3 White paper Approval Item

The SAWG and ORWG whitepaper was presented and there was discussion on certain items throughout the whitepaper, but no modifications were made. However, there were changes to the recommendation for item C3 to state that the SAWG did not recommend a cap at this time.

There was a straw poll taken to determine if the SAWG supported a maximum cap allowed for standalone ESR's at this time. The results of the vote were 4 yes, 12 no and 1 abstention (Tenaska)

There was a motion to Approve Items C1, 2 and 3 as modified at the Sept. SAWG meeting. The motion passed with one abstention (Tenaska)

Hybrid ELCC Discussion

There were multiple options presented to the group for straw poll votes, but there was confusion on how the options were structured and what was actually being voted on. There was also discussion on hybrids from a holistic perspective, which included looking at all hybrid-pairing options. Staff was assigned an action item to create a hybrid options matrix and send to the members before the October meeting.

Coincident vs Non-Coincident

There was limited discussion on this topic, but staff was assigned an action item to create a list of impacts to calculating the PRM based on moving to a SPP coincident peak forecast. This list will be brought back to the group at the October meeting.

RR418 Update

The latest version of the RR was reviewed based on the comments that staff felt could be included in line with the approved whitepaper policy. This will come back to the October meeting as an approval item.

2020 Deliverability Study Results

The results of the latest 2020 study were presented to the group and the results for each resource studied will be posted in EDST on October 1.

EDST Update

An update on the latest changes and rollout schedule for EDST was given along with future changes that are being prioritized and discussed.

NEDTF Update

Rob Janssen gave an update on the latest NEDTF efforts and what would be going to MOPC in October.

GTTF Update

Brian Berkstresser gave an update on the GTTF efforts and discussed the next steps for testing criteria as well as the accreditation efforts that will be underway shortly.

The meeting adjourned at 4:30pm

Respectfully Submitted,

Chris Haley

Secretary