

SPP-NTC-210580

**SPP
Notification to Construct**

November 17, 2020

Mrs. Katy Onnen
Eversource Kansas Central, Inc.
801-A, P.O. Box 418679
Kansas City, MO 64141-9679

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mrs. Onnen,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Eversource Kansas Central, Inc. ("EKC"), as the Designated Transmission Owner, to construct the Network Upgrade(s).

On October 27, 2020, the SPP Board of Directors approved the Network Upgrade(s) listed below to be constructed as part of the 2020 Integrated Transmission Planning ("ITP") Assessment.

New Network Upgrades

Project ID: 81683

Project Name: Line - Meadowlark - Tower 33 115kV

Need Date for Project: 6/1/2023

Estimated Cost for Project: \$1,342,588

Network Upgrade ID: 122726

Network Upgrade Name: Meadowlark - Tower 33 115 kV Ckt 1 Rebuild

Network Upgrade Description: Rebuild 0.92 miles of 115 kV line from Meadowlark to Tower 33 and upgrade any necessary terminal equipment to achieve a summer emergency rating of 239 MVA

Network Upgrade Owner: EKC

MOPC Representative(s): Denise Buffington, Mo Awad, Burton Crawford, Jim Flucke

TWG Representative: Derek Brown

Categorization: Regional Reliability

Network Upgrade Specification: All elements and conductor must have at least an

SPP-NTC-210580

emergency rating of 239 MVA

Network Upgrade Justification: 2020 ITP

Estimated Cost for Network Upgrade (current day dollars): \$1,342,588

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: EKC

Date of Estimated Cost: 7/6/2020

Project ID: 81728

Project Name: Line - Circleville - Goff 115 kV

Need Date for Project: 6/1/2025

Estimated Cost for Project: \$12,114,772

Network Upgrade ID: 122812

Network Upgrade Name: Circleville - Goff 115 kV Ckt 1 Rebuild

Network Upgrade Description: Rebuild 14.56 miles of 115 kV line from Circleville to Goff and upgrade any necessary terminal equipment to achieve a summer emergency rating of 239 MVA

Network Upgrade Owner: EKC

MOPC Representative(s): Denise Buffington, Mo Awad, Burton Crawford, Jim Flucke

TWG Representative: Derek Brown

Categorization: Regional Reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 239 MVA

Network Upgrade Justification: 2020 ITP

Estimated Cost for Network Upgrade (current day dollars): \$12,114,772

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: EKC

Date of Estimated Cost: 7/6/2020

Project ID: 81730

Project Name: Line - Kelly - Goff 115 kV

Need Date for Project: 6/1/2025

Estimated Cost for Project: \$7,108,395

Network Upgrade ID: 122814

Network Upgrade Name: Goff - Kelly 115 kV Ckt 1 Rebuild

Network Upgrade Description: Rebuild 10.0 miles of 115 kV line from Goff to Kelly and upgrade any necessary terminal equipment to achieve a summer emergency rating 239 MVA

Network Upgrade Owner: EKC

MOPC Representative(s): Denise Buffington, Mo Awad, Burton Crawford, Jim Flucke

SPP-NTC-210580

TWG Representative: Derek Brown

Categorization: Regional Reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 239 MVA

Network Upgrade Justification: 2020 ITP

Estimated Cost for Network Upgrade (current day dollars): \$7,108,395

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: EKC

Date of Estimated Cost: 6/20/2020

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) within 90 days of the date of this NTC, in addition to providing a construction schedule and an updated $\pm 20\%$ cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on WR's part to complete the approved Network Upgrade(s). For project tracking, SPP requires WR to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, WR shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to

SPP-NTC-210580

this Project, and nothing in this NTC shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments regarding these instructions.
Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,



Antoine Lucas
Vice President, Engineering
Phone: (501) 614-3382 • Fax: (501) 482-2022 • alucas@spp.org

cc: Lanny Nickell - SPP
Casey Cathey - SPP
David Kelley - SPP
Denise Buffington - EKC
Mo Awad - EKC
Derek Brown - EKC
Burton Crawford - EKC
Jim Flucke - EKC