



**SOUTHWEST POWER POOL, INC.  
MARKET WORKING GROUP MEETING  
3/16-17/2021  
Net-Conference**

## **SUMMARY OF MOTIONS AND ACTION ITEMS**

### **FEBRUARY MOTIONS:**

**1. Agenda Item 4 – Consent Agenda**

**Motion:** Jim Flucke (Evergy) motioned to approve the consent agenda. Richard Ross (AEP) provided the second. Motion carried unanimously.

### **MARCH MOTIONS:**

**2. Agenda Item 5 – RR414 Effective Limits to Mitigate SOL Exceedances**

**Motion:** Rick Yanovich (OPPD) motioned to approve RR414 (Effective Limits to Mitigate SOL Exceedances) as presented. Yohan Sutjandra (CUS) provided the second. Motion carried with four oppositions (AEP, Enel, NextEra, Xcel) and two abstentions (GRDA, Tenaska).

**3. Agenda Item 6 – RR444 Order 841 ESR Additional Settlements Protocol Correction & Clarification SPP Comments 020821**

**Motion:** Betsy Beck (Enel) motioned to approve RR444 (Order 841 ESR Additional Settlements Protocol Correction and Clarification) SPP Comments 020821. Jack Madden (ETEC) provided the second. Motion carried unanimously.

### **ACTION ITEMS:**

No new action items were taken.



## **AGENDA ITEM 1 - CALL TO ORDER, ATTENDANCE, AGENDA REVIEW**

MWG Chair Richard Ross (AEP) called the meeting to order at 8:15 a.m. CPT. Richard reviewed the agenda.

The following members attended or were represented by a proxy:

- Richard Ross (Chair), AEP
- Jim Flucke (Vice Chair), Evergy
- Aaron Rome, MIDW
- Betsy Beck, Enel
- Carrie Dixon, Xcel
- Eric Alexander, GRDA
- Jack Clark, NEER
- Jack Madden, ETEC
- John Varnell, Tenaska
- Lee Anderson, LES
- Michael Massery, AECC
- Neal Daney, KMEA
- Rick Yanovich, OPPD
- Ron Thompson, NPPD – *March MWG\_Thompson Proxy*
- Shawn Geil, KEPCO
- Shawn McBroom, OGE
- Valerie Weigel, BEPC
- Yohan Sutjandra, CUS

## **AGENDA ITEM 2 - ANTITRUST STATEMENT**

Shawn McBroom (OGE) read the antitrust statement to the group.

## **AGENDA ITEM 3 - THEME OF THE MONTH**

There was no theme of the month.

## **AGENDA ITEMS 4, 4A, AND 4B – FEBRUARY WEATHER EVENTS, POLAR VORTEX, AND FEBRUARY MMU MARKETPLACE UPDATE**

*February Weather Events: Polar Vortex*

Gary Cate (SPP) provided an overview of the February weather events and the impact on the power grid. He stated the SPP region was in the coldest part of the United States. He reviewed the drivers of the temporary service interruptions, noting generation unavailability, rapid reduction of energy imports, and record winter energy consumption. Gary reviewed the timeline of SPP Balancing Authority Operations and discussed essential points. Erin Cathey stated all



feedback received on the presentation, will be forwarded to the SPP Communications Department. Russell Quattlebaum (SPP) provided an overview on how to submit cold weather event data request through the SPP Request Management System (RMS).

Erin informed the group of the Comprehensive Review Steering Committee that SPP established to review the weather event and its scope, noting goals of identifying operational and market issues and challenges, and develop recommendations for future performance. She noted five parallel paths the steering committee will be taking: 1) Operational, 2) Financial, 3) RSC, 4) SPP MMU, and 5) Communications. She stated there will be MWG Executive Sessions every Wednesday starting March 24<sup>th</sup>, 2021, lasting through June 2021, and reviewed potential topics for the executive sessions.

#### *February MMU Marketplace Update*

Greg Warren (SPP MMU) presented the MMU's overview of weather events, the February MMU Marketplace Update, and took questions from the group.

#### **AGENDA ITEM 5 – RR414 EFFECTIVE LIMITS TO MITIGATE SOL EXCEEDANCES**

Will Ragsdale (SPP) provided an update of RR414 (Effective Limits to Mitigate SOL Exceedances), stating clarifications were made, convergence of flowgate and Source Limits were increased, and divergence was reduced. Will reviewed what limit convergence could look like and noted increasing stakeholder transparency as a goal. He reviewed the language and the group approved the recommendation report.

**Motion:** Rick Yanovich (OPPD) motioned to approve RR414 (Effective Limits to Mitigate SOL Exceedances) as presented. Yohan Sutjandra (CUS) provided the second. Motion carried with four oppositions (AEP, Enel, NextEra, Xcel) and two abstentions (GRDA, Tenaska).

#### **AGENDA ITEM 6 – RR444 ORDER 841 ESR ADDITIONAL SETTLEMENTS PROTOCOL CORRECTION & CLARIFICATION SPP COMMENTS 020821**

Daniel Harless (SPP) provided an update of RR444 (Order 841 ESR Additional Settlements Protocol Correction & Clarification), stating after the MWG approved the revision request during the January MWG meeting and additional changes were necessary. He reviewed the SPP Comments and the group unanimously approved them as presented.

**Motion:** Betsy Beck (Enel) motioned to approve RR444 (Order 841 ESR Additional Settlements Protocol Correction and Clarification) SPP Comments 020821. Jack Madden (ETEC) provided the second. Motion carried unanimously.



## **AGENDA ITEMS 7, 7A, AND 7B – UNCERTAINTY PRODUCT, RR449 UNCERTAINTY PRODUCT, AND RR449 SPP MMU COMMENTS 030921**

Ryan Schoppe (SPP) reviewed changes in each section in RR449 (Uncertainty Product), explaining the language changes in the revision request. He also reviewed an updated timeline with the group. RR449 will be available for action during the April MWG meeting. The SPP MMU Comments were not reviewed during the meeting. They are in background materials for review.

## **AGENDA ITEM 8 – HITT M1: CONGESTION HEDGING IMPROVEMENTS DISCUSSION**

Drew McGilvray (SPP) provided an overview of the Nexant root cause analysis (RCA) timeline, explaining the RCA will determine the cause of the difference in total value of an entity's congestion hedge to their Day-Ahead Market (DAMKT) position. Drew explained the goal is May or June 2021 MWG meeting for Nexant to provide their analysis results. Drew also stated SPP staff will conduct a 2025 future study to show the strategic importance of having counterflow optimization in SPP's Congestion Hedging markets, based on approved Holistic Integrated Tariff Team (HITT) policies.

Joe Bright (Nexant) provided an overview of the project and team that will be working on it. He encouraged the group to provide likes and dislikes of the current Congestion Hedging process and to reach out to him directly if they have additional feedback at [jbright@nexant.com](mailto:jbright@nexant.com).

## **AGENDA ITEMS 9, 9A, 9B, 9C, AND 9D – DRAFT LANGAUGE, DER FLOW, AEP COMMUNICATION PLAN, AND AMEA O2222 STRAW PROPOSAL PARTICIPATION MODEL**

### *Draft Language*

Patti Kelly (SPP) noted the FERC Open Meeting scheduled for Thursday, March 18<sup>th</sup> and noted an agenda item for FERC Order 2222a and two older FERC Orders (719 and 745). Patti reviewed draft Tariff language that the FERC Order 2222 Task Force has been working on with SPP staff. She reviewed the newly proposed definitions and proposed new sections. The group discussed and provided feedback.

### *DER Flow*

The DER Flow was now covered during the meeting. Materials are in the background materials for review.

### *AEP Communication Plan*

David Ball (AEP) presented AEP's strategic view for Transmission Dispatching and Distribution Dispatching, reviewing barriers for efficient renewable integration.

### *AMEA O2222 Straw Proposal Participation Model*



Betty Watson (Modern Energy) provided an overview of AEMA's proposed Order 2222 straw proposal, noting a goal of allowing integration of injection and load-modification abilities into a single resource. Betty stated the straw proposal would establish a new DER Participation Model that accommodates DERs capability of either on-site load reduction and/or injection of electricity to the grid. The group discussed and asked questions.

#### **AGENDA ITEM 10 - OPEN DISCUSSION/GENERAL QUESTIONS**

Richard Ross provided an opportunity for discussion and questions.

#### **AGENDA ITEM 11 - WRITTEN REPORTS**

Richard Ross provided an opportunity for the group to discuss the written reports: Robert's Rule of the Month: February and March, 2021 Strategic Roadmap Update, January MWG Effectiveness Survey Responses, January RTO Marketplace Update, January MMU Marketplace Update, February RTO Marketplace Update, February Regulatory Report, and March Regulatory Report.

#### **AGENDA ITEM 12 - SUMMARY OF MOTIONS, ACTION ITEMS, AND FUTURE MEETINGS**

Motions and new action items are listed above. Future meetings are listed below.

##### **MWG Meeting**

Tuesday, April 20<sup>th</sup>, 2021 (8:15 a.m. – 6:00 p.m., CPT)

Wednesday, April 21<sup>st</sup>, 2021 (8:15 a.m. – 12:00 p.m., CPT)

**Location:** Net-Conference

##### **MWG Meeting**

Tuesday, May 18<sup>th</sup>, 2021 (8:15 a.m. – 6:00 p.m., CPT)

Wednesday, May 19<sup>th</sup>, 2021 (8:15 a.m. – 12:00 p.m., CPT)

**Location:** Net-Conference

##### **MWG Meeting**

Tuesday, June 15<sup>th</sup>, 2021 (8:15 a.m. – 6:00 p.m., CPT)

Wednesday, June 16<sup>th</sup>, 2021 (8:15 a.m. – 12:00 p.m., CPT)

#### **AGENDA ITEM 13 – RRS AWAITING FURTHER STAFF/STAKEHOLDER DEVELOPMENT**

*\*See SPP.org Revision Requests page for Materials related to these RRs.*

#### **AGENDA ITEM 14 - ADJOURNMENT**

Richard adjourned the meeting at 12:15 p.m., CPT.