

Southwest Power Pool
GENERATOR OUTAGE TASK FORCE
April 26, 2021 1:00 pm – 4:00 pm CPT
Web Conference

• M I N U T E S •

Agenda Item 1: Administrative Items

Call to Order

James called the meeting to order at 1:02. Attendance was taken via WebEx.

Proxies

Kirk Helgoth was proxy for Josh Hipwell.

Approve Minutes of January 26, 2021 Meeting

Keaton made a motion to approve the minutes, Rich seconded the motion, and the minutes were approved.

Agenda Updates

No changes were made to the agenda.

Agenda Item 2: Antitrust Statement

Kathryn read the following SPP Antitrust Statement with the Group:

“SPP strictly prohibits use of participation in SPP activities as a forum for engaging in practices or communications that violate the antitrust laws. Please avoid discussion of topics or behavior that would result in anti-competitive behavior, including but not limited to, agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition”

Agenda Item 3: Outage Coordination Methodology Changes

Cristie Arnold with the MMU presented the most recent updates to the Outage Coordination Methodology. It was decided that votes would be taken via email to determine if the group wishes to endorse each updated section. Additionally, as regards the outage extension language, the GTTF and GOTF are going to schedule a joint call to address EFOR and other topics. The group discussed a wish to change the outage priority ‘Opportunity’ to ‘Maintenance’ to align more with NERC GADS.

Agenda Item 4: GAP and Wind Generation Icing Forecast

Frank Flores presented potential impacts of wind icing forecast on the GAP maintenance margin. SPP staff confirmed that the icing forecast is not currently used in GAP. Market studies at times utilize the vendor icing forecast.

Agenda Item 5: Winter Event Analysis Update

Kathryn updated the group of analysis efforts that are underway. Most groups have reviewed a report that SPP has circulated and many groups are meeting in executive sessions in order to move quickly and get recommendations to July MOPC.

Agenda Item 6: Recommendation Report Review

Kathryn reviewed the status of the Recommendation Report. Mike requested that an independent meeting be scheduled for a few members and SPP staff to discuss the changing resource mix topic.

Agenda Item 7: Closing Administrative Duties

Summarize Action Items

Action item #34 was closed. A note was added to action item #33 for Kathryn to reach out to the GOTF members to perform voting via email on changes to the Outage Coordination Methodology.

Discuss Upcoming Meeting Topics

Kathryn reviewed the survey results. There was a tie for the July meetings. Rich made a motion to select July 29th and Keaton seconded the motion. July 29th was selected unanimously.

Upcoming meeting dates:

- i. May 12, 2021 from 1 – 3 pm CPT WebEx
- ii. June 28, 2021 from 1 – 3 pm CPT WebEx
- iii. July 29, 2021 from 1 – 3 pm CPT WebEx

Adjourn Meeting

Mike motioned to adjourn the meeting and Rich seconded the motion. Meeting was adjourned.

**Respectfully Submitted,
Kathryn Dial
GOTF Staff Secretary**

ATTENDANCE

Participant	Organization
James Hicks	Chair - Western Area Power Administration
Richard Owen	Member - Oklahoma Gas and Electric Company
Justin Soderberg	Western Farmers Electric Cooperative
Kirk Helgoth	Proxy Member - Nebraska Public Power District
Jon Davidson	Member - City Utilities of Springfield
Mark Trumble	Member - Omaha Public Power District
Ty Boatright	Member - Golden Spread Electric Cooperative
Michael Chokel	Member - American Electric Power
Keaton Riddle	Member - Evergy
Kathryn Dial	Secretary - Southwest Power Pool
Garrett Crowson	Southwest Power Pool
Danny Small	City Utilities of Springfield
Jared Milford	Southwestern Power Administration
Allan George	Sunflower Electric Power Corporation
Tanner New	Sunflower Electric Power Corporation
John Tennyson	City Utilities of Springfield
Frank Flores	Southwest Power Pool
Tim Hooker	Grand River Dam Authority
Tyler Gipson	Southwestern Power Administration
Ryan Kirk	American Electric Power
Cristie Arnold	Southwest Power Pool
John Varnell	Tenaska Power Services
Steve Ricard	Sunflower Electric Power Corporation
Greg Sorenson	Southwest Power Pool
Will Tootle	Southwest Power Pool

AGENDA



Southwest Power Pool, Inc.
GENERATOR OUTAGE TASK FORCE
April 26, 2021 1:00 pm – 4:00 pm CDT
WebEx

• A G E N D A •

- 1. Administrative Items.....James Hicks
 - a. Call to Order
 - b. Proxies
 - c. Review minutes of March 22, 2021 meeting (Approval)
 - d. Agenda review
- 2. Antitrust Statement.....Kathryn Dial
- 3. Outage Coordination Methodology Changes (Approval).....Cristie Arnold
- 4. GAP and Wind Generation Icing Forecast (Discussion).....Frank Flores
- 5. Winter Event Analysis Update (Discussion).....Kathryn Dial
- 6. Recommendation Report Review.....Kathryn Dial
 - a. Changing Resource Mix.....Mike Chokel
- 7. Closing Administrative Duties.....James Hicks
 - a. Summarize Action Items
 - b. Discuss upcoming meeting topics
 - i. TBD
 - c. Adjourn meeting

ACTION ITEMS

Task Force Action Items				
Action Item	Date Originated	Action Item	Comments	Status (Open, Closed)
6	05/15/20	Work with SPP staff to determine if adding CROW fields for outage flexibility and risk of potential delay could help with coordinating outages. *Postponing outages*		Open
10	05/15/20	Group to work with SPP staff on guideline for best practices for communicating outage updates through CROW during the outage window. Future meeting topic for best practices discussion. User tip in CROW application (user reference guide link); add information about who to contact during different states of outage.		Open
17	07/10/20	Work with SPP staff and potentially the SAWG to analyze short-term resource adequacy trends		Open
18	07/10/20	Looking at potential improvements for short-term GAP margin & using forecast information.		Open
21	07/10/20	Group to work on developing recommendation report regarding trends in outages and provide recommendations to address concerns in real-time and in planning. James and Kathryn to start formally drafting recommendation report and share with group at upcoming meeting.		Open
27	11/16/20	Group to evaluate whether a recommendation should be made to increase transparency regarding changes to outage coordination processes.		Open
28	11/16/20	Kathryn to work with Zachary Sharp (ORWG) to ensure that the GOTF is tracking any progress or changes made regarding the MMU recommendation to address the outage extension loophole.		Open
31	12/04/20	Mike and Garrett to start drafting a section of the recommendation report on the impacts of the changing resource mix and specifically the high penetration of variable energy resources on the ability to schedule and take outages in the future.		Open
32	12/04/20	Group to make a recommendation to have SPP post hourly maintenance margin values for the short term GAP calculation (It was noted that this change should be advertised at ORWG).		Open
33	01/26/21	Group to evaluate most recent draft version of Outage Coordination Methodology. Cristie (MMU) will present updates at the next meeting or an independent meeting may be scheduled to review. Kathryn to reach out to the group and do by email voting.		Open
35	03/22/21	SPP staff to keep GOTF informed of winter event analysis and efforts that may impact GOTF. (ORWG, MWG, ERSC)		Open