

SPP-NTC-210618**iSPP
Notification to Construct**

November 4, 2021

Mr. Robert Pick
Nebraska Public Power District
P.O. Box 608
York, NE 68467

RE: Modification of Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Pick,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Nebraska Public Power District ("NPPD"), as the Designated Transmission Owner, to construct the Network Upgrades.

On July 27, 2021, the SPP Board of Directors approved the Network Upgrade(s) listed below to be modified as specified, pending FERC approval of modifications made to SPP service agreement 3293R2 on October 5, 2021.

Upgrades with Modifications**Previous NTC Number:** 200220**Previous NTC Issue Date:** 3/11/2013**Project ID:** 30375**Project Name:** Multi - Gentleman - Cherry Co. - Holt Co. 345 kV**Need Date for Project:** 1/1/2018**Estimated Cost for Project:** \$451,409,958**Network Upgrade ID:** 50446**Network Upgrade Name:** Holt Co. Substation 345 kV**Network Upgrade Description:** Add line bay terminal equipment as necessary to connect, commission and operate the 345 kV line from Thedford to Holt County Substation.**Network Upgrade Owner:** NPPD**MOPC Representative(s):** Robert Pick**TWG Representative(s):** Randy Lindstrom

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Reason for Change: Thunderhead GIA was revised to include a portion of the original scope of this upgrade and. FERC has accepted the GIA revision.

Categorization: Regional Reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 1792 MVA.

Network Upgrade Justification: Identified in ITP10 primarily as a renewable policy project.

Estimated Cost for Network Upgrade (current day dollars): \$577,000

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: NPPD

Date of Estimated Cost: 7/27/2021

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) by February 2, 2022, in addition to providing a construction schedule and an updated -20% to +20% cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on NPPD's part to complete the approved Network Upgrade(s). For project tracking, SPP requires NPPD's to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, NPPD shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

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All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,



Antoine Lucas
Vice President, Engineering
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cc: Lanny Nickell - SPP
Casey Cathey - SPP
David Kelley - SPP
Randy Lindstrom - NPPD
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