

SPP-NTC-210629

Notification to Construct

November 5, 2021

Mr. Travis Hyde
Oklahoma Gas and Electric Co.
P.O. Box 321, M/C M110
Oklahoma City, OK 73101-0321

RE: Notification to Construct with Conditions Generator Interconnection Network Upgrade

Dear Mr. Hyde,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct with Conditions ("NTC-C") directing Oklahoma Gas and Electric Co. ("OGE"), as the Designated Transmission Owner, to construct the Network Upgrade(s). This NTC is conditioned upon OGE not ordering materials or beginning construction until:

(1) the DTO submits a refined NTC-C Project Estimate ("CPE") to SPP that has a variance bandwidth of $\pm 20\%$ that does not exceed the Study Estimate variance bandwidth of $\pm 30\%$ as provided for in SPP's Business Practices; or

(2) the SPP Board of Directors considers SPP's re-evaluation of a project that has a refined CPE from the DTO that exceeds the Study Estimate variance bandwidth of $\pm 30\%$ as provided for in SPP's Business Practices.

The Network Upgrade(s) are required on the OGE system to fulfill the Generator Interconnection Request as detailed in the Generator Interconnection Agreement(s) for DISIS-2017-001, Service Agreement SA3864 with an Effective Date of October 15, 2021.

New Network Upgrades

Project ID: 81773

Project Name: Chisholm - Gracemont 345 kV GEN-2016-037 Interconnection Costs

Need Date for Project: 9/1/2022

Estimated In-Service Date: 9/1/2022

Estimated Cost for Project: \$28,685,635 (this project cost contains Network Upgrades not included in this NTC)

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Network Upgrade ID: 143127

Network Upgrade Name: Gracemont 345 kV Relay Setting Adjustment

Network Upgrade Description: At the existing Gracemont 345 kV substation, update relay settings to accommodate new protection settings

Network Upgrade Owner: OGE

MOPC Representative(s): Usha-Maria Turner, RJ Tallman

TWG Representative(s): Steve Hardebeck

Categorization: Generation Interconnection

Network Upgrade Specification: Review and/or apply updated relay protection settings at the Gracemont 345kV substation

Network Upgrade Justification: Interconnection of GEN-2016-037

Estimated Cost for Network Upgrade (current day dollars): \$15,000

Cost Allocation of the Network Upgrade: Direct Assignment

Estimated Cost Source: OGE

Date of Estimated Cost: 11/1/2021

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) by February 1, 2022, in addition to providing a construction schedule and an updated -20% to +20% cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

CPE

Please provide SPP a CPE by May 4, 2022, as described in SPP's Business Practice No. 7060 regarding Notification to Construct with Conditions. OGE shall advise SPP of any inability to provide the CPE by May 4, 2022, as soon as the inability becomes apparent.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual

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costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on OGE's part to complete the approved Network Upgrade(s). For project tracking, SPP requires OGE's to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, OGE shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,



Antoine Lucas

Vice President, Engineering

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cc: Lanny Nickell - SPP
Casey Cathey - SPP
David Kelley - SPP
Usha-Maria Turner - OGE
SPPprojecttracking@spp.org