



## IMPROVED RESOURCE AVAILABILITY TASK FORCE (IRATF)

December 15, 2021  
Conference Call

### AGENDA

2:00 pm-5:00 pm (Central)

1. Call to Order, Opening Remarks..... Ted Thomas 2:00-2:05 (5 minutes)
2. Consent Agenda..... Ted Thomas 2:05-2:10 (5 minutes)
  - a. Approval of November 17, 2021 minutes
  - b. Approval of Agenda
3. Review IRATF tracking report.....Erin Cathey 2:10-2:25 (15 minutes)
4. **Scope and Timeline Update.....2:25-3:00 (35 minutes)**
  - a. Scope revision RPA 2.12 - SPP Staff will include in their resource adequacy accreditation process a memorandum of understanding that all accredited DR and BTM resources should be made available to the SPP BA ~~at EEA level 2~~ to prevent energy capacity emergencies. (Chris Haley)
  - b. Scope revision RPA2.10 - Create a complete listing of ~~all-utility-scale~~ resources qualified through Attachment AA within the SPP BA showing utility scale resources that are not registered and participating in the market that may be used in energy emergencies. (Charles Hendrix)
  - c. Timeline update RPA2.4 - Ensure there is a strong correlation between the capacity accreditation that a market registered resource receives & the amount of capacity the resource offers into the market. *The scope as written does not allow sufficient time to analyze the information. Presented to IRATF in March 2022 RPA2.3 is a predecessor task to this item and is not due to be completed until March.* (Yasser Bahbaz)
5. **Presentation FA2.4 – Gas Susceptible to Power Outages ..... Barbara Stroope 3:00-3:30 (30 minutes)**

*Antitrust: SPP strictly prohibits use of participation in SPP activities as a forum for engaging in practices or communications that violate the antitrust laws. Please avoid discussion of topics or behavior that would result in anti-competitive behavior, including but not limited to, agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition.*

Proposed Motion: FA2.4 is complete and SPP will continue to monitor and update the gas pipeline operators on an ongoing basis.

6. Informational: RPA2.10 – List of resources qualified through Attachment AA.Charles Hendrix 3:30-3:45 (15 minutes)

7. **Proposal RPA 2.8** .....**Chris Haley 3:45-4:15 (30 minutes)**

RPA 2.8 Objective: SPP should evaluate the need for implementation of winterization requirements for the generation fleet.

Proposed Approach Step 1: Require GOs that are subject to EOP-011 to provide their winterization plans to SPP each year. SPP would review these plans to help facilitate the creation of a baseline SPP standard based on best practices gleaned from the plans.

Proposed Approach Step 2: Recommend the IRATF direct SAWG to set up a SME task force to develop standard winterization plans for individual plant types and configurations for the SPP footprint based in part on NERC guidelines. The standards would come back to the IRATF for final approval after SAWG reviews.

8. Discussion of Next Steps .....4:15-4:30 (15 minutes)

9. Future Meetings .....Lee Elliott (5 minutes)

**2022 Meeting Schedule**

- *January 19, 2022 – Conference Call*
- *February 16, 2022 – Conference Call*
- *March 16, 2022 – Conference Call*
- *April 20, 2022 – Conference Call*
- *May 25, 2022 – Conference Call*
- *June 22, 2022 – Conference Call*
- *July 20, 2022 – Conference Call*
- *August 24, 2022 – Conference Call*
- *September 21, 2022 – Conference Call*
- *October 19, 2022 – Conference Call*
- *November 16, 2022 – Conference Call*
- *December 14, 2022 – Conference Call*

**\*Bold signifies probable voting item**

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