

**SPP-NTC-210631**

**SPP  
Notification to Construct**

January 31, 2022

Mr. Travis Hyde  
Oklahoma Gas and Electric Co.  
P.O. Box 321, M/C M110  
Oklahoma City, OK 73101-0321

RE: Notification to Construct Generator Interconnection Network Upgrade

Dear Mr. Hyde,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Oklahoma Gas and Electric Co. ("OGE"), as the Designated Transmission Owner, to construct the Network Upgrades.

The Network Upgrade(s) are required on the OGE system to fulfill the Generator Interconnection Request as detailed in the Generator Interconnection Agreement(s) for DISIS-2016-002, Service Agreement SA3878, SA3879, and SA3880 with an Effective Date of 12/9/2021, 12/9/2021, and 12/9/2021, respectively.

**New Network Upgrades**

**Project ID:** 81657  
**Project Name:** Multi - Riverside 345 kV Substation  
**Need Date for Project:** 12/31/2025  
**Estimated In-Service Date:** 12/31/2025  
**Estimated Cost for Project:** \$11,764,949

**Network Upgrade ID:** 122667  
**Network Upgrade Name:** Redbud 345 kV  
**Network Upgrade Description:** Change relay settings to accommodate the Interconnection of the States Edge I Wind farm.  
**Network Upgrade Owner:** OGE  
**MOPC Representative(s):** Usha-Maria Turner, RJ Tallman  
**TWG Representative(s):** Steve Hardebeck  
**Categorization:** Generation Interconnection

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**Network Upgrade Specification:** At the existing Redbud 345 kV substation, update relay settings on an existing 345 kV line to accommodate new protection settings.

**Network Upgrade Justification:** DISIS-2016-002

**Estimated Cost for Network Upgrade (current day dollars):** \$15,000

**Cost Allocation of the Network Upgrade:** Direct Assignment

**Estimated Cost Source:** OGE

**Date of Estimated Cost:** 8/6/2021

### **Commitment to Construct**

Please provide to SPP a written commitment to construct the Network Upgrade(s) by May 1, 2022, in addition to providing a construction schedule and an updated -20% to +20% cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

### **Mitigation Plan**

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

### **Notification of Commercial Operation**

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

### **Notification of Progress**

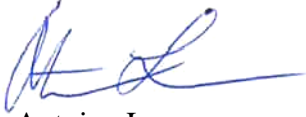
On an ongoing basis, please keep SPP advised of any inability on OGE's part to complete the approved Network Upgrade(s). For project tracking, SPP requires OGE's to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, OGE shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

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Sincerely,



Antoine Lucas

Vice President, Engineering

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cc: Lanny Nickell - SPP  
Casey Cathey - SPP  
David Kelley - SPP  
Usha-Maria Turner – OGE  
[SPPprojecttracking@spp.org](mailto:SPPprojecttracking@spp.org)