

SOUTHWEST POWER POOL
IMPROVED RESOURCE AVAILABILITY TASK FORCE (IRATF)
March 16, 2022

Conference Call

SUMMARY OF MOTIONS AND ACTION ITEMS

MOTION: Move to approve the minutes of February 18, 2022. (Randy Christmann (NDPSC) motioned/Valerie Weigel (Basin) seconded). Passed unanimously.

MOTION: Move to endorse the approach of SIR229 Resource Planning and Availability 2.9 Loss Of Load Expectations (John Krajewski (NPRB) motion/Walt Cecil (MOPSC) seconded). Motion passed (For 10, Opposed 0, Abstain 2 – AEP, Golden Spread).

ACTION ITEM: Lee Elliott (SPP) and Krajewski will create a proposed motion concerning the generator retirement process with acknowledgement of states' rights in regards to retirement of generation.

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MINUTES

AGENDA ITEM 1 – CALL TO ORDER, INTRODUCTIONS AND ADMINISTRATIVE ITEMS

Vice-Chair Natasha Henderson (Golden Spread) called the meeting to order and a quorum was established.

AGENDA ITEM 2 – CONSENT AGENDA

Motion: Move to approve the minutes of February 18, 2022. (Randy Christmann (NDPSC) motioned/Valerie Weigel (Basin) seconded). Passed unanimously.

The agenda was approved by consent.

AGENDA ITEM 3 – REVIEW IRATF TRACKING REPORT

Erin Cathey (SPP) reviewed the Winter Weather Event Report for Tier 1 initiatives. Erin made the IRATF aware that SPP will propose two initiatives, SIR221 Resource Planning and Availability (RPA) 2.1 and SIR222 RPA 2.2, be combined during the April meeting. She explained that since both initiatives concern studying appropriate resource accreditation and are being addressed concurrently that it makes sense to combine them. The IRATF will be asked to approve this scope change in April. Erin provide additional updates on initiative progress and pointed out that SIR228 RAP 2.8 evaluation of winterization requirements has moved to design phase. Erin explained initiatives RPA 2.1, 2.2, 2.3, 2.4, 2.12, and 2.14 are delayed. These delays are due to both staff and stakeholder progress. Erin explained the delays would likely be remediated in the design phase. SPP will closely monitor progress for these initiatives and will provide regular updates. The group noted it will be important to facilitate timely decisions and requested timelines be developed where stakeholder groups are working to resolve outstanding issues.

AGENDA ITEM 4 – DELEGATION OF IRATF ITEMS

Cathey reviewed staff's recommendation to delegate certain initiatives from the task force to specific working groups to develop recommendations as these working groups have additional expertise needed to work more thoroughly and expeditiously. The IRATF will maintain primary role of recommendation approval and direction. The IRATF supported the recommendation and voiced no opposition. Initiatives referred to working groups: SIR207 FA1.2, SIR212 FA2.2, SIR223 RPA2.3 & SIR224 RPA2.4, SIR226 RPA2.6 & SIR227 RPA2.7, and SIR232 RPA2.12 & SIR 231 RPA2.11.

AGENDA ITEM 5 – FORCE MAJEURE RESPONSES

Joshua Phillips (SPP) reviewed the responses concerning the next steps from the February 18, 2022 IRATF meeting concerning the standard force majeure language in natural gas contracts. Initial steps would be to develop stakeholder groundswell for a finite list of Force Majeure changes for consideration and then to work through the NAESB working group.

AGENDA ITEM 7 – UPDATE: SIR221 RESOURCE PLANNING & AVAILABILITY 2.1

Henderson reviewed the status of Supply Adequacy Working Group's (SAWG) performance accreditation. At the upcoming SAWG meeting there will be straw polls taken on the 10 Generation Testing Task Forces' recommendations.

AGENDA ITEM 8 – ENDORSE APPROACH SIR229 RESOURCE PLANNING & AVAILABILITY 2.9

Chris Haley (SPP) reviewed the proposed scope of the Loss of Load Expectation study in order to determine SPP's ability of generation to reliably serve the SPP Balancing Authority Area's forecasted Peak Demand while utilizing a Security Constrained Economic Dispatch.

Motion: Move to endorse the approach of SIR229 Resource Planning and Availability 2.9 Loss Of Load Expectations (John Krajewski (NPRB) motion/Walt Cecil (MOPSC) seconded). Motion passed (For 10, Opposed 0, Abstain 2 – AEP, Golden Spread).

AGENDA ITEM 9– DISCUSSION SIR232 RESOURCE PLANNING & AVAILABILITY 2.12

Haley reviewed the current resource adequacy requirements for demand response programs and projected increases. For resource adequacy SPP staff will continue allowing Demand Response programs to be used as a load reduction, if the demand response program is registered in the SPP Integrated Marketplace.

AGENDA ITEM 10– DISCUSSION SIR282 RESOURCE PLANNING & AVAILABILITY 2.14

Charles Hendrix (SPP) reviewed three recommendations for SPP staff to evaluate the generation retirement process and determine if additional analysis requirements, beyond transmission needs for the generation retirement process, need to be considered.

Action Item: Lee Elliott (SPP) and Krajewski will create a proposed motion concerning the generator retirement process with acknowledgement of states' rights in regards to retirement of generation.

AGENDA ITEM 11 – FUTURE MEETINGS

2022 Meeting Schedule

- *April 20, 2022 – Conference Call (1:00 pm)*
- *May 25, 2022 – Conference Call (1:00 pm)*
- *June 22, 2022 – Conference Call (1:00 pm)*
- *July 20, 2022 – Conference Call (1:00 pm)*
- *August 24, 2022 – Conference Call (1:00 pm)*
- *September 21, 2022 – Conference Call (1:00 pm)*
- *October 19, 2022 – Conference Call (1:00 pm)*
- *November 16, 2022 – Conference Call (1:00 pm)*
- *December 14, 2022 – Conference Call (1:00 pm)*

MEETING ADJOURNED.

MEMBERS

Natasha Henderson (Golden Spread)
Allen Klassen (Evergy)
Bryn Wilson (OGE)
Jim Jacoby (AEP)
John Krajewski (NPRB)
Lane Sisung (LAPSC)

Randy Christmann (NDPSC)
Shari Albrecht (KSS)
Tom Hestermann (Sunflower)
Valerie Weigel (BEPC)
Victor Schock (NDPSC)
Walt Cecil (MOPSC)

PARTICIPANTS

Aaron Doll (Liberty Utilities)
Adam Graff (Heartland)
Al Tamimi (Sunflower)
Alex Crawford (SPP)
Amy Newton (CUS)
Ashley Gibbons (Xcel)
Bakhtawar Khan (Gabel Assoc)
Barbara Stroope (SPP)
Ben Elsey (Xcel)
Bernard Liu (Xcel)
Bert Bressers (SPP)
Brad Payne (SPP)
Brian Rounds (AESL)
Carrie Dixon (Xcel)
Calvin Daniels (WFEC)
Chandler Brown (SEPC)
Charles Hendrix (SPP)
Chris Bultsma (WAPA)
Chris Haley (SPP)
Christine Aarnes (Sunflower)
CJ Brown (SPP)
Cristie Arnold (SPP)
Daniel Hall (Clean Power)
David Sonntag (WFEC)
DeAnn Walker
Eric Bassingthwaighte (OPPD)
Erin Cathey (SPP)
George Fee (AEP)
Greg Rislov (SDPUC)
Heather Starnes (MJMEUC)
Tim Hooker (GRDA)
Jared Greenwalt (MMU)
Jason Chaplin (OCC)
Jason Mazigian (BEPC)

John Varnell (Tanaska)
Jonathan Bourg (LA PSC)
Joseph Lang (OPPD)
Joshua Philips (SPP)
JP Maddock (BEPC)
Kate Winston (SP Global)
Kathryn Dial (SPP)
Kayla Messamore (Evergy)
Keith Collins (SPP)
Kylah McNabb (Vesta)
Lanny Nickell (SPP)
Larry Holloway (KPP)
Lee Elliott (SPP)
Maggie Kristian (National Grid Renew)
Maria Gingras (SPP)
Marisa Choate (SPP)
Matt Alvarado (IUB)
Michael Desselle (SPP)
Mike Thompson (Sunflower)
Nathan Tackett (SWPA)
Natasha Henderson (Golden Spread)
Orijit Ghoshal (Invenergy)
Phillip Choi (SPP)
Floyd Walker (PUCT)
Harika Basaran (PUCT)
Raleigh Mohr (SPP)
Robert Janssen (Dogwood)
Rodney Massman (MOPSC)
Ryan Johnson (ACES)
Ryan S Kirk (AEP)
Scott Maple (SPP)
Steve Gaw (Advanced Power Alliance)
Steve Purdy (SPP)
Talina Mathews (SPP)



Jeff Knottek (CUS)

Jerry Bradshaw (CUS)

John Godfrey (American Power)

John Luallen (SPP)

William Holden (SPP)

Zachary Sharp (SPP)

William Holden (SPP)

Zachary Sharp (SPP)