

SPP-NTC-210659

**SPP
Notification to Construct**

March 31, 2022

Mr. Jarred Cooley
Southwestern Public Service Company
790 S Buchanan Street
Amarillo, TX 79101

RE: Notification to Construct Approved Reliability Network Upgrades

Dear Mr. Cooley,

Pursuant to Section 3.3 of the Southwest Power Pool, Inc. ("SPP") Membership Agreement and Attachments O and Y of the SPP Open Access Transmission Tariff ("OATT"), SPP provides this Notification to Construct ("NTC") directing Southwestern Public Service Company ("SPS"), as the Designated Transmission Owner, to construct the Network Upgrades.

SPP concluded that the Network Upgrade below is required on the SPS system to fulfill delivery point request as detailed in Delivery Point Network Study for delivery point request DPA-2021-Feb-1279-1280. On October 14, 2021, SPP received all executed Transmission Service Agreements associated with Delivery Point Study DPA-2021-Feb-1279-1280.

New Network Upgrades

Previous NTC Number: 210620

Previous NTC Issue Date: 12/7/2021

Project ID: 92237

Project Name: Line - Twist - Wilco 115 kV

Need Date for Project: 6/1/2022

Estimated Cost for Project: \$20,058,960

Network Upgrade ID: 144206

Network Upgrade Name: Wilco 115 kV Substation

Network Upgrade Description: Tap the RB-Exum to Hillmar Cheese Plant 115 kV line 4 miles west of the RB-Exum substation and build the new Wilco 115 kV substation

Network Upgrade Owner: SPS

MOPC Representative(s): Jarred Cooley

TWG Representative(s): Jarred Cooley

Categorization: Regional Reliability

SPP-NTC-210659

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 174 MVA, but are not limited to that amount.

Network Upgrade Justification: DPA-2021-Feb-1279-1280

Estimated Cost for Network Upgrade (current day dollars): \$9,225,928

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Date of Estimated Cost: 2/18/2022

Network Upgrade ID: 144207

Network Upgrade Name: Twist 115 kV Substation

Network Upgrade Description: Tap the RB-Kemp to Moore 115 kV line 1 mile east of the RB-Kemp substation and build the new Twist 115 kV substation.

Network Upgrade Owner: SPS

MOPC Representative(s): Jarred Cooley

TWG Representative(s): Jarred Cooley

Categorization: Regional Reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 174 MVA, but are not limited to that amount.

Network Upgrade Justification: DPA-2021-Feb-1279-1280

Estimated Cost for Network Upgrade (current day dollars): \$8,909,901

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Date of Estimated Cost: 2/18/2022

Network Upgrade ID: 144208

Network Upgrade Name: Twist - Wilco 115 kV Ckt 1 New Line

Network Upgrade Description: Build a new 115 kV line between the new Twist 115 kV substation and the new Wilco 115 kV substation

Network Upgrade Owner: SPS

MOPC Representative(s): Jarred Cooley

TWG Representative(s): Jarred Cooley

Categorization: Regional Reliability

Network Upgrade Specification: All elements and conductor must have at least an emergency rating of 174 MVA, but are not limited to that amount.

Network Upgrade Justification: DPA-2021-Feb-1279-1280

Estimated Cost for Network Upgrade (current day dollars): \$2,678,226

Cost Allocation of the Network Upgrade: Base Plan

Estimated Cost Source: SPP

Date of Estimated Cost: 2/18/2022

SPP-NTC-210659

Commitment to Construct

Please provide to SPP a written commitment to construct the Network Upgrade(s) by June 29, 2022, in addition to providing a construction schedule and an updated -20% to +20% cost estimate, NTC Project Estimate, in the Standardized Cost Estimate Reporting Template for the Network Upgrade(s). Failure to provide a sufficient written commitment to construct as required by the SPP OATT could result in the Network Upgrade(s) being assigned to another entity.

Mitigation Plan

The Need Date represents the timing required for the Network Upgrade(s) to address the identified need. Your prompt attention is required for formulation and approval of any necessary mitigation plans for the Network Upgrade(s) included in the Network Upgrade(s) if the Need Date is not feasible. Additionally, if it is anticipated that the completion of any Network Upgrade will be delayed past the Need Date, SPP requires a mitigation plan be filed within 60 days of the determination of expected delays.

Notification of Commercial Operation

Please submit a notification of commercial operation for each listed Network Upgrade to SPP as soon as the Network Upgrade is complete and in-service. Please provide SPP with the actual costs of these Network Upgrades as soon as possible after completion of construction. This will facilitate the timely billing by SPP based on actual costs.

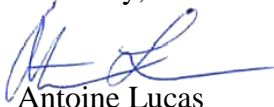
Notification of Progress

On an ongoing basis, please keep SPP advised of any inability on SPS's part to complete the approved Network Upgrade(s). For project tracking, SPP requires SPS's to submit status updates of the Network Upgrade(s) quarterly in conjunction with the SPP Board of Directors meetings. However, SPS shall also advise SPP of any inability to comply with the Project Schedule as soon as the inability becomes apparent.

All terms and conditions of the SPP OATT and the SPP Membership Agreement shall apply to this project(s), and nothing in this letter shall vary such terms and conditions.

Don't hesitate to contact me if you have questions or comments about these requests. Thank you for the important role that you play in maintaining the reliability of our electric grid.

Sincerely,

A handwritten signature in blue ink, appearing to read "Antoine Lucas".

Antoine Lucas

Vice President, Engineering

Phone: (501) 614-3382 • Fax: (501) 482-2022 • alucas@spp.org



Working together to responsibly and economically
keep the lights on today and in the future.

SPP-NTC-210659

cc: Lanny Nickell - SPP
Casey Cathey - SPP
David Kelley - SPP
William Grant SPS
SPPprojecttracking@spp.org