



# **MEMBER IMPACTING PROJECT OVERVIEW**

## **GI QUEUE – OPS PORTAL RELEASE 3.0.5**

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Published on: April 29, 2022

Version 1.0

# REVISION HISTORY

| DATE / VERSION NUMBER | AUTHOR       | CHANGE DESCRIPTION |
|-----------------------|--------------|--------------------|
| 04/29/2022<br>V 1.0   | Project Team | Initial version    |

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## EXECUTIVE SUMMARY

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The Generation Interconnection (GI) Queue is a user interface providing information on the Ops Portal. Per SPP Tariff Attachment V, Section 3.5.1, certain minimal information from the SPP GI queue web data table URL is to be made publicly available.

The Ops Portal Release 3.0.5 will provide updates to two columns. The “request received date” column will be made externally visible and the column currently labeled Control Area (“CA”) will be renamed to the more commonly referenced term Transmission Owner at the Point of Interconnection (“TO at POI”).

In this document, the term “members” refers to any entities who access data through from the GI Queue on the Ops Portal.

## BUSINESS IMPACT

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The processes for the SPP data submissions for model development are the impacted business areas.

| Affected? | Services Impacted by Changes             |
|-----------|--|
| X         | Eastern Interconnection                  |
|           | Western Reliability Coordination         |
|           | Western Energy Imbalance Services Market |

### ***Users Impacted***

The members impacted include entities who use the GI Queue interface on the Ops Portal.

### ***Business Functions Impacted***

Business Functions impacted include usage of the GI Queue data.

# TECHNICAL IMPACT

The technical impact for this project is the potential of an impact to any users who utilize the .csv download feature. If users consume the .csv file programmatically to import data, those users may need to update those automation services to recognize the added column and column name change.

| Request Received | Status                                 | Cause of Delay |
|------------------|--|----------------|
| 4/24/2001        | IA FULLY EXECUTED/COMMERCIAL OPERATION |                |
| 5/15/2001        | IA FULLY EXECUTED/COMMERCIAL OPERATION |                |
| 7/9/2001         | IA FULLY EXECUTED/COMMERCIAL OPERATION |                |
| 7/24/2001        | IA FULLY EXECUTED/COMMERCIAL OPERATION |                |
| 8/15/2001        | IA FULLY EXECUTED/COMMERCIAL OPERATION |                |

Figure 1

GI Active Requests

Last Updated: 1/26/2022 [Download data as CSV](#)

| Generation Interconnection Number | IFS Queue Number | Current Cluster           | Cluster Group | Nearest Town or County | State | TO at POI | In-Service Date (proposed) | Commence Operation Date |
|-----------------------------------|------------------|---------------------------|---------------|------------------------|-------|-----------|----------------------------|-------------------------|
| GEN-2001-014                      |                  | ICS-2008-001 Prior Queued | 04 SOUTHEAST  | Sleeping Bear          | OK    | WFEC      | 6/30/2007                  | 4/15/2007               |
| GEN-2001-018                      |                  |                           |               | Neosho County          | KS    | WERE      | 1/1/2002                   | 1/1/2002                |
| GEN-2001-024                      |                  |                           |               | Washington County      | AR    | AEPW      | 5/1/2007                   | 7/1/2007                |
| GEN-2001-026                      |                  | ICS-2008-001 Prior Queued | 04 SOUTHEAST  | Meers                  | OK    | WFEC      | 10/1/2003                  | 10/1/2003               |
| GEN-2001-028                      |                  |                           |               | Meers                  | NE    | ARPD      | 4/1/2005                   | 1/1/2005                |

Figure 2

## SPP Systems/Processes Impacted

The Ops Portal will be upgraded to release 3.0.5 to implement the GI Queue changes. No other systems are impacted.

## Anticipated Member Systems/Processes Impacted

- Ops Portal

# MEMBER REQUIREMENTS

Any users who programmatically import the .csv download, may need to make updates.

## TESTING

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SPP is not requesting member testing for this minor release. However, the updates will be available for review in the Member Test Environment (MTE) beginning 4/27/2022 through 6/1/2022.

Testing Assumptions if users opt to review the updates:

- All entities should have conducted connectivity testing to the appropriate Member Test Environment (MTE). This project timeline will not include connectivity testing.
- Members participating in the testing are knowledgeable of the tool.

## TRAINING

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Training Assumptions:

- The need for formal training is not expected on the minor updates to the user experience.
- All data submitting companies will identify personnel to receive any project-related documentation.

## IMPLEMENTATION/BACK-OUT PLAN

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Production Environment [PROD]:

- A back up copy of the OpsPortal website will be made prior to installing the upgrade to Production. This will allow restoration the previous version of the website if necessary.

Production Implementation Plan:

- Six weeks prior to implementation to production, SPP Staff will coordinate efforts to notify members of the upcoming release of the Ops Portal.

Back-Out Plan:

- In the event that the release needs to be backed out, the project team will roll production back to the most recent release of the Ops Portal.

## SUMMARY OF TIMELINE

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| Date                  | Responsible Party | Action   |
|-----------------------|-------------------|--|
| Complete              | SPP               | Requirements Approved, Design, Build, Internal testing |
| 04/27/2022-06/01/2022 | Member / SPP      | Optional Testing available; SPP testing support        |
| By 06/2/2022          | SPP / Member      | Implementation to production                           |

## PROJECT ASSUMPTIONS

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No assumptions have been identified.

## RISKS

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No project risks have been identified.

## ADDITIONAL DOCUMENTATION

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Any additional documentation created for the project will be located in the [CUF Project Information folder](#) for GI Queue – Ops Portal Release 3.0.5 on spp.org.

## COMMUNICATION PLAN

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Information about the project will be provided in each Change User Forum (CUF) meeting for the life of the project, through either a written report or presentation.

### **MIPO and Project Documentation**

All project communication and information will be posted to the SPP [CUF Project Documentation folder](#) on spp.org: **GI Queue – Ops Portal Release 3.0.5**.

This MIPO will be updated upon change or with any new information, and according to the Member Project Touch Points and Deliverables. With any update, a redline version will be posted to the project documentation folder, and the CUF will be notified.

## NEXT STEPS

| Action                       | Assignee        | Status & Due Date       |
|------------------------------|-----------------|-------------------------|
| User optional testing in MTE | Data submitters | 04/27/2022 – 06/01/2022 |

## FAQS

Frequently asked questions will be added to the document as identified or necessary


| Question | Origination | Answer |
|----------|-------------|--------|
|          |             |        |
|          |             |        |

## MORE INFORMATION

At any time, members can ask questions by submitting an RMS ticket using "Submit an Inquiry" from the Request Template dropdown menu, then select "Projects / Initiatives" from the Subtype 1 menu, followed by the appropriate Project / Initiative selection from the Subtype 2 menu (GI Queue – Ops Portal Release 3.0.5).



Request Template:

Submit Date:   mm/dd/yyyy

Time:  :

\* Class:

Request Status:

\* Request Type:

\* Subtype 1:

\* Subtype 2:

RMS link: <https://spprms.issuetrak.com/login.asp>

A new user ID may be requested for RMS by clicking on the link to the login and following the directions for "Register Now."